

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-007-20961 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: A-566								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator El Paso E&P Company, L.P.		9. OGRID 180514								
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez		11. Pool name or Wildcat Stubblefield Canyon Raton – Vermejo Gas								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	13	31N	19E	D	12	N	1110	E	Colfax
BH:	D	13	31N	19E	D	12	N	1110	E	Colfax
13. Date Spudded 02/28/11	14. Date T.D. Reached 03/01/11	15. Date Rig Released 03/01/11			16. Date Completed (Ready to Produce) 04/26/11			17. Elevations (DF and RKB, RT, GR, etc.) 8320'		
18. Total Measured Depth of Well 2695'		19. Plug Back Measured Depth 2628'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2211' – 2412' Vermejo – Raton Coals										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24		340'		11"		100		
5 1/2"		15.5		2635'		7 7/8"		171		Squeeze @ 1552' – 432 sx
LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 2410'-2412', 2380'-2379', 2373'-2377' & 2275'-2277', 2248'-2250' & 2211'-2216' 1" holes – 4 holes per ft						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2410'-2412', 2380'-2379', 2373'-2377'		1000 gal acid 7.5% HCL, 500# 40/70 Sand, 54170# 16/30 Daniels		
						2275'-2277', 2248'-2250'		1000 gal acid 7.5% HCL, 500# 40/70 sand, 39600# 16/30 Daniels		
						2211'-2216'		1000 gal acid 7.5% HCL, 500# 40/70 sand 47885# 16/30 Daniels		
PRODUCTION										
Date First Production 05/02/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P					Well Status (Prod. or Shut-in) Prod			
Date of Test 05/03/11	Hours Tested 24	Choke Size 10	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 92	Water - Bbl. 250	Gas - Oil Ratio			
Flow Tubing Press. 150	Casing Pressure 246	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 92	Water - Bbl. 250	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Stephen Montoya			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Maria S. Gomez</u> Printed Name Title Date E-mail Address maria.gomez@elpaso.com Maria S. Gomez Sr. Regulatory Analyst 04-29-11										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology