

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																														
		1. WELL API NO. 30-007-20964																														
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																														
		3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: A-570																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
8. Name of Operator El Paso E&P Company, L.P.		9. OGRID 180514																														
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez		11. Pool name or Wildcat Stubblefield Canyon Raton – Vermejo Gas																														
12. Location Surface: BH:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>O</td> <td>13</td> <td>31N</td> <td>19E</td> <td>O</td> <td>575</td> </tr> <tr> <td>O</td> <td>13</td> <td>31N</td> <td>19E</td> <td>O</td> <td>575</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	O	13	31N	19E	O	575	O	13	31N	19E	O	575	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>S</td> <td>2547</td> <td>E</td> <td>Colfax</td> </tr> <tr> <td>S</td> <td>2547</td> <td>E</td> <td>Colfax</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	S	2547	E	Colfax	S	2547	E	Colfax
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13. Date Spudded 02/21/11	14. Date T.D. Reached 02/23/11	15. Date Rig Released 02/24/11																														
16. Date Completed (Ready to Produce) 05/10/11		17. Elevations (DF and RKB, RT, GR, etc.) 8333'																														
18. Total Measured Depth of Well 2755'		19. Plug Back Measured Depth 2693'																														
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 1065' – 2206' Vermejo – Raton Coals																																
CASING RECORD (Report all strings set in well)																																
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26. Perforation record (interval, size, and number) 2192'-2200', 2204'-2206' & 1368'-1371', 1353'-1356' & 1221'-1225', 1216'-1218' & 1169'-1172', 1146'-1151' & 1088'-1094', 1065'-1072' 1" holes – 4 holes per ft																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>2192'-2200' & 2204'-2206'</td> <td>1000 gal acid 7.5% HCL, 800# 40/70 Sand, 82000# 16/30 Daniels, 710000 SCF N2, 555 bbls fluid</td> </tr> <tr> <td>1368'-1371' & 1353'-1356'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70 sand, 48120# 16/30 Daniels, 235000 SCF N2</td> </tr> <tr> <td>1221'-1225' & 1216'-1218'</td> <td>1000 gal acid 7.5% HCL, 800# 40/70 sand 48000# 16/30 Daniels, 525000 SCF N2</td> </tr> <tr> <td>1169'-1172' & 1146'-1151'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70 sand, 64000 16/30 Daniels, 360000 SCF N2</td> </tr> <tr> <td>1088'-1094' & 1065'-1072'</td> <td>500# 40/70 Sand, 100060# 16/30 Daniels, 565000 SCF N2, 590</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	2192'-2200' & 2204'-2206'	1000 gal acid 7.5% HCL, 800# 40/70 Sand, 82000# 16/30 Daniels, 710000 SCF N2, 555 bbls fluid	1368'-1371' & 1353'-1356'	1000 gal acid 7.5% HCL, 400# 40/70 sand, 48120# 16/30 Daniels, 235000 SCF N2	1221'-1225' & 1216'-1218'	1000 gal acid 7.5% HCL, 800# 40/70 sand 48000# 16/30 Daniels, 525000 SCF N2	1169'-1172' & 1146'-1151'	1000 gal acid 7.5% HCL, 400# 40/70 sand, 64000 16/30 Daniels, 360000 SCF N2	1088'-1094' & 1065'-1072'	500# 40/70 Sand, 100060# 16/30 Daniels, 565000 SCF N2, 590																		
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28. PRODUCTION																																
Date First Production 05/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P																														
		Well Status (Prod. or Shut-in) Prod.																														
Date of Test 05/15/11	Hours Tested 24	Choke Size 18																														
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 30																														
Water - Bbl. 173	Gas - Oil Ratio																															
Flow Tubing Press. 150	Casing Pressure 108	Calculated 24-Hour Rate 0																														
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Stephen Montoya																														
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Maria O. Gomez</i> E-mail Address maria.gomez@elpaso.com	Printed Name Maria S. Gomez Title Sr. Regulatory Analyst	Date 05-16-11																														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology