Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20968 5. Indicate Type of Lease
District III 1220 South St. Francis Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	0 W. II V. 1 A 577
1. Type of Well: Oil Well Gas Well Other CBM	8. Well Number A-577
2. Name of Operator	9. OGRID Number
El Paso E&P Company, L.P.	180514
3. Address of Operator	10. Pool name or Wildcat
1001 Louisiana, Rm 2730D, Houston, Texas 77002	Stubblefield Canyon Raton-Vermejo Gas
4. Well Location	
Unit Letter P: 49 feet from the South line and 874	feet from the <u>East</u> line
Section 21 Township 32N Range 19E NMPN	I 6 th County Colfax
11. Elevation (Show whether DR, RKB, RT, GR, et	
8612'	
	Personal desiration and the second a
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. Officer appropriate Box to mercure of from	, report of other bata
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB 🛛
DOWNHOLE COMMINGLE .	
_	·
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
	24# 1.55 assing landed @ 224' Promped 26
03/18/11: Spudded @ 1615 hrs. Set conductor. Drilled to 333'. C&C hole. Ran 8 5/8"	, 24#, J-55 casing landed @ 324'. Pumped 36
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