Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	•	WELL API NO. 30-007-20984
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well	Gas Well  Other CBM	8. Well Number A-575
2. Name of Operator	Cas Well Ed Card Coll	9. OGRID Number
El Paso E&P Company, L.P.	·	180514
3. Address of Operator		10. Pool name or Wildcat
1001 Louisiana, Rm 2730D, Houst	on, Texas 77002	Stubblefield Canyon Raton-Vermejo Gas
4. Well Location		
Unit Letter <u>E</u> :	1510 feet from the North line and	
Section 27	Township 32N Range 19E NMPI	
NORTH AND DESCRIPTION OF THE PARTY OF THE PA	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
CALL MENTAL STREET	8490'	
12 Check	Appropriate Box to Indicate Nature of Notic	e Report or Other Data
12. Check I	,	
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	PLUG AND ABANDON   REMEDIAL W	DRILLING OPNS. □ PAND A □ □
DOWNHOLE COMMINGLE []		2
OTHER.	□ OTHER:	
OTHER:		
13. Describe proposed or comp	bleted operations. (Clearly state all pertinent details,	
13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
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Conditions of Approval (if any):