Submit I Copy To Appropriate District Office State of New	v Mexico	Form C-103
District I Energy, Minerals and	Natural Resources	October 13, 2009
District II		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	ION DIVISION	30-007-20989
District III 1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District 1	IVI 0/3U3	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other CBM		8. Well Number A-583
2. Name of Operator		9. OGRID Number
El Paso E&P Company, L.P.		180514
3. Address of Operator		10. Pool name or Wildcat
1001 Louisiana, Rm 2730D, Houston, Texas 77002		Stubblefield Canyon Raton-Vermejo Gas
	<del></del>	Stubbleffeld Carryon Raton-Vermejo Gas
4. Well Location 2389		
Unit Letter K: 2398 feet from the South line and 2298 feet from the West line		
Section 29 Township 32N Ran		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8116'		
12. Check Appropriate Box to Indica	ate Nature of Notice	Report or Other Data
12. Chook repropriate box to mate	· · · · · · · · · · · · · · · · · · ·	Report of Other Bata
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON		
PULL OR ALTER CASING  MULTIPLE COMPL	ľ	<del></del>
	CASING/CEIVEN	1 JOB 🔼
DOWNHOLE COMMINGLE		
<u> </u>	) OTHER	П
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