

Sec : 16 Twp : 21S Rng : 37E Section Type : NORMAL

D 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A	C 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A A A	B 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	A 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A A
E 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A	F 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A	G 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	H 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A A
L 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	K 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	J 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	I 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A
M 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A	N 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A	O 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A A	P 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A A

CMD : ONGARD 03/25/04 14:31:18
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 25198 Eff Date : 05-07-2002 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
 OGRID Idn : 4323 CHEVRON U S A INC
 Prop Idn : 2669 HARRY LEONARD NCT E

Well No : 006
 GL Elevation: 3465

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : A 16 21S 37E FTG 330 F N FTG 600 F E A
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/25/04 14:31:22
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPLM
 Page No : 1

API Well No : 30 25 25198 Eff Date : 05-07-2002
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
 Prop Idn : 2669 HARRY LEONARD NCT E Well No : 006
 Spacing Unit : 57503 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
 Dedicated Land:

 S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

 A 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/25/04 14:31:29
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOmes -TPLM
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 25198 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25 25198		05 02 12	295 60 476	P
30 25 25198	HARRY LEONARD NCT E	06 02 17	5087 2126 3087	P
30 25 25198	HARRY LEONARD NCT E	07 02 21	6259 2127 3369	P
30 25 25198	HARRY LEONARD NCT E	08 02 31	7948 1808 3842	P
30 25 25198	HARRY LEONARD NCT E	09 02 30	10253 1806 1651	P
30 25 25198	HARRY LEONARD NCT E	10 02 31	8913 2227 1371	P
30 25 25198	HARRY LEONARD NCT E	11 02 30	8141 1784 1178	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

03/25/04 14:31:32
OGOMES -TPLM
Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 25198 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 25198	HARRY LEONARD NCT E	12 02 31	6591 1899 1061	P
30 25 25198	HARRY LEONARD NCT E	01 03 31	6033 2241 837	P
30 25 25198	HARRY LEONARD NCT E	02 03 28	5312 1958 756	P
30 25 25198	HARRY LEONARD NCT E	03 03 31	6252 1118 1446	P
30 25 25198	HARRY LEONARD NCT E	04 03 28	5071 1202 1286	P
30 25 25198	HARRY LEONARD NCT E	05 03 30	5244 1192 1374	P
30 25 25198	HARRY LEONARD NCT E	06 03 30	4982 1255 2046	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:31:34
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGO MES -TPLM
 Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 25198 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25 25198	HARRY LEONARD NCT E	07 03 31	7022 1176 2558	P
30 25 25198	HARRY LEONARD NCT E	08 03 31	7470 1379 1888	P
30 25 25198	HARRY LEONARD NCT E	09 03 30	7021 1437 1061	P
30 25 25198	HARRY LEONARD NCT E	10 03 31	6566 1257 1316	P
30 25 25198	HARRY LEONARD NCT E	11 03 30	6306 1150 1500	P
30 25 25198	HARRY LEONARD NCT E	12 03 31	6050 996 1100	P

Reporting Period Total (Gas, Oil) : 126816 30198 33203

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:30:30
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 6622 Eff Date : 06-24-2002 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
 OGRID Idn : 4323 CHEVRON U S A INC
 Prop Idn : 2669 HARRY LEONARD NCT E

Well No : 003
 GL Elevation: 3497

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : B 16 21S 37E FTG 660 F N FTG 1980 F E A
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

03/25/04 14:30:36
OGOMES -TPLM
Page No : 1

API Well No : 30 25 6622 Eff Date : 06-24-2002
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 2669 HARRY LEONARD NCT E Well No : 003
Spacing Unit : 57069 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

B 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/25/04 14:30:43
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6622 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6622 HARRY LEONARD NCT E	07 02 18	4132 1646 5825	P
30 25	6622 HARRY LEONARD NCT E	08 02 31	6870 2098 6362	P
30 25	6622 HARRY LEONARD NCT E	09 02 30	7611 1274 4285	P
30 25	6622 HARRY LEONARD NCT E	10 02 31	5086 1181 3072	P
30 25	6622 HARRY LEONARD NCT E	11 02 30	3295 933 2400	P
30 25	6622 HARRY LEONARD NCT E	12 02 31	2959 817 2480	P
30 25	6622 HARRY LEONARD NCT E	01 03 31	2989 788 2480	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/25/04 14:30:46
OGOMES -TPLM
Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 6622 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6622 HARRY LEONARD NCT E	02 03 28	2632 688 2240	P
30 25	6622 HARRY LEONARD NCT E	03 03 31	2002 696 984	P
30 25	6622 HARRY LEONARD NCT E	04 03 29	1426 682 555	P
30 25	6622 HARRY LEONARD NCT E	05 03 31	1473 564 786	P
30 25	6622 HARRY LEONARD NCT E	06 03 30	1688 676 1153	P
30 25	6622 HARRY LEONARD NCT E	07 03 31	2076 562 1457	P
30 25	6622 HARRY LEONARD NCT E	08 03 31	1913 608 1205	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:30:47
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6622 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6622 HARRY LEONARD NCT E	09 03 30	1803 457 1140	P
30 25	6622 HARRY LEONARD NCT E	10 03 14	723 237 415	P
30 25	6622 HARRY LEONARD NCT E	11 03 19	4300 2173 302	P
30 25	6622 HARRY LEONARD NCT E	12 03 31	7828 2911 245	P

Reporting Period Total (Gas, Oil) : 60806 18991 37386

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:15:45
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPLM

OGRID Idn : 873 API Well No: 30 25 36530 APD Status(A/C/P) : A
 Opr Name, Addr: APACHE CORP 6120 S. YALE
 SUITE 1500
 TULSA, OK 74136
 Aprvl/Cncl Date : 11-17-2003

Prop Idn: 24427 HAWK B 1 Well No: 36

U/L	Sec	Township	Range	Lot Idn	North/South	East/West
Surface Locn	: P	9	21S	37E	FTG 1310 F S	FTG 1310 F E
OCD U/L	: P	API County : 25				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/U/I) : F Ground Level Elevation : 3478

State Lease No: Multiple Comp (S/M/C) : S
 Prpsd Depth : 4750 Prpsd Frmtcn : PENROSE SKELLY NSL-4955 (SD)

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

October 31, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Apache Corporation
c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

Administrative Order NSL-4955 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application (*administrative application reference No. pMES0-328843404*) dated October 28, 2003 on behalf of the operator Apache Corporation; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the SE/4 SE/4 (Unit P) of Section 9, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

This 40-acre Grayburg unit is currently dedicated to Apache Corporation's Hawk "B-1" Well No. 27 (API No. 30-025-35806) located at a standard oil well location 830 feet from the South line and 900 feet from the East line of Section 9.

It is our understanding that the E/2 SW/4 and the SE/4 of Section 8 and the E/2 NW/4 and the S/2 of Section 9, both in Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico, comprise a single federal lease (U. S. Government lease No. NM-90161) with common mineral interest in which Apache Corporation is the leasehold operator; therefore, there are no adversely effected offsets to the subject 40-acre tract within the Grayburg interval.

It is further understood that such unorthodox location is necessitated for geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within this Federal lease. The proposed infill oil well location will enable Apache Corporation to further develop and deplete the Grayburg reserves within the Hawk "B-1" federal lease that might not otherwise be recovered.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox "infill" oil well location within the SE/4 SE/4 (Unit P) of Section 9 is hereby approved:

**Hawk "B-1" Well No. 36
1310' FS & EL.**

Apache Corporation
October 31, 2003
Page 2

Division Administrative Order NSL-4955 (SD)

Further, both the existing Hawk "B-1" Well No. 27 and the proposed Hawk "B-1" Well No. 36 are to be simultaneously dedicated to the subject 40-acre unit.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenberg", followed by a large, stylized flourish or scribble.

Lori Wrotenberg
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad

CMD : ONGARD 03/25/04 14:15:22
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 35806 Eff Date : 03-09-2002 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 24427 HAWK B 1

Well No : 027
 GL Elevation: 3474

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : P 9 21S 37E FTG 830 F S FTG 900 F E A
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NxtREC

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/25/04 14:15:31
OGOMES -TPLM
Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35806 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35806 HAWK B 1		01 03 31	2795 700 1032	P
30 25 35806 HAWK B 1		02 03 28	2307 522 579	P
30 25 35806 HAWK B 1		03 03 31	2451 605 694	P
30 25 35806 HAWK B 1		04 03 30	2179 569 660	P
30 25 35806 HAWK B 1		05 03 31	2286 611 631	P
30 25 35806 HAWK B 1		06 03 30	1496 544 544	P
30 25 35806 HAWK B 1		07 03 31	2365 532 701	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:15:34
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35806 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35806 HAWK B 1		08 03 31	81 377 165	P
30 25 35806 HAWK B 1		09 03 30	2245 503 562	P
30 25 35806 HAWK B 1		10 03 31	1546 497 531	P
30 25 35806 HAWK B 1		11 03 29	2053 423 696	P
30 25 35806 HAWK B 1		12 03 31	1708 452 683	P

Reporting Period Total (Gas, Oil) : 23512 6335 6934

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:14:52
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPLM

OGRID Idn : 873 API Well No: 30 25 36531 APD Status(A/C/P) : A
 Opr Name, Addr: APACHE CORP 6120 S. YALE
 SUITE 1500
 TULSA, OK 74136
 Aprvl/Cncl Date : 11-17-2003

Prop Idn: 24427 HAWK B 1 Well No: 38

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: O	9	21S	37E		FTG 1080 F S	FTG 2551 F E
OCD U/L	: O	API County : 25					

Work typ(N/E/D/P/A) : N Well typ(O/G/W/I/S/W/C) : O Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 3492

State Lease No: Multiple Comp (S/M/C) : S
 Prpsd Depth : 4150 Prpsd Frmtn : PENROSE SKELLY NSL-4959 (SD)

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12



30-025-36531

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

November 7, 2003

Lori Wrotenbery

Director

Oil Conservation Division

Apache Corporation
c/o **James Bruce**
P. O. Box 1056
Santa Fe, New Mexico 87504

Administrative Order NSL-4959 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application (*administrative application reference No. pMES0-331137733*) dated November 1, 2003 on behalf of the operator Apache Corporation; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the SW/4 SE/4 (Unit O) of Section 9, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

This 40-acre Grayburg unit is currently dedicated to Apache Corporation's Hawk "B-1" Well No. 28 (API No. 30-025-35880) located at a standard oil well location 420 feet from the South line and 1980 feet from the East line of Section 9.

It is our understanding that the E/2 SW/4 and the SE/4 of Section 8 and the E/2 NW/4 and the S/2 of Section 9, both in Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico, comprise a single federal lease (U. S. Government lease No. NM-90161) with common mineral interest in which Apache Corporation is the leasehold operator; therefore, there are no adversely effected offsets to the subject 40-acre tract within the Grayburg interval.

It is further understood that such unorthodox location is necessitated for geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within this Federal lease. The proposed infill oil well location will enable Apache Corporation to further develop and deplete the Grayburg reserves within the Hawk "B-1" federal lease that might not otherwise be recovered.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox "infill" oil well location within the SW/4 SE/4 (Unit O) of Section 9 is hereby approved:

Hawk "B-1" Well No. 38
1080' FSL & 2551' FEL.

Apache Corporation
November 7, 2003
Page 2

Division Administrative Order NSL-4959 (SD)

Further, both the existing Hawk "B-1" Well No. 28 and the proposed Hawk "B-1" Well No. 38 are to be simultaneously dedicated to the subject 40-acre unit.

Sincerely,



Lori Wrotenbery
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad

CMD : ONGARD 03/25/04 14:14:26
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 35880 Eff Date : 05-08-2002 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY,GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 24427 HAWK B 1

Well No : 028
 GL Elevation: 3486

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : O 9 21S 37E FTG 420 F S FTG 1980 F E A
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

ONGARD

03/25/04 14:14:37

CMD :
OG6IPRD

INQUIRE PRODUCTION BY POOL/Well

OGOMES -TPLM

Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35880 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil	Well Water Stat
30 25 35880 HAWK B 1		01 03 31	5042	2489 1296 P
30 25 35880 HAWK B 1		02 03 27	2267	1948 748 P
30 25 35880 HAWK B 1		03 03 31	2507	2345 909 P
30 25 35880 HAWK B 1		04 03 30	2216	2043 877 P
30 25 35880 HAWK B 1		05 03 31	2190	2057 876 P
30 25 35880 HAWK B 1		06 03 30	1416	1774 1774 P
30 25 35880 HAWK B 1		07 03 31	2171	1628 982 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 14:14:40
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35880 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35880	HAWK B 1	08 03 31	2348 1746 1204	P
30 25 35880	HAWK B 1	09 03 30	2028 1593 821	P
30 25 35880	HAWK B 1	10 03 31	5826 1611 793	P
30 25 35880	HAWK B 1	11 03 30	5341 1322 916	P
30 25 35880	HAWK B 1	12 03 31	5629 1384 881	P

Reporting Period Total (Gas, Oil) : 38981 21940 10303

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
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