

**Jones, William V**

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**From:** Brian Collins [engineering@marbob.com]  
**Sent:** Wednesday, March 17, 2004 10:37 AM  
**To:** Jones, William V  
**Subject:** Spumoni C-108

We're getting things worked out with OXY. Unless someone sends in a protest within the 15 day time window, please go ahead and process the Spumoni C-108 you've been working on. Call me if you have questions. Thanks.

Brian Collins  
505-748-3303  
email: [engineering@marbob.com](mailto:engineering@marbob.com)

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3/17/2004

3/9/04 3/24/04

WVJ

LR RECEIVED

PLR0406926408

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**  
DIVISION

I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? X Yes No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS

TITLE: ENGINEER

SIGNATURE: Brian Collins

DATE: 03/01/04

E-MAIL ADDRESS: engineering@marbob.com

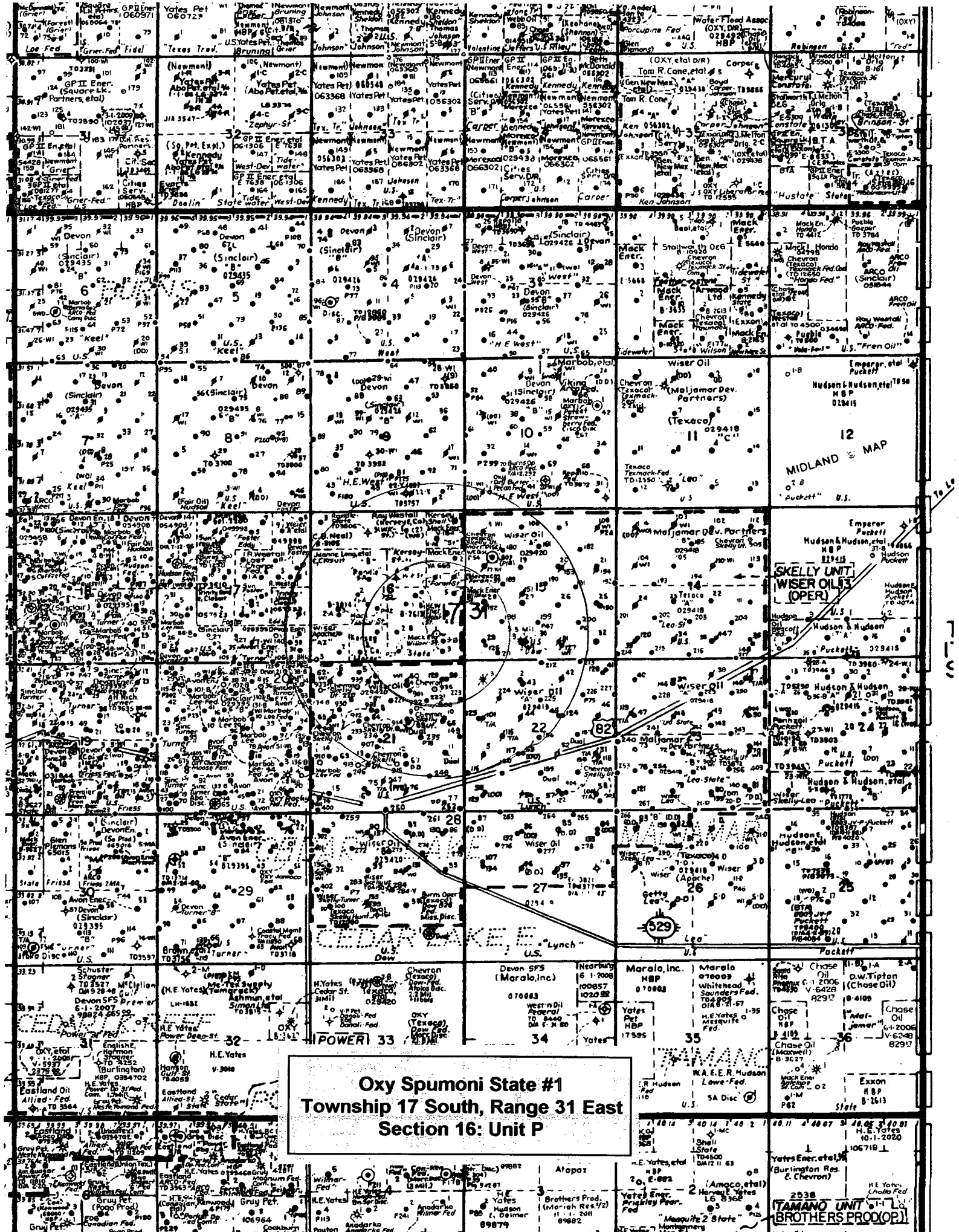
\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Application for Authorization to Inject  
Spumoni SWD  
Unit P, Section 16-T17S-R31E

30-015-33089

- V. Map is attached.
- VI. One well within the 1/2 mile radius area of review penetrates the proposed injection zone. A wellbore schematic is attached for the Skelly Unit #3 located 2333' southeast of the proposed Spumoni SWD.
- VII.
  - 1. Proposed average daily rate = 5000 BWPD  
Proposed maximum daily rate = 20,000 BWPD
  - 2. Proposed maximum injection pressure = 1920 psi (0.2 psi/ft)
  - 3. System is closed
  - 4. Source of injection fluid will be San Andres & Yeso produced water. Water analysis is attached
  - 5. Disposal zone water analysis is attached. There will be no compatibility problems.
- VIII. The injection zone is the Penn from 9603' to 9716' and is composed of dolomite. Underground sources of drinking water will be shallower than 650 feet deep.
- IX. The proposed injection zone will be acidized with 25,000 gallons 20% HCL acid
- X. Logs are filed with the Division. A section of the neutron-density log is attached.
- XI. There are no fresh water wells within 1 mile of the proposed SWD well.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

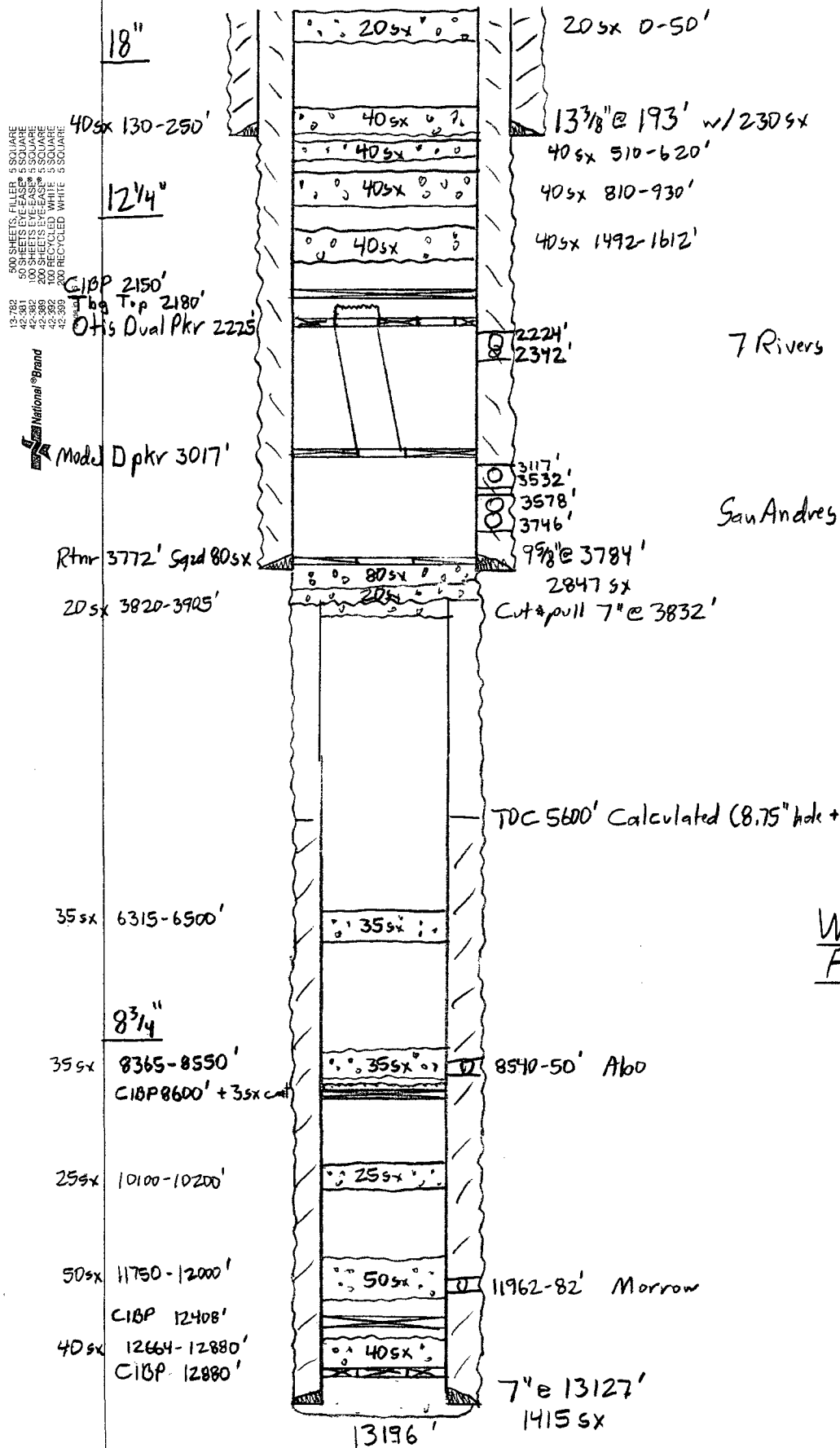


Oxy Spumoni State #1  
Township 17 South, Range 31 East  
Section 16: Unit P

TAMANO UNIT #1  
BROTHERS PROD. CO.

# Skelly Unit 3

660' FWL, 660' FWL  
D-22-17s-31e  
Eddy, NM



INJECTION WELL DATA SHEETOPERATOR: Marbobo EnergyWELL NAME & NUMBER: Spumoni SWD (Formerly Oxy Spumoni State #1)WELL LOCATION: 990' FSL 990' FEL P 16 17s 31e  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 17 1/2" Casing Size: 13 3/8" e 650'  
Cemented with: 715 sx. or ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 12 1/4" Casing Size: 9 5/8" e 5235'  
Cemented with: 2650 sx. or ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedProduction CasingHole Size: 7 1/8" Casing Size: 5 1/2" e 9850' ±  
Cemented with: 2300 sx. or ft<sup>3</sup>  
Top of Cement: 5000' Method Determined: Design  
Total Depth: 9850'Injection Interval9603 feet to 9716

(Perforated) or Open Hole; indicate which)

Attached Before & After  
Schematics

INJECTION WELL DATA SHEET

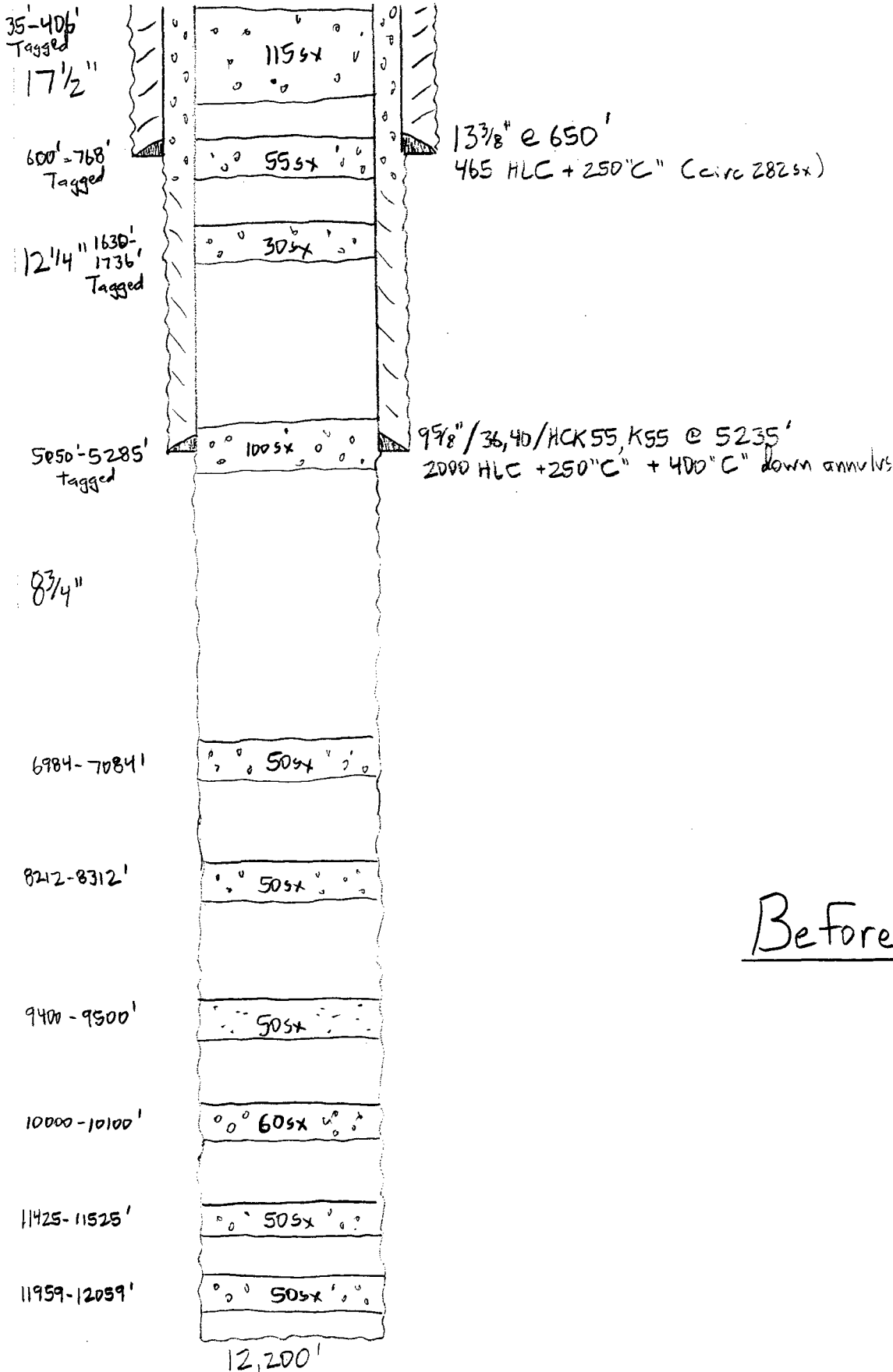
Tubing Size: 2 7/8" Lining Material: Plastic  
 Type of Packer: Nickel plated 10K double grip retrievable  
 Packer Setting Depth: 9550' ±  
 Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? Yes ☐ No ☒  
 If no, for what purpose was the well originally drilled? oil & gas
2. Name of the Injection Formation: Penn
3. Name of Field or Pool (if applicable): Fren
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 50 sx 11959-12059'  
50 sx 11425-11525', 60 sx 10000-10100'
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Underlying: Morrow 11500' ±  
Overlying: Yezo 5000' ±

Spumoni St. #1  
 990' FSL 990' FEL  
 P-16-Hs-31e  
 Eddy, NM

Zero = 18' AGL  
 KB = 3863.4'  
 GL = 3844'



Before Conversion



Zero = 18' AGL  
KB = 3863.4'  
GL = 3844'

### After Conversion

## HALLIBURTON SERVICES

(Section VII, C-108)

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W167 & W168-93

TO Marbob Energy Corporation  
P. O. Box 304  
Artesia, NM 88210

Date May 20, 1993

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services.

Submitted by \_\_\_\_\_ Date Rec. \_\_\_\_\_

Well No. \_\_\_\_\_ Depth \_\_\_\_\_ Formation \_\_\_\_\_

Field \_\_\_\_\_ County \_\_\_\_\_ Source \_\_\_\_\_

|                     | <u>Burch Keely</u>  | <u>Mary Dodd A</u>  |
|---------------------|---------------------|---------------------|
| Resistivity .....   | <u>0.066 @ 70°</u>  | <u>0.060 @ 70°</u>  |
| Specific Gravity .. | <u>1.0979 @ 70°</u> | <u>1.1250 @ 70°</u> |
| pH .....            | <u>7.0</u>          | <u>7.0</u>          |
| Calcium .....       | <u>4,379</u>        | <u>3,332</u>        |
| Magnesium .....     | <u>2,081</u>        | <u>2,890</u>        |
| Chlorides .....     | <u>84,000</u>       | <u>111,000</u>      |
| Sulfates .....      | <u>1,000</u>        | <u>400</u>          |
| Bicarbonates .....  | <u>976</u>          | <u>1,403</u>        |
| Soluble Iron .....  | <u>0</u>            | <u>0</u>            |
| -----               | -----               | -----               |
| -----               | -----               | -----               |
| -----               | -----               | -----               |

Remarks:

*Produced Water Analyses*

*Eric Jacobson*  
 Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

## NOTICE:

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Baker Atlas

COMPENSATED 2-DENSITY LOG  
COMPENSATED NEUTRON LOG  
GAMMA RAY LOG

FILE NO: MD5584  
API NO: 30-09533089-00

COMPANY WELL  
FIELD  
COUNTY

OXY USA WTP LIMITED PARTNERSHIP  
OXY SPUMONI STATE #1  
FREN MARROW  
EDDY

STATE NEW MEXICO

Ver. 3.87  
FINAL PRINT

LOCATION:  
900' FSL & 990' FEL

OTHER SERVICES  
DILL/MILL

SEC 16 TWP 17S RGE 31E

PERMANENT DATUM GL ELEVATION 3844 FT  
LOG MEASURED FROM KB 18 FT ABOVE P.D.  
DRILL MEAS. FROM KB

ELEVATIONS:  
KB 3863.4 FT  
DF 3862.3 FT  
GL 3844 FT

|                        |                      |
|------------------------|----------------------|
| DATE                   | 30-JAN-2004          |
| RUN                    | 1                    |
| TRIP                   | 1                    |
| SERVICE ORDER          | 424620               |
| DEPTH DRILLER          | 12200 FT             |
| DEPTH LOGGER           | 12200 FT             |
| BOTTOM LOGGED INTERVAL | 12197 FT             |
| TOP LOGGED INTERVAL    | SURFACE              |
| CASING DRILLER         | 9.625 IN @ 5235 FT   |
| CASING LOGGER          | 5236 FT              |
| BIT SIZE               | 8.75 IN              |
| TYPE OF FLUID IN HOLE  | BRINE                |
| DENSITY                | 10.3 LB/G            |
| VISCOSITY              | 48 S                 |
| PH                     | 10                   |
| FLUID LOSS             | 6 C3                 |
| SOURCE OF SAMPLE       | CIRCULATION TANK     |
| RM AT MEAS. TEMP.      | .04 OHM @ 75 DEGF    |
| RMF AT MEAS. TEMP.     | .04 OHM @ 75 DEGF    |
| RMC AT MEAS. TEMP.     | — @ —                |
| SOURCE OF RMF          | MEASURED             |
| RMC                    | —                    |
| RM AT BHT              | .0201 OHM @ 156 DEGF |
| TIME SINCE CIRCULATION | 5.75 HOURS           |
| MAX. RECORDED TEMP.    | 156 DEGF             |
| EQUIP. NO.             | HL6611               |
| LOCATION               | MIDLAND              |
| RECORDED BY            | R. SNYDER, M. BACA   |
| WITNESSED BY           | CASEY TAYLOR         |

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

#### BOREHOLE RECORD

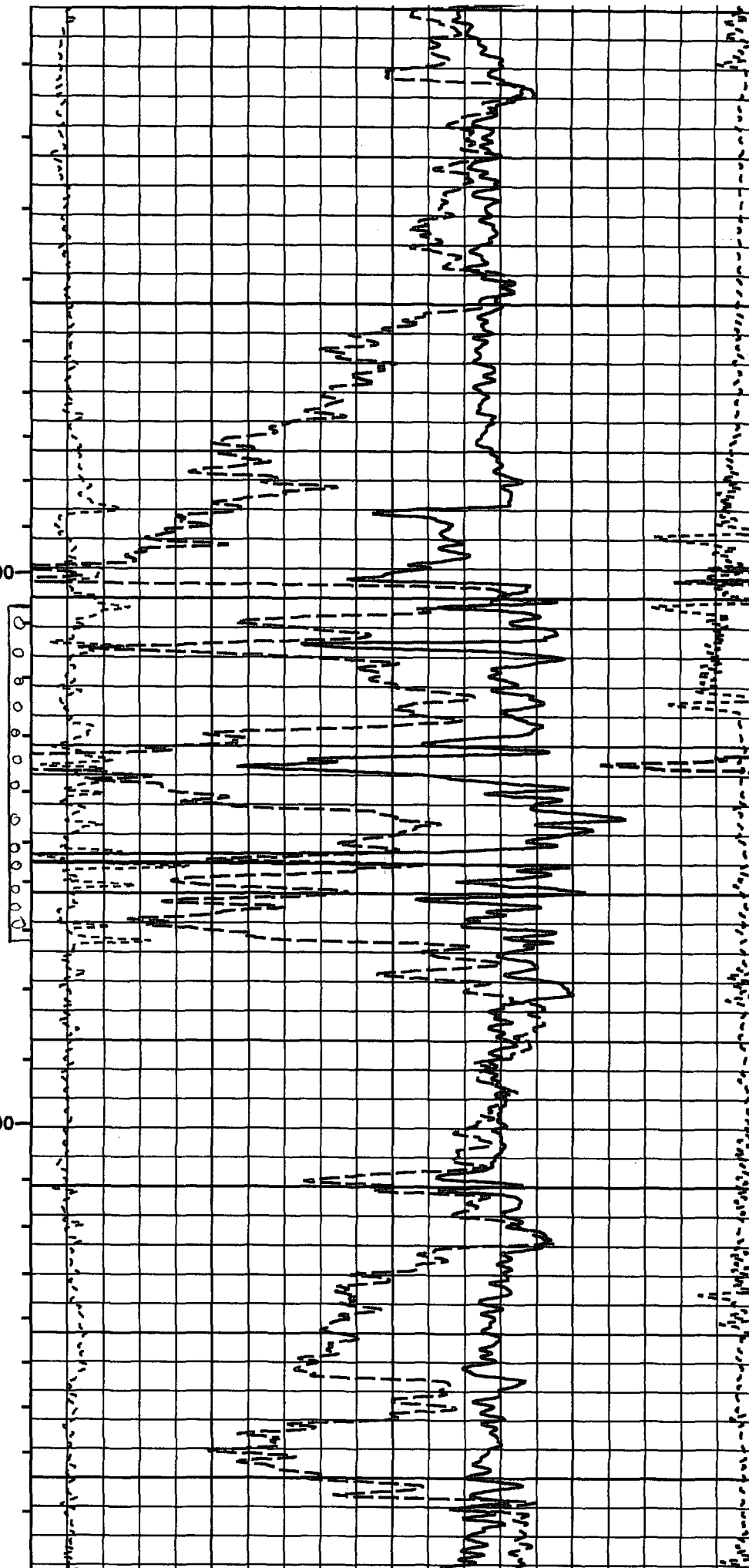
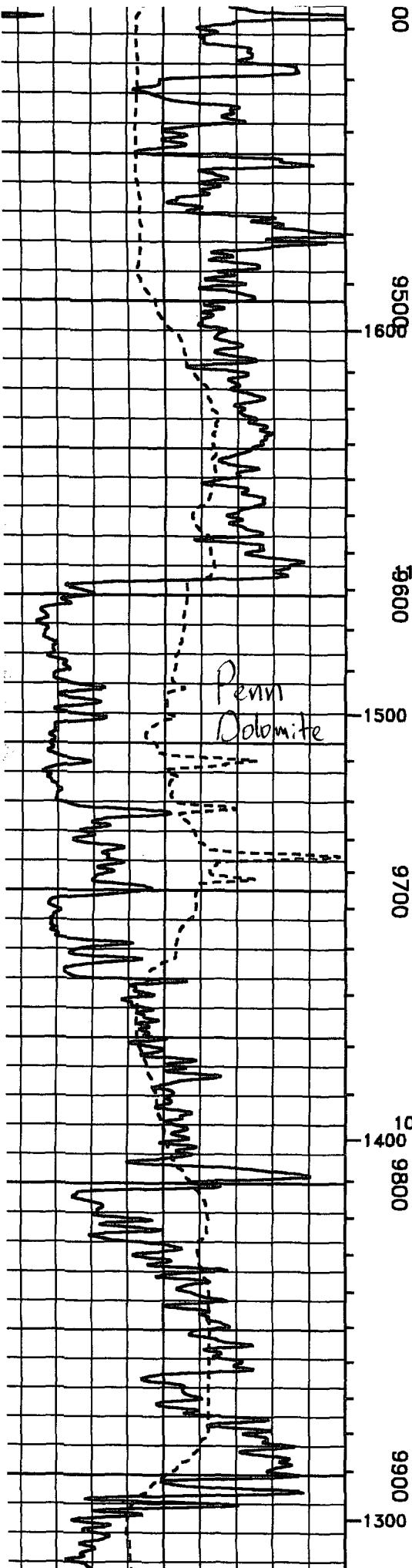
| BIT SIZE | FROM    | TO       |
|----------|---------|----------|
| 12.25 IN | 0 FT    | 5235 FT  |
| 8.75 IN  | 5235 FT | 12200 FT |

#### CASING RECORD

| SIZE     | WEIGHT | GRADE | FROM | TO      |
|----------|--------|-------|------|---------|
| 9.625 IN |        |       | 0 FT | 5235 FT |
| 5.5 IN   |        |       |      |         |

#### REMARKS

RUN 1 TRIP 1: NACL = 229485 PPM CL = 139505 PPM  
CVOL IS TOTAL VOLUME LESS 5.5" CASING  
CNC IS CALIPER AND CASING CORRECTED  
CREW: L. PEREZ





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**marbob**  
energy corporation

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March 1, 2004

Artesia Daily Press  
P. O. Box 190  
Artesia, NM 88211-190

Re: Legal Notice  
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw

enclosure

**ARTESIA DAILY PRESS**  
**LEGAL NOTICES**

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Spumoni SWD, is located 990' FSL and 990' FEL, Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the San Andres & Yeso formations. The disposal water will be injected into the Penn formation at a depth of 9603' - 9716' at a maximum surface pressure of 1920 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico  
\_\_\_\_\_, 2004.



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**marbob**  
energy corporation

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March 3, 2004

ExxonMobil Oil Corporation  
Attn: Paul Keffer  
P. O. Box 4610  
Houston, TX 77210-4610

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Dear Mr. Keffer:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**ExxonMobil Oil Corporation has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_





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**marbob**  
energy corporation

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March 2, 2004

New Mexico State Land Office  
Oil, Gas & Minerals Division  
P. O. Box 1148  
Santa Fe, NM 87504-1148

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**New Mexico State Land Office has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



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**marbob**  
energy corporation

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March 2, 2004

ChevronTexaco  
Permian Business Unit  
15 Smith Road  
Midland, TX 79705

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**ChevronTexaco has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



**marbob**  
energy corporation

March 2, 2004

Oxy Permian Ltd.  
P. O. Box 50250  
Midland, TX 79701

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

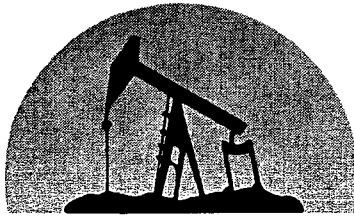
BC/dlw  
enclosure

**Oxy Permian Ltd. has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



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**marbob**  
energy corporation

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March 2, 2004

The Wiser Oil Company  
8115 Preston Rd., Ste. 400  
Dallas, TX 75225

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**The Wiser Oil Company has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



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**marbob**  
energy corporation

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March 2, 2004

Kersey & Company  
P. O. Box 1248  
Fredricksburg, TX 78624

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Kersey & Company has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



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**marbob**  
energy corporation

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March 2, 2004

Mack Energy Corporation  
P. O. Box 960  
Artesia, NM 88211-0960

Re: Application to Inject  
Spumoni SWD  
Township 17 South, Range 31 East, NMPM  
Section 16: 990 FSL and 990 FEL  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Mack Energy Corporation has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

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Return Receipt Fee (Endorsement Required) \$  
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Total Postage & Fees \$  
Spumoni SWD  
Sent To  
Oxy Permian LTD  
Street, Apt. No., or PO Box No. PO Box 50258  
City, State, ZIP+4 Midland, TX 79701  
PS Form 3800, June 2002 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required) \$  
Total Postage & Fees \$  
Spumoni SWD  
Sent To  
Ulises Oil Co.  
Street, Apt. No., or PO Box No. 8115 Preston Rd, Ste 400  
City, State, ZIP+4 Dallas, TX 75225  
PS Form 3800, June 2002 See Reverse for Instructions

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Return Receipt Fee (Endorsement Required) \$  
Restricted Delivery Fee (Endorsement Required) \$  
Total Postage & Fees \$  
Spumoni SWD  
Sent To  
NM State Land Office  
Street, Apt. No., or PO Box No. PO Box 1148  
City, State, ZIP+4 Santa Fe, NM 87504-1148  
PS Form 3800, June 2002 See Reverse for Instructions

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Postage \$  
Certified Fee \$  
Return Receipt Fee (Endorsement Required) \$  
Restricted Delivery Fee (Endorsement Required) \$  
Total Postage & Fees \$  
Spumoni SWD  
Sent To  
Chevron Texaco  
Street, Apt. No., or PO Box No. 15 Smith Rd.  
City, State, ZIP+4 Midland TX 79705  
PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)  
**OFFICIAL USE**  
Postage \$  
Certified Fee \$  
Return Receipt Fee (Endorsement Required) \$  
Restricted Delivery Fee (Endorsement Required) \$  
Total Postage & Fees \$  
Spumoni SWD  
Sent To  
ExxonMobil Oil Corp  
Street, Apt. No., or PO Box No. PO Box 4610  
City, State, ZIP+4 Houston, TX 77210-4610  
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Spumoni SWD  
Sent To  
Kersy + Co  
Street, Apt. No., or PO Box No. PO Box 1245  
City, State, ZIP+4 Fredericksburg, TX 78624  
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PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL™**

7002 2030 0001 8264 0935  
7002 2030 0001 8264 0935

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|---|----|
| Postage   | \$ |
| Certified Fee                                     |    |
| Return Receipt Fee<br>(Endorsement Required)      |    |
| Restricted Delivery Fee<br>(Endorsement Required) |    |
| Total Postage & Fees                              | \$ |

Postmark  
Here

3/3/04

Sent To  
*Spumoni SWB*

*Mack Energy Corp*  
Street, Apt. No.,  
or PO Box No. *PO Box 960*

*Alamosa, NM 88211-0960*  
City, State, ZIP+4

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The postoffice did not return this receipt  
to me, but it was mailed out with all the  
others.