

CMD : ONGARD 03/30/04 16:46:26  
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TQG5

API Well No : 30 25 35799 Eff Date : 03-31-2002 WC Status : A  
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG  
 OGRID Idn : 873 APACHE CORP  
 Prop Idn : 24427 HAWK B 1

Well No : 026  
 GL Elevation: 3497

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : K 9 21S 37E FTG 1840 F S FTG 2000 F W A  
 Lot Identifier:  
 Dedicated Acre: 40.00  
 Lease Type : F  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/30/04 16:46:37  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQG5  
 Page No: 1

OGRID Identifier : 873 APACHE CORP  
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35799 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35799 HAWK B 1		01 03 31	2735 736 1130	P
30 25 35799 HAWK B 1		02 03 28	2492 575 881	P
30 25 35799 HAWK B 1		03 03 31	2744 604 940	P
30 25 35799 HAWK B 1		04 03 30	2613 553 884	P
30 25 35799 HAWK B 1		05 03 31	2768 584 880	P
30 25 35799 HAWK B 1		06 03 30	1822 544 949	P
30 25 35799 HAWK B 1		07 03 31	2969 532 949	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/30/04 16:46:39  
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOmes -TQGS  
 Page No: 2

OGRID Identifier : 873 APACHE CORP  
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35799 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35799 HAWK B 1		08 03 31	3010 503 975	P
30 25 35799 HAWK B 1		09 03 30	2705 474 674	P
30 25 35799 HAWK B 1		10 03 31	2148 468 637	P
30 25 35799 HAWK B 1		11 03 30	2232 411 747	P
30 25 35799 HAWK B 1		12 03 31	2329 452 740	P
30 25 35799 HAWK B 1		01 04 31	2503 436 778	P

Reporting Period Total (Gas, Oil) : 33070 6872 10215

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/30/04 17:09:50  
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TQG5

API Well No : 30 25 35514 Eff Date : 05-12-2001 WC Status : A  
 Pool Idn : 50350 PENROSE SKELLY,GRAYBURG  
 OGRID Idn : 873 APACHE CORP  
 Prop Idn : 23112 SOUTHLAND ROYALTY A

Well No : 010  
 GL Elevation: 3480

B.H. Locn	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
Lot Identifier:							
Dedicated Acre: 40.00							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/30/04 17:10:04  
 OGOMES -TQG5  
 Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35514 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35514	SOUTHLAND ROYALTY A	01 03 31	2759 362 894	P
30 25 35514	SOUTHLAND ROYALTY A	02 03 28	2398 346 686	P
30 25 35514	SOUTHLAND ROYALTY A	03 03 31	2725 369 763	P
30 25 35514	SOUTHLAND ROYALTY A	04 03 30	2459 324 715	P
30 25 35514	SOUTHLAND ROYALTY A	05 03 31	2563 329 676	P
30 25 35514	SOUTHLAND ROYALTY A	06 03 30	2457 255 255	P
30 25 35514	SOUTHLAND ROYALTY A	07 03 31	2492 278 575	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/30/04 17:10:07  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQGS  
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35514 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 35514	SOUTHLAND ROYALTY A	08 03	31	2879	267	551	P
30 25 35514	SOUTHLAND ROYALTY A	09 03	30	3644	318	566	P
30 25 35514	SOUTHLAND ROYALTY A	10 03	31	2424	279	529	P
30 25 35514	SOUTHLAND ROYALTY A	11 03	30	2661	242	523	P
30 25 35514	SOUTHLAND ROYALTY A	12 03	31	2692	357	753	P
30 25 35514	SOUTHLAND ROYALTY A	01 04	31	3045	374	758	P

Reporting Period Total (Gas, Oil) : 35198 4100 7989

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

Sec : 09 Twp : 21S Rng : 37E Section Type : NORMAL

D 40.00 Federal owned P A	C 40.00 Federal owned A A	B 40.00 Fee owned A A A	A 40.00 Fee owned A
E 40.00 Federal owned A A	F 40.00 Federal owned A A	G 40.00 Fee owned A A	H 40.00 Fee owned A A
L 40.00 Federal owned A A	K 40.00 Federal owned A A	J 40.00 Federal owned A A	I 40.00 Federal owned A A
M 40.00 Federal owned A A A	N 40.00 Federal owned A A A	O 40.00 Federal owned A A A	P 40.00 Federal owned A A A

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. - 308  
ORDER NO. R-98-B

THE APPLICATION OF THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO ON ITS OWN  
MOTION FOR AN ORDER (a) REVISING AND  
AMENDING SECTIONS 'G', 'H', 'J', 'M', 'N',  
AND 'O' OF ORDER NO. 850; AND (b) PERMITT-  
ING THE ADOPTION OF SUCH OTHER CHANGES  
AND AMENDMENTS IN OTHER RULES NECESSARY  
AND PROPER TO GIVE FULL FORCE AND EFFECT  
TO THE REVISIONS AND AMENDMENTS CONTEM-  
PLATED.

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that the order heretofore entered in the  
above entitled cause is not a correct memorial of the judgment as rendered and  
announced by this Commission in that Appendix B of said order, through inadvertence  
and clerical error, established gas-oil ratio limits pursuant to Rule 506, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	2000
Eunice, South	2000
Penrose-Skelly	2000
Vacuum	2000

when it should have been shown, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No Limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly,  
Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now  
primarily gas reservoirs; Provided that the oil produced with the gas shall not  
be in excess of the current top unit allowable; and provided further that the gas pro-  
duced from said pools shall be put to beneficial use so as not to constitute waste,  
except as to proration units in said pools for which there are no facilities for the  
marketing or application to beneficial use of the gas produced therefrom. As to  
such proration units the limiting gas-oil ratio in effect immediately prior to the



Case No. 308  
Order No. R-98-B

effective date of the order herein shall apply.

THEREFORE, it is hereby ordered that the order heretofore entered by this Commission in the above entitled cause on June 24, 1952, be, and the same hereby is corrected to conform to the actual findings announced and rendered by the Commission by modifying Appendix B to read, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the effective date of the order herein shall apply, and said order in all other respects is hereby ratified and confirmed, and,

IT IS FURTHER ORDERED, That this order correcting the record of said order be entered nunc pro tunc as of the 24th day of June, 1952, that being the date when said order was originally made and entered.

DONE this 24th day of July, 1952.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

S E A L