

Sec : 09 Twp : 21S Rng : 37E Section Type : NORMAL

D 40.00 Federal owned P A	C 40.00 Federal owned A A	B 40.00 Fee owned A A A	A 40.00 Fee owned A
E 40.00 Federal owned A A	F 40.00 Federal owned A A	G 40.00 Fee owned A A	H 40.00 Fee owned A A
L 40.00 Federal owned A A	K 40.00 Federal owned A A	J 40.00 Federal owned A A	I 40.00 Federal owned A A
M 40.00 Federal owned A A A	N 40.00 Federal owned A A A	O 40.00 Federal owned A A A	P 40.00 Federal owned A A A

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. - 308
ORDER NO. R-98-B

THE APPLICATION OF THE OIL CONSERVATION
COMMISSION OF NEW MEXICO ON ITS OWN
MOTION FOR AN ORDER (a) REVISING AND
AMENDING SECTIONS 'G', 'H', 'J', 'M', 'N',
AND 'O' OF ORDER NO. 850; AND (b) PERMITT-
ING THE ADOPTION OF SUCH OTHER CHANGES
AND AMENDMENTS IN OTHER RULES NECESSARY
AND PROPER TO GIVE FULL FORCE AND EFFECT
TO THE REVISIONS AND AMENDMENTS CONTEM-
PLATED.

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that the order heretofore entered in the
above entitled cause is not a correct memorial of the judgment as rendered and
announced by this Commission in that Appendix B of said order, through inadvertence
and clerical error, established gas-oil ratio limits pursuant to Rule 506, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	2000
Eunice, South	2000
Penrose-Skelly	2000
Vacuum	2000

when it should have been shown, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No Limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly,
Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now
primarily gas reservoirs; Provided that the oil produced with the gas shall not
be in excess of the current top unit allowable; and provided further that the gas pro-
duced from said pools shall be put to beneficial use so as not to constitute waste,
except as to proration units in said pools for which there are no facilities for the
marketing or application to beneficial use of the gas produced therefrom. As to
such proration units the limiting gas-oil ratio in effect immediately prior to the

Case No. 308
Order No. R-98-B

effective date of the order herein shall apply.

THEREFORE, it is hereby ordered that the order heretofore entered by this Commission in the above entitled cause on June 24, 1952, be, and the same hereby is corrected to conform to the actual findings announced and rendered by the Commission by modifying Appendix B to read, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the effective date of the order herein shall apply, and said order in all other respects is hereby ratified and confirmed, and,

IT IS FURTHER ORDERED, That this order correcting the record of said order be entered nunc pro tunc as of the 24th day of June, 1952, that being the date when said order was originally made and entered.

DONE this 24th day of July, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

S E A L

CMD : ONGARD 03/31/04 07:12:15
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 25 35767 Eff Date : 12-18-2001 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY,GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 23112 SOUTHLAND ROYALTY A

Well No : 012
 GL Elevation: 3464

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : H 9 21S 37E FTG 1830 F N FTG 600 F E P
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : P
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/31/04 07:12:28
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOES -TPGJ
 Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35767 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil	Well Water Stat
30 25 35767	SOUTHLAND ROYALTY A	01 03 31	790	137
30 25 35767	SOUTHLAND ROYALTY A	02 03 28	696	133
30 25 35767	SOUTHLAND ROYALTY A	03 03 31	830	145
30 25 35767	SOUTHLAND ROYALTY A	04 03 30	1436	193
30 25 35767	SOUTHLAND ROYALTY A	05 03 31	1493	215
30 25 35767	SOUTHLAND ROYALTY A	06 03 30	1442	185
30 25 35767	SOUTHLAND ROYALTY A	07 03 31	1449	199
				890 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 07:12:31
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35767 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35767	SOUTHLAND ROYALTY A	08 03 31	1574 208 907	P
30 25 35767	SOUTHLAND ROYALTY A	09 03 30	1988 248 912	P
30 25 35767	SOUTHLAND ROYALTY A	10 03 31	1293 217 852	P
30 25 35767	SOUTHLAND ROYALTY A	11 03 30	628 192 946	P
30 25 35767	SOUTHLAND ROYALTY A	12 03 31	621 178 572	P
30 25 35767	SOUTHLAND ROYALTY A	01 04 31	697 134 602	P

Reporting Period Total (Gas, Oil) : 14937 2384 11171

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 07:11:33
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPGU

API Well No : 30 25 35514 Eff Date : 05-12-2001 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 23112 SOUTHLAND ROYALTY A

Well No : 010
 GL Elevation: 3480

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	G	9	21S	37E	FTG 1830 F N FTG 1980 F E	A
Lot Identifier:							
Dedicated Acre:				40.00			
Lease Type	:			P			
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/31/04 07:11:42
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPGJ
 Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY,GRAYBURG

API Well No : 30 25 35514 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30	25 35514 SOUTHLAND ROYALTY A	01 03	31	2759	362	894	P
30	25 35514 SOUTHLAND ROYALTY A	02 03	28	2398	346	686	P
30	25 35514 SOUTHLAND ROYALTY A	03 03	31	2725	369	763	P
30	25 35514 SOUTHLAND ROYALTY A	04 03	30	2459	324	715	P
30	25 35514 SOUTHLAND ROYALTY A	05 03	31	2563	329	676	P
30	25 35514 SOUTHLAND ROYALTY A	06 03	30	2457	255		P
30	25 35514 SOUTHLAND ROYALTY A	07 03	31	2492	278	575	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/31/04 07:11:45
 OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 35514 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat	
30 25 35514	SOUTHLAND ROYALTY A	08 03 31	2879	267	551 P
30 25 35514	SOUTHLAND ROYALTY A	09 03 30	3644	318	566 P
30 25 35514	SOUTHLAND ROYALTY A	10 03 31	2424	279	529 P
30 25 35514	SOUTHLAND ROYALTY A	11 03 30	2661	242	523 P
30 25 35514	SOUTHLAND ROYALTY A	12 03 31	2692	357	753 P
30 25 35514	SOUTHLAND ROYALTY A	01 04 31	3045	374	758 P

Reporting Period Total (Gas, Oil) : 35198 4100 7989

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 07:10:46
 OG6IWCMI INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 25 35881 Eff Date : 05-12-2002 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY,GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 24427 HAWK B 1

Well No : 030
 GL Elevation: 3474

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 1 9 21S 37E FTG 1830 F S FTG 620 F E A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/31/04 07:10:54
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPGT
 Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35881 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35881 HAWK B 1		01 03 30	2314 809 2110	P
30 25 35881 HAWK B 1		02 03 27	2062 590 844	P
30 25 35881 HAWK B 1		03 03 31	2386 718 806	P
30 25 35881 HAWK B 1		04 03 30	2230 607 745	P
30 25 35881 HAWK B 1		05 03 31	2344 640 711	P
30 25 35881 HAWK B 1		06 03 30	1493 572 572	P
30 25 35881 HAWK B 1		07 03 31	2441 571 806	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 07:10:57
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35881 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35881 HAWK B 1		08 03 31	2466 532 845	P
30 25 35881 HAWK B 1		09 03 30	2164 474 584	P
30 25 35881 HAWK B 1		10 03 31	2491 468 552	P
30 25 35881 HAWK B 1		11 03 30	2951 383 692	P
30 25 35881 HAWK B 1		12 03 31	2701 452 711	P
30 25 35881 HAWK B 1		01 04 31	2895 410 775	P

Reporting Period Total (Gas, Oil) : 30938 7226 10181

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12