Sec : 09 Twp : 21S Rng : 37E Section Type : NORMAL

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Federal owned	Federal owned	Federal owned	Federal owned
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M 40.00	N 40.00	40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A A	A A A	A A A	A A A

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. - 308 ORDER NO. R-98-B

THE APPLICATION OF THE OIL CONSERVATION COMMISSION OF NEW MEXICO ON ITS OWN MOTION FOR AN ORDER (a) REVISING AND AMENDING SECTIONS 'G', 'H', 'J', 'M', 'N', AND 'O' OF ORDER NO. 850; AND (b) PERMITTING THE ADOPTION OF SUCH OTHER CHANGES AND AMENDMENTS IN OTHER RULES NECESSARY AND PROPER TO GIVE FULL FORCE AND EFFECT TO THE REVISIONS AND AMENDMENTS CONTEMPLATED.

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that the order heretofore entered in the above entitled cause is not a correct memorial of the judgment as rendered and announced by this Commission in that Appendix B of said order, through inadvertence and clerical error, established gas-oil ratio limits pursuant to Rule 506, as follows:

POOL	GAS-OIL RATIO LIMIT
Hardy	2000
Eunice, South	2000
Penrose-Skelly	2000
Vacuum	2000

when it should have been shown, as follows:

POOL	GAS-OIL RATIO LIMIT
Hardy	No Limiting gas-oil ratio
Eunice, South	11
Penrose-Skelly	. 11
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the

-2-Case No. 308 Order No. R-98-B

effective date of the order herein shall apply.

THEREFORE, it is hereby ordered that the order heretofore entered by this Commission in the above entitled cause on June 24, 1952, be, and the same hereby is corrected to conform to the actual findings announced and rendered by the Commission by modifying Appendix B to read, as follows:

POOL

GAS-OIL RATIO LIMIT

Hardy Eunice, South Penrose-Skelly Vacuum

No limiting gas-oil ratio

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the effective date of the order herein shall apply, and said order in all other respects is hereby ratified and confirmed, and,

IT IS FURTHER ORDERED, That this order correcting the record of said order be entered nunc pro tunc as of the 24th day of June, 1952, that being the date when said order was originally made and entered.

DONE this 24th day of July, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

Page: 1 Document Name: untitled

ONGARD
INQUIRE WELL COMPLETIONS

CMD :

03/31/04 07:12:15 OGOMES -TPGJ

API Well No: 25 35767 Eff Date : 12-18-2001 WC Status : A

Pool Idn : 50350 PENROSE SKELLY; GRAYBURG

OGRID Idn : 873 APACHE CORP

Prop Idn : 23112 SOUTHLAND ROYALTY A

Well No : 012

GL Elevation: 3464

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn Lot Identifier: ω 21S 37E FTG 1830 F N FTG 600 F E שׁ

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Well	Volumes	Production	odn. Da	rty Name	Prop	PI Well No
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			THE CORP	873 APACHE CORP	fier :	OGRID Identifier
Page No: 1	Page					
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07:12:28	03/31/04 07:12:28	,	ONGARD			CMD:

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Reporting Period Total (Gas, Oil) :

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PF09	PF03 EXIT	M0025: Enter PF keys to scroll
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PF10 NXTPOOL PF11 NXTOGD	PF05	
PF12	PF06 CONFIRM	

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CMD :

OG6 I WCM

ONGARD
INQUIRE WELL COMPLETIONS

03/31/04 07:11:33 OGOMES -TPGJ

API Well No : 25 35514 Eff Date : 05-12-2001 WC Status : A

Pool Idn : 50350 PENROSE SKELLY; GRAYBURG

OGRID Idn : 873 APACHE CORP

Prop Idn : 23112 SOUTHLAND ROYALTY A

Well No : 010

GL Elevation: 3480

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 9 21S 37E FTG 1830 F N FTG 1980 F 口 ×

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

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PF01 PF07 PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

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CMD: OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

03/31/04 07:10:46 OGOMES -TPGJ

API Well No : 25 35881 Eff Date : 05-12-2002 WC Status : A

Pool Idn 50350 PENROSE SKELLY; GRAYBURG

OGRID Idn 873 APACHE CORP

Prop Idn 24427 HAWK B

Well No 030

GL Elevation: 3474

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 37E FTG 1830 F S FIG 620 F E

Lot Identifier:

Lease Type Dedicated Acre: 40.00

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07 PF01 PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo **PF05** PF06

Date: 3/31/2004 Time: 07:12:09 AM

Pool Identifier OGRID Identifier OG6IPRD CMD: 873 APACHE CORP 50350 PENROSE SKELLY; GRAYBURG INQUIRE PRODUCTION BY POOL/WELL ONGARD 03/31/04 07:10:54 Page No: 1 OGOMES -TPGJ

API Well No 30 25 35881 Report Period - From : 01 2003 To : 01 2004

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