

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

RECEIVED

APR 15 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

OIL CONSERVATION DIVISION
APPLICATION FOR DOWNHOLE COMMINGLING

Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102
Operator Address

Filaree 24 Federal #1 H - Section 24-T22S-R25E Eddy
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 6137 Property Code 28717 API No. 30-015-29280 Lease Type: xxxFederal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Revelation Strawn, SE Gas		E McKittrick Hills; Atoka Gas
Pool Code	96924		96472
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9798' - 9874'		10144' - 10159'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.081@14.73		
Producing, Shut-In or New Zone	Producing		Shut-in
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 10/97 - 02/04 Average Rates: 3/1066/0	Date: Rates:	Date: 5/97 - 9/97 Average Rates: 2/353/0
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 40% 25 %	Oil Gas % %	Oil Gas 60% 75 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yesxxxxx No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yesxxxxx No

Will commingling decrease the value of production? Yes Noxxxxx

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yesxxxxx No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie TITLE Regulatory Specialist DATE 04/12/04

TYPE OR PRINT NAME Linda Guthrie TELEPHONE NO. (405) 228-8209

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10
Revised February 10, 1999
Instruction on back
Submit to Appropriate District Office:
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29280	Pool Code 96472	Pool Name E McKittrick Hills, Atoka Gas
Property Code 28717	Property Name Filaree "24" Federal Com.	Well Number 1
OGRID No. 6137	Operator Name Devon Energy Production Co., LP	Elevation 3380'

Surface Location

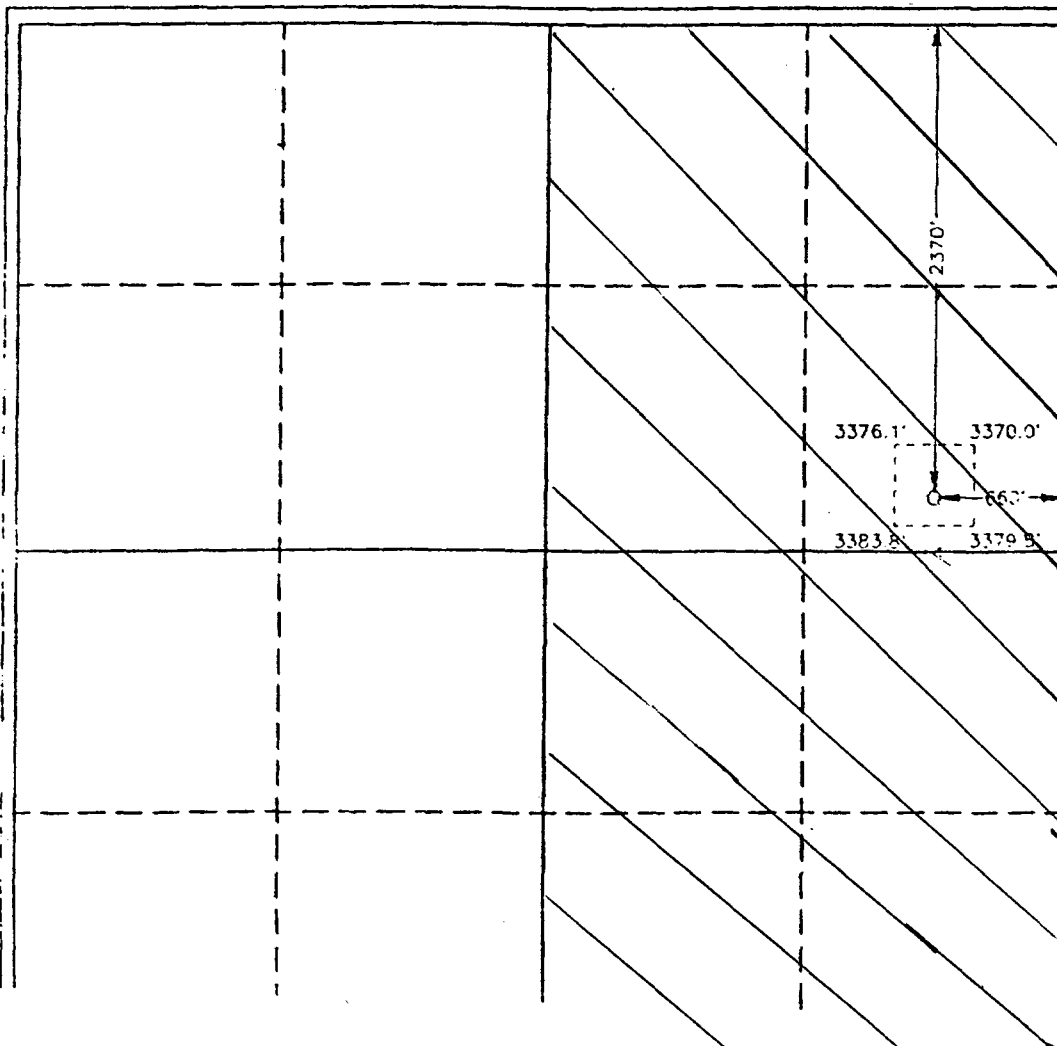
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	22 S	25 E		2370	North	660	East	Ed

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Linda Guthrie
Signature

Linda Guthrie

Printed Name

Regulatory Specialist

Title

April 8, 2004

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes
actual surveys made by me or under
supervision, and that the same is true
correct to the best of my belief.

September 19, 1996

Date Surveyed

Signature & Seal of
Professional Surveyor

Ray Jones

W.O. No. 6375a

Certificate No. Gary L. Jones

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10:
Revised February 10, 1999
Instruction on back
Submit to Appropriate District Office:
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29280	Pool Code 96924	Pool Name Revelation Strawn; Strawn
Property Code 28717	Property Name Filaree "24" Federal Com.	Well Number 1
OGRID No. 6137	Operator Name Devon Energy Production Co., LP	Elevation 3380'

Surface Location

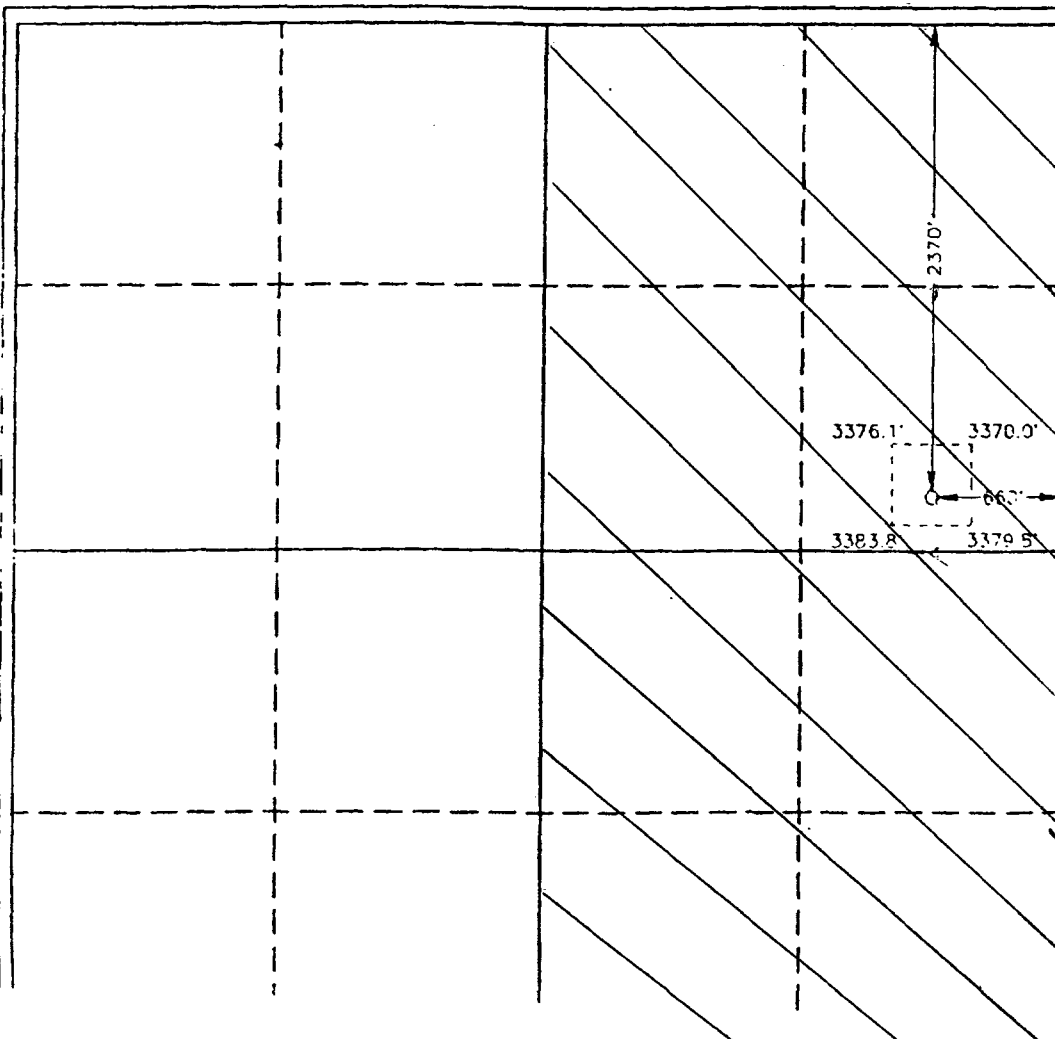
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	22 S	25 E		2370	North	660	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Linda Guthrie
Signature

Linda Guthrie
Printed Name
Regulatory Specialist
Title

April 8, 2004
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes
actual surveys made by me or under
supervision and that the same is true
correct to the best of my belief.

September 19, 1996

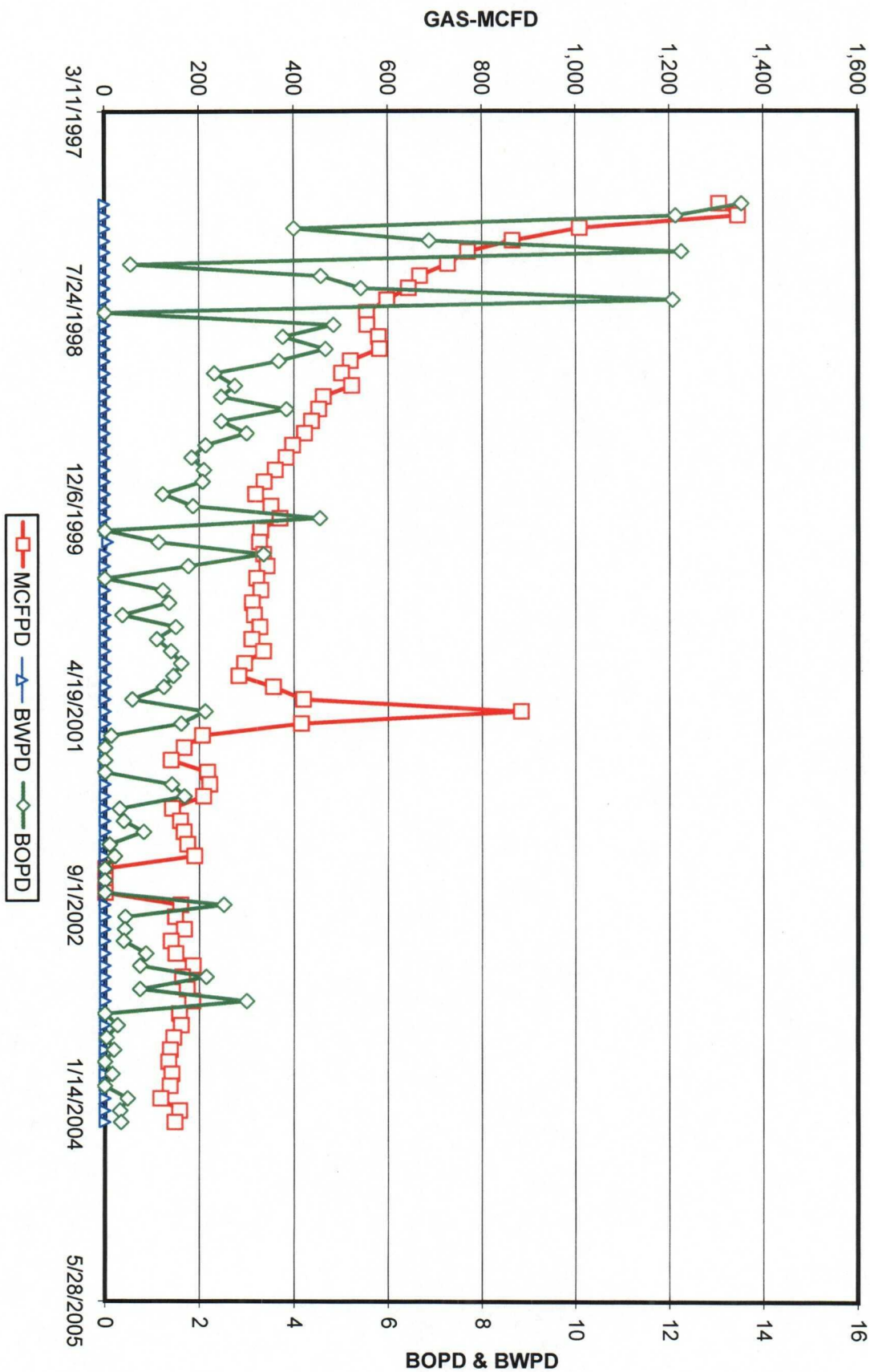
Date Surveyed
Signature & Seal of
Professional Surveyor

[Signature]

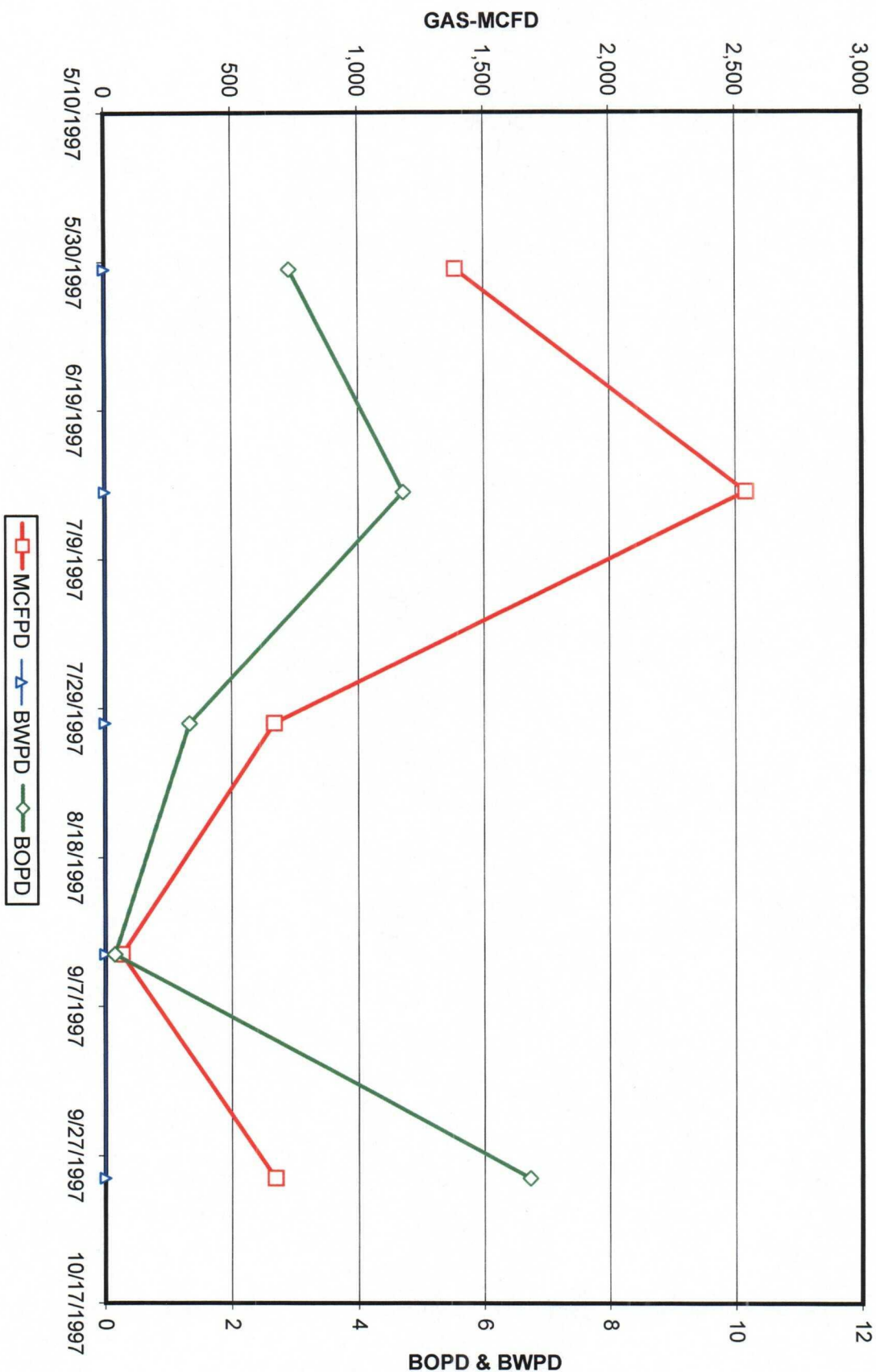
W.O. No. 6375a

Certificate No. Gary L. Jones

Filaree 24 Federal Com #1 Strawn Production



Filaree 24 Federal Com #1 Atoka Production



Filaree 24 Federal Com #1										
Devon Energy Prod. Co. LP										
Production History										
DATE	BOPM	MCFPM	BWPM	BOPD	MCFPD	BWPD	Days On	Reservoir	Remarks	
5/31/1997	67	31,887	0	3	1,386	0	23	Atoka		
6/30/1997	66	35,584	0	5	2,542	0	14	Atoka		
7/31/1997	40	20,017	0	1	667	0	30	Atoka		
8/31/1997	2	858	0	0	66	0	13	Atoka		
9/30/1997	74	7,373	0	7	670	0	11	Atoka		
10/31/1997	406	39,154	0	14	1,305	0	30	Strawn		
11/30/1997	364	40,348	0	12	1,345	0	30	Strawn		
12/31/1997	124	31,250	0	4	1,008	0	31	Strawn		
1/31/1998	213	26,806	0	7	865	0	31	Strawn		
2/28/1998	343	21,540	0	12	769	0	28	Strawn		
3/31/1998	16	21,071	0	1	727	0	29	Strawn		
4/30/1998	137	20,009	8	5	667	0	30	Strawn		
5/31/1998	168	19,932	0	5	643	0	31	Strawn		
6/30/1998	362	17,903	0	12	597	0	30	Strawn		
7/31/1998	0	17,165	0	0	554	0	31	Strawn		
8/31/1998	150	17,180	12	5	554	0	31	Strawn		
9/30/1998	113	17,369	7	4	579	0	30	Strawn		
10/31/1998	140	17,438	3	5	581	0	30	Strawn		
11/30/1998	103	14,534	5	4	519	0	28	Strawn		
12/31/1998	72	15,520	0	2	501	0	31	Strawn		
1/31/1999	77	14,611	9	3	522	0	28	Strawn		
2/28/1999	69	12,933	0	2	462	0	28	Strawn		
3/31/1999	119	14,006	0	4	452	0	31	Strawn		
4/30/1999	74	13,097	8	2	437	0	30	Strawn		
5/31/1999	93	13,072	0	3	422	0	31	Strawn		
6/30/1999	64	11,900	0	2	397	0	30	Strawn		
7/31/1999	57	11,870	0	2	383	0	31	Strawn		
8/31/1999	65	11,158	0	2	360	0	31	Strawn		
9/30/1999	62	10,098	0	2	337	0	30	Strawn		
10/31/1999	38	9,870	0	1	318	0	31	Strawn		
11/30/1999	56	10,517	0	2	351	0	30	Strawn		
12/31/1999	141	11,463	0	5	370	0	31	Strawn		
1/31/2000	0	10,207	36	0	329	1	31	Strawn		
2/29/2000	33	9,478	174	1	327	6	29	Strawn		
3/31/2000	104	10,404	19	3	336	1	31	Strawn		
4/30/2000	53	10,270	0	2	342	0	30	Strawn		
5/31/2000	0	9,948	0	0	321	0	31	Strawn		
6/30/2000	37	9,883	0	1	329	0	30	Strawn		
7/31/2000	42	9,658	0	1	312	0	31	Strawn		
8/31/2000	10	8,521	11	0	316	0	27	Strawn		
9/30/2000	45	9,812	11	2	327	0	30	Strawn		
10/31/2000	33	9,311	13	1	310	0	30	Strawn		
11/30/2000	35	8,370	15	1	335	1	25	Strawn		
12/31/2000	50	9,135	14	2	295	0	31	Strawn		

Filiaree 24 Federal Com #1									
Devon Energy Prod. Co. LP									
Production History									
DATE	BOPM	MCFPM	BWPM	BOPD	MCFPD	BWPD	Days On	Reservoir	Remarks
Average Atoka Production: (5/97 - 9/97)									
Average Strawn Production: (10/97 - 02/04)									
Combined Production:									
Per Cent of Atoka									
Per Cent of Strawn									
Total									



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

April 7, 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Filaree 24 Fed Com #1
E/2 Section 24-T22S-R25E
Eddy County, New Mexico

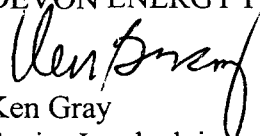
Gentlemen:

I have reviewed Devon's files and title information with regard to the downhole commingling of the Atoka and Strawn formations in the Filaree 24 Fed Com #1 and find that the working interest, royalty interest and overriding royalty interest ownership of production in both formations is uniform.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Land advisor



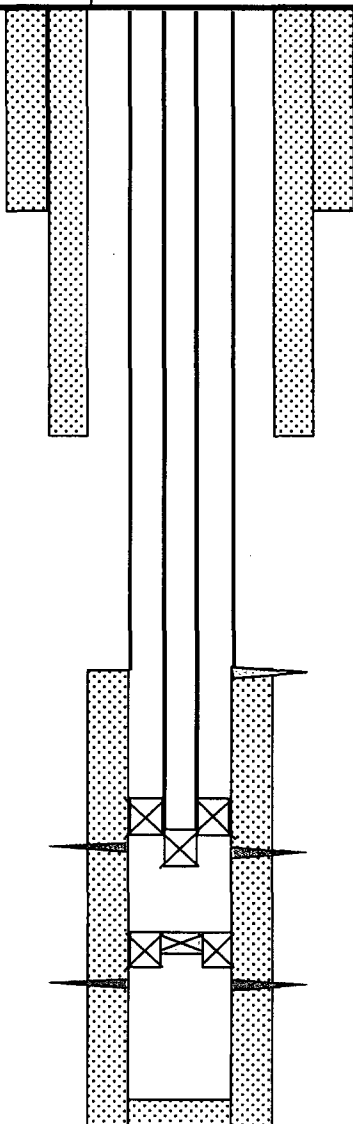
ENERGY PRODUCTION COMPANY, L.P.

WELL NAME: Filaree 24 Federal Com # 1		FIELD: Wildcat Strawn	
LOCATION: Section 24, T22S, R25E		COUNTY: EDDY	STATE: NM
ELEVATION: GL= 3378' KB=3394'		SPUD DATE: 2/26/97	COMP DATE: 5/4/97
API#: 30-015-29280	PREPARED BY: C. Palmer		DATE: 9/19/01

TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 600'	13 3/8"	48	J-55	ST&C	17 1/2"
CASING:	0' - 2,250'	9 5/8"	36	J-55	ST&C	12 1/4"
CASING:	0' - 11,557'	5 1/2"	17	S-95	LT&C	8 3/4"
TUBING:	0' - 9,703.68'	2 3/8"	4.7	L-80		

☒ CURRENT

☐ PROPOSED



13 3/8" csg set @ 600' & cmt'd w/650 sxs circ

Tubing String Detail:

307 2 3/8", 4.7#, L-80, AB Mod. Tbg

On-off tool & nipple

PLS pkr

9 5/8" csg set @ 2,250' & cmt'd w/1450 sxs circ

DV tool by tbg talley @ 6,524'

Pkr @ 9709.20

Strawn Perfs: 9798'-9808' 1 SPF (11 holes) & 9848'-9874' 1 SPF (27 holes)

Plug in R-nipple above Atoka perms @ 10,088

Atoka Perfs: 10,144'-10,159' w/2 SPF

5 1/2" csg set @ 11,557' & cmt'd w/ 2375 sxs (TOC @ 7000')

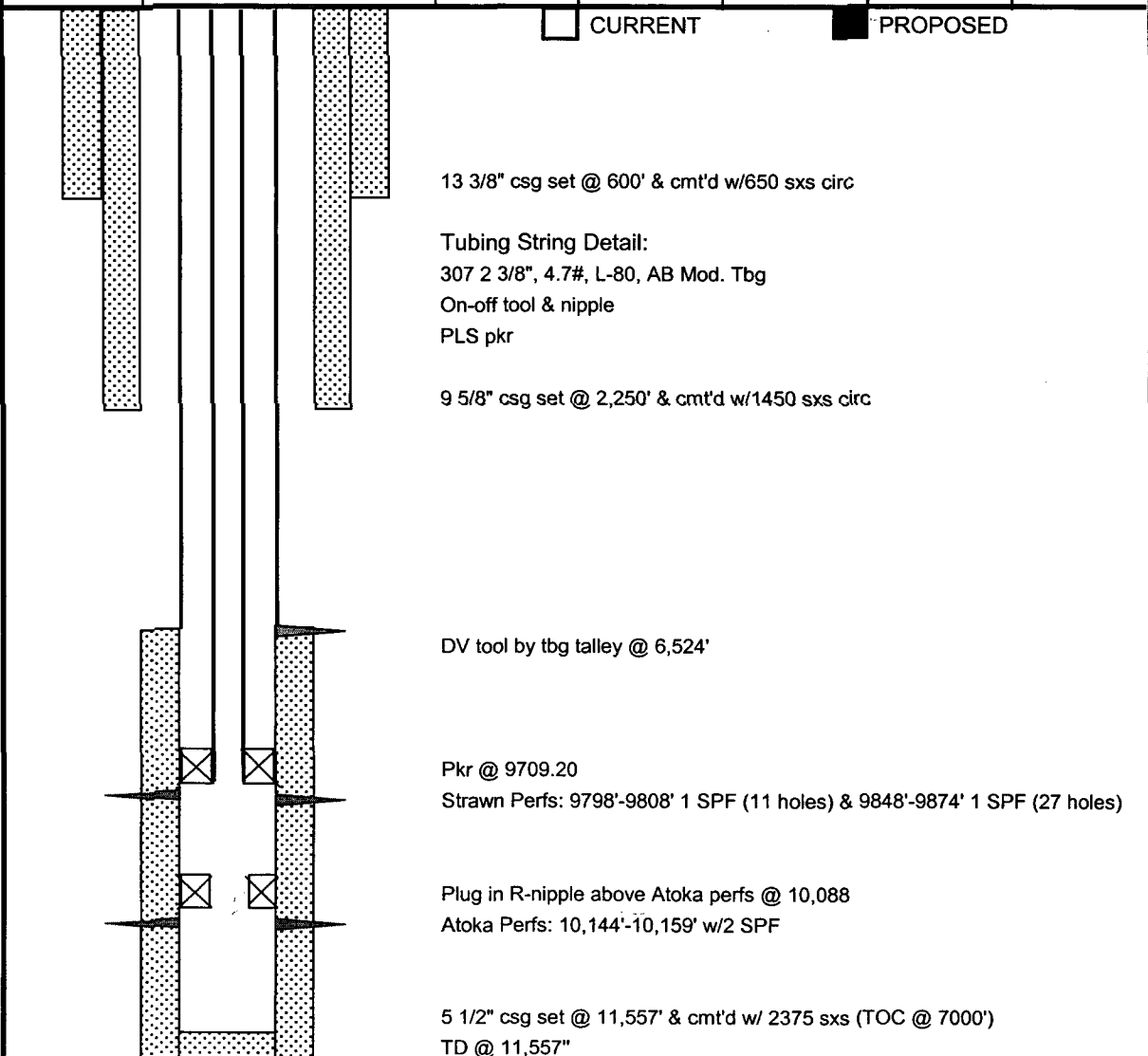
TD @ 11,557"



ENERGY PRODUCTION COMPANY, L.P.

WELL NAME: Filaree 24 Federal Com # 1		FIELD: Wildcat Strawn	
LOCATION: Section 24, T22S, R25E		COUNTY: EDDY	STATE: NM
ELEVATION: GL= 3378' KB=3394'		SPUD DATE: 2/26/97	COMP DATE: 5/4/97
API#: 30-015-29280	PREPARED BY: C. Palmer		DATE: 9/19/01

TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 600'	13 3/8"	48	J-55	ST&C	17 1/2"
CASING:	0' - 2,250'	9 5/8"	36	J-55	ST&C	12 1/4"
CASING:	0' - 11,557'	5 1/2"	17	S-95	LT&C	8 3/4"
TUBING:	0' - 9,703.68'	2 3/8"	4.7	L-80		





Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

April 7, 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Filaree 24 Fed Com #1
E/2 Section 24-T22S-R25E
Eddy County, New Mexico

Gentlemen:

I have reviewed Devon's files and title information with regard to the downhole commingling of the Atoka and Strawn formations in the Filaree 24 Fed Com #1 and find that the working interest, royalty interest and overriding royalty interest ownership of production in both formations is uniform.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in black ink, appearing to read "Ken Gray".

Ken Gray
Senior Land advisor



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

April 7, 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Filaree 24 Fed Com #1
E/2 Section 24-T22S-R25E
Eddy County, New Mexico

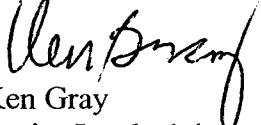
Gentlemen:

I have reviewed Devon's files and title information with regard to the downhole commingling of the Atoka and Strawn formations in the Filaree 24 Fed Com #1 and find that the working interest, royalty interest and overriding royalty interest ownership of production in both formations is uniform.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Land advisor



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

April 7, 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Filaree 24 Fed Com #1
E/2 Section 24-T22S-R25E
Eddy County, New Mexico

Gentlemen:

I have reviewed Devon's files and title information with regard to the downhole commingling of the Atoka and Strawn formations in the Filaree 24 Fed Com #1 and find that the working interest, royalty interest and overriding royalty interest ownership of production in both formations is uniform.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in black ink, appearing to read "Ken Gray".

Ken Gray
Senior Land advisor



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

April 7, 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Filaree 24 Fed Com #1
E/2 Section 24-T22S-R25E
Eddy County, New Mexico

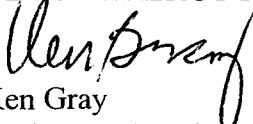
Gentlemen:

I have reviewed Devon's files and title information with regard to the downhole commingling of the Atoka and Strawn formations in the Filaree 24 Fed Com #1 and find that the working interest, royalty interest and overriding royalty interest ownership of production in both formations is uniform.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Land advisor

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0554477

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
FILAREE 24 FEDERAL COM 1

9. API Well No.
30-015-29280

10. Field and Pool, or Exploratory
HAPPY VALLEY

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

Contact: LINDA GUTHRIE
E-Mail: linda.guthrie@dvn.com

3a. Address
20 NORTH BROADWAY, STE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.228.8209
Fx: 405.552.1319

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T22S R25E SENE 2370FNL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP is applying with the New Mexico Oil Conservation Division to downhole commingle the existing Strawn 96924 perms (9798' - 9874') with the existing Atoka 96472 perms (10144' - 10159'). The commingling will not reduce the value of the total remaining production. Ownership in the zones is uniform. The proposed allocations are as follows:

96924 Strawn Oil 40% Gas 25%
96472 Atoka Oil 60% Gas 75%

Current and proposed wellbore schematics are attached along with the allocation method and supporting data.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #29414 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad**

Name (Printed/Typed) LINDA GUTHRIE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****