

**Stogner, Michael**

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**From:** Stogner, Michael  
**Sent:** Tuesday, January 14, 2003 12:31 PM  
**To:** 'Bonnie Husband'  
**Cc:** Williams, Chris; Mull, Donna; Jones, William V; Wrotenbery, Lori; Ezeanyim, Richard; 'William F. Carr (E-mail)'  
**Subject:** Saga's three pending unorthodox well locations.

**RE:****(1) Conoco Well No. 3 (administrative application reference No. pKRV0-235835106):**

It is my understanding that the required notification under Division Rule 1207.A (2) has been provided to all of the appropriate "affected parties" [for definition see Rule 1207.A (2) (a)]. I will be expecting the supplemental data I requested by my letter of December 27, 2002. Upon its arrival I will resume processing your application of December 23, 2002.

**(2) State Land Section "32" Well No. 9 (API No. 30-025-23309):**

Please submit a formal application to me here in Santa Fe, pursuant to Division Rules 104.F and 1207.A (2), an exception to Division Rule 104.C (3) for the Tubb wildcat gas production from this well within seven days in order to avoid a shut-in order.

**(3) State Land Section "32" Well No. 10 (to be drilled 2223' FSL & 860' FEL-I-Sec. 32-T18S-R38E):**

Upon receipt of your application (mailed on January 14<sup>th</sup>) for an unorthodox oil well location in the Hobbs-Drinkard Pool within a proposed standard 80-acre stand-up oil spacing and proration unit comprising the E/2 SE/4 of Section 32, I will commence its review accordingly.

-----Original Message-----

**From:** Bonnie Husband [mailto:bhusband@sagapetroleum.com]  
**Sent:** Tuesday, January 14, 2003 9:53 AM  
**To:** Stogner, Michael  
**Subject:** State Land Sec. 32 #10 well NSL

Have mailed letters to Offset operators on NSL Tubb completion Conoco State #3 well. No paperwork filed regarding NSL Tubb completion State Land Sec. 32 #9 well. This was before my time @ Saga, do not know if anyone @ Saga was notified that this was NSL at that time, however will followup w/NSL letters to offset operators ASAP.

<attachment>

January 14, 2003

Michael E Stogner

via email mstogner@state.nm.us

1/14/2003

Chief Hearing Officer/Engineer  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Application to Drill NSL  
State Land Sec. 32 #10 Well  
2223' FSL & 860' FEL  
Sec. 32 (I), T18S, R38E  
Lea County, NM

Dear Mr. Stogner:

Please accept my apology for all the confusion with the original filing of the referenced NSL well. I had originally called the Hobbs office about required paperwork with a NSL, any changes, new requirements, etc.; either I didn't make my self clear or misunderstood the instructions. The Application to Drill paperwork was only filed with the District and not Santa Fe, as I understood someone to say, the District handled NSL's and forwarded to Santa Fe; if no protests were received from offset operators in 30-days, etc. Santa Fe assigned a NSL number. Your office did not mishandle or misplace the application.

Saga's geological staff proposed the NSL because the #8 well completed in the Bowers 7 Rivers Pool is in the  $\frac{1}{4}$   $\frac{1}{4}$  section and at sometime this SI well could be recompleted/deepened to the Queen. Geological memos enclosed. The well was moved to the northwest because of surface obstructions, power line and a Duke Energy gas pipeline. See enclosed plat/drawing.

Letters mailed to offset operators on October 2, 2002. Apache & Brothers Production returned "No Objection Letter", no response from Oxy Permian's Eden Settegast in the Houston office. Offset operator list enclosed.

Your prompt consideration of Saga's request for administrative approval to drill the State Land Section 32 #10 well at a NSL is respectfully submitted.

Yours very truly,

Bonnie Husband  
Production Analyst

Enclosures - mailed Jan 14, 2003

**Stogner, Michael**

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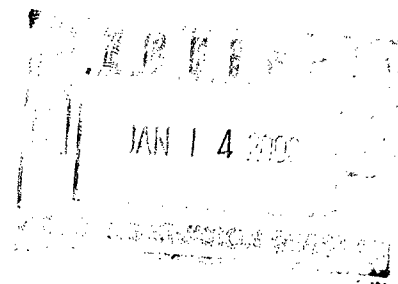
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Production Analyst

Enclosures - mailed Jan 14, 2003

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**From:** Stogner, Michael  
**Sent:** Wednesday, January 08, 2003 7:23 PM  
**To:** 'Bonnie Husband'  
**Cc:** Williams, Chris; Mull, Donna; Jones, William V; Wrotenbery, Lori; Ezeanyim, Richard; William F. Carr (E-mail)  
**Subject:** RE: NSL State Land Sec 32 #10

After your last e-mail message I've reviewed the Division's files concerning the existing and currently producing State Land Section "32" Well No. 9 (API No. 30-025-23309) in Unit "J" of Sec. 32, which will be a separate issue. First lets look closer at your proposed No. 10 well:

(1) the definition of an "infill well" is an additional well within an existing spacing/proration unit. From your response and my review of the Division's records I find that the No. 9 well in Unit "J" has a stand-up 80-acre unit comprising the W/2 SE/4 of Sec. 32 dedicated to the Undesignated Hobbs-Drinkard Pool. Therefore, the No. 10 well is to be in a stand-up 80-acre unit comprising the E/2 SE/4 of Sec. 32 in which there is currently no other Drinkard oil well. Are these statements correct?

(2) You did not answer my question about the "cover letter" from Oct. 2002 from Saga to the Santa Fe office of the Division requesting an exception to Rule 4 of the special rules governing the Hobbs-Drinkard Pool, as required under Division Rule 104.F. Did you submit this request to Santa Fe at that time? If so I need a copy of that submittal.

(3) You stated that the NSL was a "geological decision". Did your Oct. request provide the necessary technical explanation and supporting data (i.e. - geological maps, seismic data, isopac maps, cross-sections, ect.)? This is the required information that is needed for me to continue my review of this application.

I am currently treating this matter as a possible misplacement of a properly filed application, which I view as an error committed by this office. I am wondering however are you viewing your October filing of the APD, which is dated October 2, 2002, and Form C-102 for this well with the Hobbs District Office of the Division as a simultaneous request for an "unorthodox oil well location" under Division Rule 104.F?

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Now about the State Land Section "32" Well No. 9 located 2130' FSL & 1980' FEL, which was the subject of Adm. Order DHC-3085, dated 12-3-2002. I understand that this well is currently dually completed (i) as an oil well, at a standard location within the aforementioned W/2 SE/4 80-acre unit, in the Hobbs-Drinkard Pool and (ii) a "gas" well in the Tubb wildcat formation. My records show that the Tubb has been producing gas since Feb. 2001 and that the SE/4 of Section 32, being a standard 160-acre gas spacing unit as provided under Division Rule 104.C (3), is dedicated to this production. A C-105 filed by you on March 5, 2002 shows a Tubb gas delivery and gas connection date of Dec. 31, 1997. After doing an extensive search, I however can not find where Saga was granted a location exception for the No. 9 well for this gas production [see also Rule 104.C (3)]. Would you please provide me with the Division Order number authorizing this unorthodox Tubb gas well location. Thank you for your cooperation.

ms

-----Original Message-----

**From:** Bonnie Husband [mailto:bhusband@sagapetroleum.com]  
**Sent:** Wednesday, January 08, 2003 3:06 PM  
**To:** Stogner, Michael  
**Subject:** Re: NSL State Land Sec 32 #10

Stand up 80-acre - Infill to Saga's State Land Sec 32 #9 well API 30-025-23309), dually completed from Tubb & Drinkard zones. #9 well located in Unit letter J, Sec. 32. DHC permit has been received recently, but commingling work not done yet. NSL (not center of 1/4 1/4 section) was a geological decision, no other reason that I am aware of.

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**From:** Stogner, Michael  
**To:** 'Bonnie Husband'  
**Cc:** Ezeanyim, Richard ; Jones, William V ; Williams, Chris ; Mull, Donna ; Wrotenbery, Lori ; William F. Carr (E-mail)  
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Also the faxed copy of the C-102 was too light and does not reflect the 80-acre unit. Will it be a stand-up or lay-down 80. Is this an infill well to an existing unit? If so what other Saga well (s) is included. Thanks.

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**From:** Bonnie Husband [mailto:bhusband@sagapetroleum.com]  
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**To:** Stogner, Michael  
**Subject:** Re: NSL State Land Sec 32 #10

faxing 7 pages now

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**Cc:** Ezeanyim, Richard ; Jones, William V ; Williams, Chris ; Mull, Donna ; Wrotenbery, Lori ; William F. Carr (E-mail)  
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**Subject:** RE: NSL State Land Sec 32 #10

Ms. Husband,

I have reviewed the Division's files and talked with Wil Jones and others but, I'm sorry to say, I find no record of such a filing received by this office. I apologize if we misplaced or mishandled it in anyway.

If you would please fax me a copy of this application and all of the support data I will give it priority status and review it immediately.

Please use the following fax number (505) 476-3471. Also, if you will e-mail me when you are ready to transmit this filing, I will wait for it.

If there are any problems, my telephone number is (505) 476-3465.

-----Original Message-----

**From:** Bonnie Husband [mailto:bhusband@sagapetroleum.com]  
**Sent:** Wednesday, January 08, 2003 11:48 AM  
**To:** [mstogner@state.nm.us](mailto:mstogner@state.nm.us)  
**Subject:** NSL State Land Sec 32 #10

Called Hobbs OCD office this am. Status of approval to drill NSL location filed 10-2-02 - Hobbs stated waiting on NSL number from your office. Letters from Apache & Brothers Production co w/no objection to application, no response from other offset operators.

2223 FSL & 860 FEL, Sec 32 (I), T18S, R38E, Lea County, proposed 7000' Drinkard well

**Stogner, Michael**

*Not a part of  
this app.*

**From:** Stogner, Michael  
**Sent:** Wednesday, January 08, 2003 5:09 PM  
**To:** Wrotenbery, Lori  
**Cc:** Ezeanyim, Richard  
**Subject:** RE: NSL State Land Sec 32 #10

This is just the beginning. It's getting worse with ever e-mail from Saga. I'll keep you cc-ed.

-----Original Message-----

**From:** Wrotenbery, Lori  
**Sent:** Wednesday, January 08, 2003 4:28 PM  
**To:** Stogner, Michael  
**Subject:** RE: NSL State Land Sec 32 #10

Nicely handled, Mike. Thanks.

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**Sent:** Wednesday, January 08, 2003 2:28 PM  
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3:07 PM - wrong time setting should be 2:07 PM

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Road, Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural ResourcesOil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505Form C-101  
Revised March 17, 1999Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address SAGA PETROLEUM LLC 415 W. WALL, SUITE 1900 MIDLAND, TX 79701		<sup>2</sup> OORID Number 148967
		<sup>3</sup> API Number 30-025-
<sup>4</sup> Property Code 20363	<sup>5</sup> Property Name STATE LAND SECTION 32	<sup>6</sup> Well No. 10

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	18S	38E		2223	SOUTH	860	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 HOBBS DRINKARD					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code NEW DRILL	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code STATE	<sup>15</sup> Ground Level Elevation 3632'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 7000	<sup>18</sup> Formation Drinkard	<sup>19</sup> Contractor Not assigned	<sup>20</sup> Spud Date ASAP

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36 & 40#	1550'	1400 sx	Circ surf
7-7/8"	5-1/2"	14 & 15.5#	7000'	1000 sx	1400'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Spud 12-1/4" hole, dri to 1550' &amp; run 9-5/8" 36 &amp; 40# J55 csg. Cmt w/1400 sx Class C + additives.

Circulate to surface. WOC 12 hrs.

Dri 7-7/8" hole to 7000', run 5-1/2" 14 &amp; 15.5# J55 csg. Cmt w/1000 sx Class C + additives, estimated TOC 1400'

No DST's planned.

BOP- Size 11", 3000 psi, Shaffer LWS Double, Annular: Hydril GK 10" x 3000 psi, Accumulator: 80 gal, 3000 psi, 5 valve

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Bonnie Husband</i>		Approved by:	
Printed Name: Bonnie Husband		Title:	
Title: Production Analyst		Approval Date:	Expiration Date:
Date: 10/02/2002	Phone: (915)684-4293	Conditions of Approval:	
		Attached <input type="checkbox"/>	



## DISTRICT I

P.O. Box 1888, Hobbs, NM 88241-1888

## DISTRICT II

P.O. Drawer 22, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Artesia, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, N.M. 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-		Pool Code 31730	Pool Name HOBBS DRINKARD
Property Code 20363	Property Name STATE 32		Well Number 10
OGED No. 148967	Operator Name SAGA PETROLEUM LLC		Elevation 3632'

## Surface Location

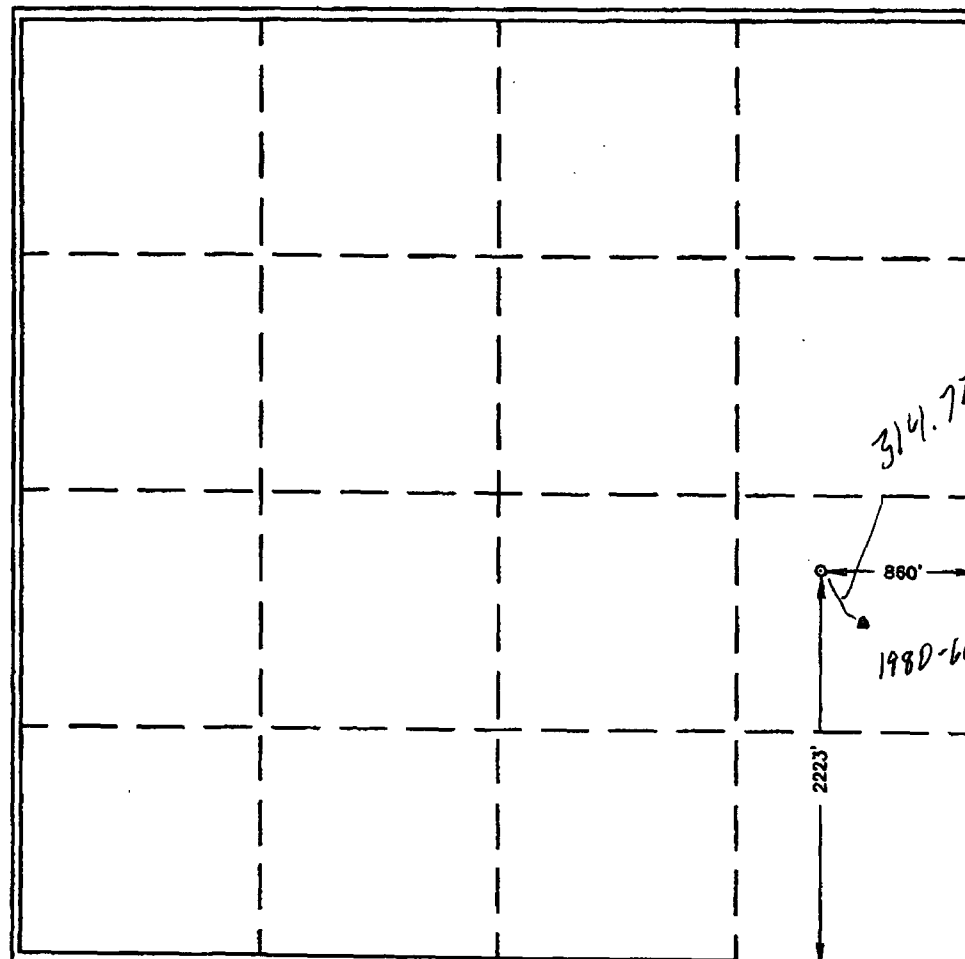
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	18-S	38-E		2223	SOUTH	860	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Bonnie Husband*  
Signature

Bonnie Husband

Printed Name  
Production Analyst

Title  
July 12, 2002

Date

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 22, 2002

Date Surveyed AWB

Signature of Surveyor

Professional Surveyor

RONALD A. EDSON

3/23/02

02.11.0366

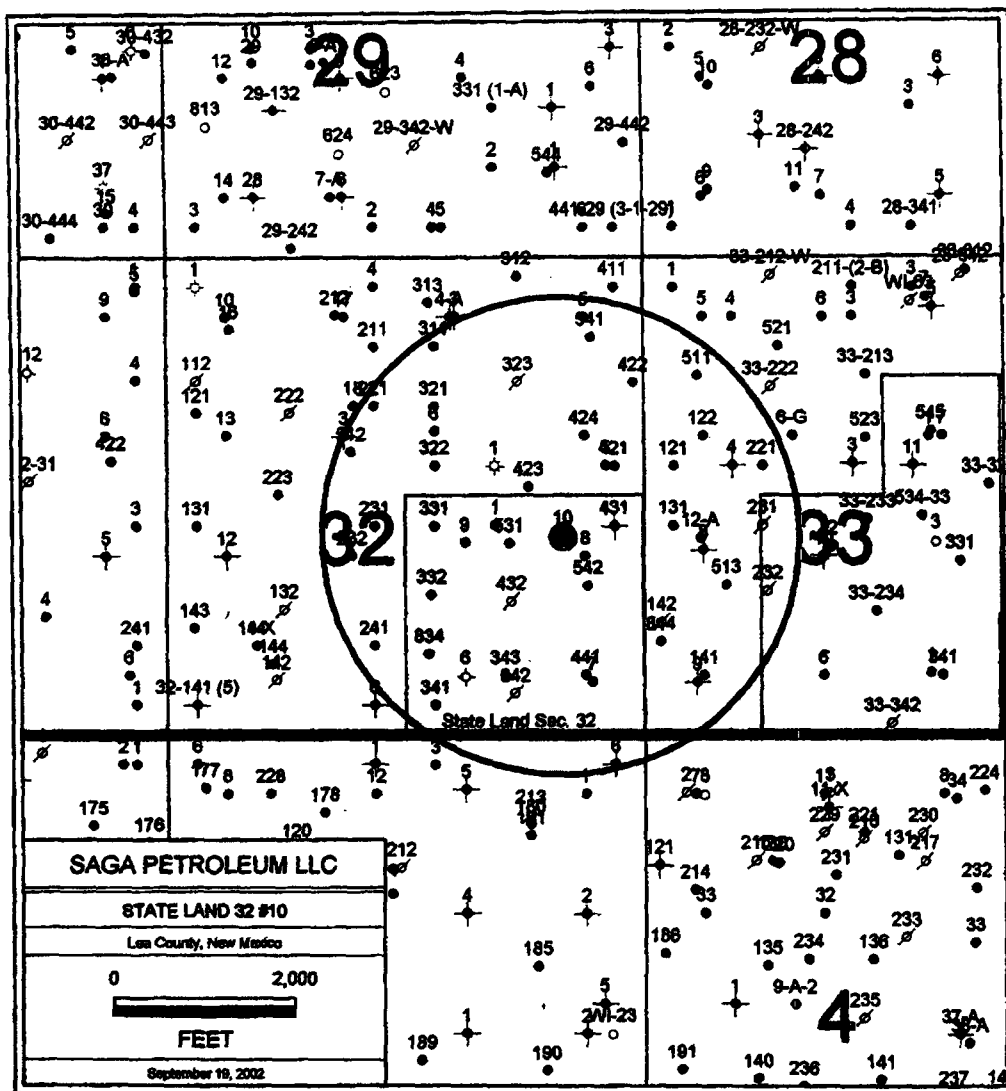
Certification No. RONALD A. EDSON 3239

GARY EDSON 12841

REGISTERED PROFESSIONAL SURVEYOR

API	Company	well name	well#	TD	prod fm.	FIELD	status	perfs
sec. 32, T18S, R38E								
	ALTURA ENERGY	N HOBBS UNIT	432		GBSA	HOBBS	INJ	
3002507515	ALTURA ENERGY	N HOBBS UNIT	311	4160	GBSA	HOBBS		
3002507518	ALTURA ENERGY	N HOBBS UNIT	322	4248	GBSA	HOBBS		4064-4249
3002507520	SHELL OIL (GULF)	N HOBBS UNIT	221	4290	GBSA	HOBBS		
3002507521	ALTURA ENERGY	N HOBBS UNIT	231	4230	GBSA	HOBBS		
3002507529	GULF OIL	WD GRIMES A	11	3169	7Rivers	BOWERS	P&A	
3002507533	ALTURA ENERGY	N HOBBS UNIT	241	4270	GBSA	HOBBS		4068-4082
3002507535	OHIO	STATE NORTHRUP	1	3661				
3002507536	ALTURA ENERGY	N HOBBS UNIT	441	4241	GBSA	HOBBS		
3002507537	ALTURA ENERGY	N HOBBS UNIT	431	4245	GBSA	HOBBS		
3002507538	ALTURA ENERGY	N HOBBS UNIT	331	4261	GBSA	HOBBS		4040-4240
3002507539	ALTURA ENERGY	N HOBBS UNIT	341	4236	GBSA	HOBBS		
3002507540	SAGA	STATE LAND 32	6	3203	7Rivers	BOWERS		
3002507541	SAGA	STATE LAND 32	7	3216	7Rivers	BOWERS		
3002507542	SAGA	STATE LAND 32	8	3202	7Rivers	BOWERS		
3002508409	ALTURA ENERGY	STATE A	5	3184				
3002512504	ALTURA ENERGY	STATE A	1	4175	QUEEN	BYERS	GAS	
3002512506	ALTURA ENERGY	N HOBBS UNIT	321	4290	GBSA	HOBBS	INJ	4084-4252
3002512507	ALTURA ENERGY	N HOBBS UNIT	421	4211	GBSA	HOBBS	Active	4046-4214
3002522944	Altura Energy	Shell State A	6	6021	Blaineby	Hobbs	Active	5805-5929
3002523035	Altura Energy	N HOBBS UNIT	232	6020	GBSA	Hobbs	Active	4082-4237
3002523116	Apache Corp.	State A	5	8044	Blaineby	Hobbs	Active	6674-6936
3002523130	Altura Energy	N HOBBS UNIT	424	7020	GBSA	Hobbs		4128-4244
3002523309	Saga	State Land Sec. 32	9	7002	blaineby	Hobbs	Active	5813-5968
3002526973	ALTURA ENERGY	N HOBBS UNIT	323	4400	GBSA	HOBBS	INJ	
3002528266	ALTURA ENERGY	N HOBBS UNIT	342	4431	GBSA	HOBBS	INJ	4091-4283
3002529074	ALTURA ENERGY	N HOBBS UNIT	422	4370	GBSA	HOBBS	Active	
3002529173	ALTURA ENERGY	N HOBBS UNIT	332	4370	GBSA	HOBBS	Active	4069-4070
3002529198	ALTURA ENERGY	N HOBBS UNIT	423	4382	GBSA	HOBBS	INJ	
3002529906	ALTURA ENERGY	N HOBBS UNIT	343	4370	GBSA	HOBBS	Active	4141-4208
3002534374	ALTURA ENERGY	N HOBBS UNIT	531	4400	GBSA	HOBBS	Active	4052-4233
3002534375	ALTURA ENERGY	N HOBBS UNIT	542	4600	GBSA	HOBBS	Active	
3002534907	ALTURA ENERGY	N HOBBS UNIT	512	4600	GBSA	HOBBS	Active	
3002534964	ALTURA ENERGY	N HOBBS UNIT	541	4500	GBSA	HOBBS		
3002535452	ALTURA ENERGY	N HOBBS UNIT	834	4500	GBSA	HOBBS	Active	

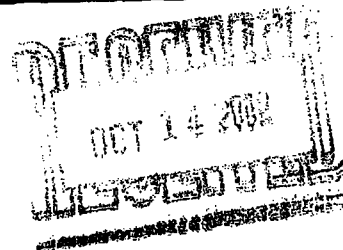
sec. 33, T18S, R38E								
3002507543	ALTURA ENERGY	N HOBBS UNIT	141	4183	GBSA	HOBBS	Inj?	
3002507544	ALTURA ENERGY	N HOBBS UNIT	131	4240	GBSA	HOBBS	Inj?	
3002507545	ALTURA ENERGY	N HOBBS UNIT	231	4230	GBSA	HOBBS	Inj	
3002507549	CONTINENTAL	STATE A-33	8	3204		HOBBS	P&A?	
3002507550	CONTINENTAL	STATE A-33	9	3206		HOBBS	P&A?	
3002507559	ALTURA ENERGY	N HOBBS UNIT	121	4179	GBSA	HOBBS	Inj?	
3002507560	ALTURA ENERGY	N HOBBS UNIT	221	4242	GBSA	HOBBS	Inj?	
3002507563	STANOLIND	STATE G	4	3204		HOBBS	P&A?	
3002523195	Brother Prod. Co.	State A 33	12	7022	Drinkard	Hobbs	Active	6692-6694
3002523263	ALTURA ENERGY	N HOBBS UNIT	122	7049	GBSA	HOBBS	Active	
3002526834	ALTURA ENERGY	N HOBBS UNIT	232	4453	GBSA	HOBBS	Inj	
3002528411	ALTURA ENERGY	N HOBBS UNIT	142	4370	GBSA	HOBBS	Inj	
3002534906	ALTURA ENERGY	N HOBBS UNIT	511	4600	GBSA	HOBBS	Active	
3002534980	ALTURA ENERGY	N HOBBS UNIT	513	4500	GBSA	HOBBS	Active	
3002535534	ALTURA ENERGY	N HOBBS UNIT	844	3634	GBSA	HOBBS	Active	
sec. 5, T19S, R38E								
3002507616	SUN	H D MCKINLEY	6	3210		BOWERS		





PETROLEUM

October 2, 2002



Offset Operators

Re: State Land Section 32 #10 well  
2223' FSL & 860' FEL  
Sec. 32 (I), T18S, R38E  
Lea County, New Mexico

Gentlemen:

Saga's proposes to drill the referenced well at a non-standard location in the near future. If you have no objections to this NSL, please sign in the space provided below and return to Saga in the enclosed envelope. Should you have any questions, please contact Joe Clement, NM area engineer, at the phone number listed below.

Very truly yours,

SAGA PETROLEUM LLC

Bonnie Husband  
Production Analyst

Enclosures

We do not have any objections to Saga's proposed State Land Sec. 32 #10 well located at a NSL.

Company Name:

Brothers Production Co. Inc

Signature

Date

10-11-02

415 W. Wall, Ste 1900  
Midland, TX 79701

CC-Hobbs  
10-14-02  
OCD

Office: (915) 684-4293  
Fax (915) 684-0829



PETROLEUM

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Enclosures

*ok 10/12/02*  
*10/12/02*  
*10/12/02*  
We do not have any objections to Saga's proposed State Land Sec. 32 #10 well located at a NSL.

Company Name:

*Apache Corporation*

Signature

*John A. Savin*  
*Land Mgt. - Central Region*

Date

*10/14/02*

415 W. Wall, Ste 1900  
Midland, TX 79701

Office: (915) 684-4293  
Fax (915) 684-0829

*10-1801*  
*CC*  
*OCD*  
*Hob*

**Stogner, Michael**

---

**From:** Bonnie Husband [bhusband@sagapetroleum.com]  
**Sent:** Wednesday, January 08, 2003 2:07 PM  
**To:** Stogner, Michael  
**Subject:** Re: NSL State Land Sec 32 #10

faxing 7 pages now

----- Original Message -----

**From:** Stogner, Michael  
**To:** 'Bonnie Husband'  
**Cc:** Ezeanyim, Richard ; Jones, William V ; Williams, Chris ; Mull, Donna ; Wrotenbery, Lori ; William F. Carr (E-mail)  
**Sent:** Wednesday, January 08, 2003 2:42 PM  
**Subject:** RE: NSL State Land Sec 32 #10

Ms. Husband,

I have reviewed the Division's files and talked with Wil Jones and others but, I'm sorry to say, I find no record of such a filing received by this office. I apologize if we misplaced or mishandled it in anyway.

If you would please fax me a copy of this application and all of the support data I will give it priority status and review it immediately.

Please use the following fax number (505) 476-3471. Also, if you will e-mail me when you are ready to transmit this filing, I will wait for it.

If there are any problems, my telephone number is (505) 476-3465.

-----Original Message-----

**From:** Bonnie Husband [mailto:bhusband@sagapetroleum.com]  
**Sent:** Wednesday, January 08, 2003 11:48 AM  
**To:** mstogner@state.nm.us  
**Subject:** NSL State Land Sec 32 #10

Called Hobbs OCD office this am. Status of approval to drill NSL location filed 10-2-02 - Hobbs stated waiting on NSL number from your office. Letters from Apache & Brothers Production co w/no objection to application, no response from other offset operators.

2223 FSL & 860 FEL, Sec 32 (I), T18S, R38E, Lea County, proposed 7000' Drinkard well

**Stogner, Michael**

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**From:** Stogner, Michael  
**Sent:** Wednesday, January 08, 2003 1:43 PM  
**To:** 'Bonnie Husband'  
**Cc:** Ezeanyim, Richard; Jones, William V; Williams, Chris; Mull, Donna; Wrotenbery, Lori; William F. Carr (E-mail)  
**Subject:** RE: NSL State Land Sec 32 #10

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1/8/2003