SWD-923 Suspense 5/14/04
pWJJ0413453354

LEE ENGINEERING
P.O. BOX 10523, MIDLAND, TX 79702 (915) 682-1251

April 27, 2004

Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
APR 29 2004
OIL CONSERVATION DIVISION

Attn: Mr. Will Jones

Re: Request for Administrative Approval
for Water Disposal Well.
Kaiser State well No. 9
API # 30-025-02538
Section 13 E, T-21-S, R-34-E
Lea County, New Mexico

Dear Mr. Jones:

Please find attached a Form C-108 requesting approval to utilize the Kaiser State #9 as a salt-water disposal well. If all attachments are satisfactory and no offset Owners object, P & W Resources, LLC respectfully requests approval be granted administratively.

P & W requests permission to inject water into the Yates-Seven Rivers Formations from 3590-3668'. The 2 7/8" cement lined injection tubing is set at 3490' with a plastic coated AD-1 Packer.

The maximum anticipated injection rate will be 6000 BWPD with an injection pressure not to exceed 718 PSI. If injection pressures need to be increased, a State witnessed step-rate test will be performed.

If you have any questions, or if I can be of any assistance please do not hesitate to call P & W Resources (505) 706-1869 or myself at (432)-682-1251.

Sincerely,

Robert Lee

Robert Lee

Case 4015
R-3657

KAISER STATE #9

SALT WATER DISPOSAL WELL

OCD FORM C-108

OPERATOR

P & W RESOURCES, LLC

April 2004

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X____Disposal _____Storage
Application qualifies for administrative approval? ___X_____Yes _____No

II. OPERATOR: ____P & W Resources, LLC_____

ADDRESS: _____P. O. Box 1479 Carlsbad, NM 88220_____

CONTACT PARTY: ____Mr. Clay Wilson_____PHONE: __505-706-1869_____

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes _____X____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: _____Robert Lee _____TITLE: __Consulting Engineer_____

SIGNATURE: _____DATE: ____April 9, 2004_____

E-MAIL ADDRESS: _____robertlee5@worldnet.att.net_____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: P & W Resources LLC.

WELL NAME & NUMBER: Kaiser State Well #9

WELL LOCATION: 1980 FNL & 1980 FWL F 13 21S 34E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

SEE ATTACHED
WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 18" Casing Size: 15 1/2" set @ 108'

Cemented with: 125 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Calculated

Intermediate Casing

Hole Size: 8 ½" Casing Size: 7" set @ 3600'

Cemented with: 400 sx. *or* _____ ft^3

Top of Cement: 741' Method Determined: Calculated

Production Casing

Hole Size: 6 1/2" Casing Size: 5 ½" set @ 3781'

Cemented with: 340 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Calculated

Total Depth: 3781'

Injection Interval

3590' feet to 3668' Perforated

(Perforated or Open Hole; indicate which)

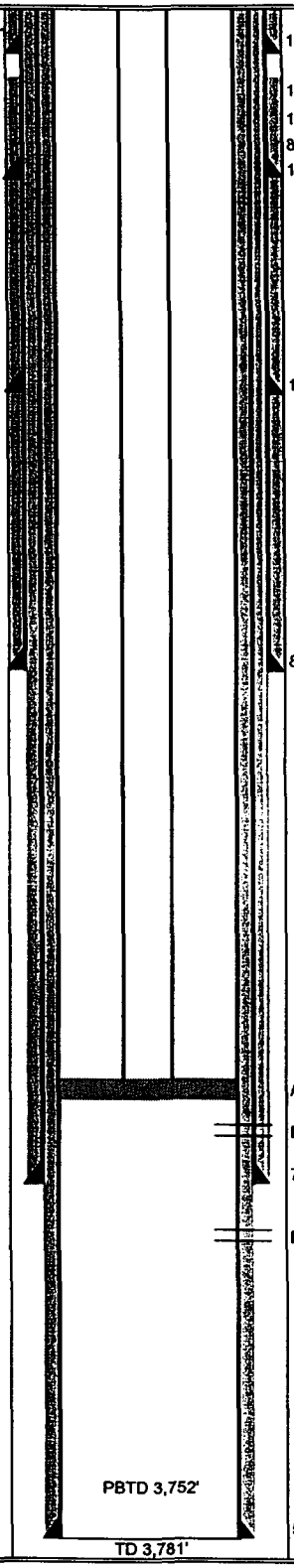
KAISER STATE #9

CURRENT WELLBORE DIAGRAM

P & W RESOURCES LLC

SU-T-R	1980' FNL & 1980' FWL 13-21S-34E	**API #:**	30-025-08538
FIELD:	WILSON		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	DISPOSAL		

	CASING						TUBING
Pipe	15 1/2"	12 1/2"	10"	8 5/8"	7"	5"	2 7/8"
Depth	108'	744'	1,240'	2,840'	3,600'	3,781'	3,490'
Cement	125 sx	150 sx	100 sx	200 sx	400 sx	340 sx	



YATES-7 RVRS ZONE HISTORY

3/5/42 Spud. **5/16/42** Initial Completion
Open Hole 3,600-3,781'
Shot w/360 qts of nitro
IP 85 BOPD, 0 BWPD, 4000 MCFD
4/83 Ran 5" csg to 3,781' & cmt w/340 sx. Perfed 3,590-3,688' & converted to injection.

COUNTY LEA, N.M. FIELD WILSON (YATES-7 RIV)

OPR COQUINA OIL CORP.

LSE WILSON STATE WELL NO. 9

LOC Sec 13, T-21-S, R-34-E (F)

1980 FNL & FWL of Sec

FRC-OWWO-Orig Wilson #9 State

API NO. 30-025-02538 CO-ORD

F.R. OBJ ELEV KB

RE 4-22-83

CTR SPUD DF 3661'*

TD 3781 PBD 3752 P & A GL

PAY ZONE	PROD INTERVAL	IP	BO	W	HRS	CHK	TEST BASIS
Y-SR	3590-3668	WATER DISPOSAL WELL					

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
					6-1-83	A/3000

CSG 15½-108-125 8 5/8-2840-200

12¼-744-150 7"-3600-400

10"-1240-100 5"-3781-340

MIDLAND OIL SCOUTS ASSOCIATION WELL RECORD

COUNTY LEA, N.M. FIELD WILSON (YATES-7 RIV)

WELL COQUINA OIL CORP #9 WILSON STATE

ELEV OTD 3781'; Comp 1942

Old Prod Zn OH(3600-3781)

NEW WORK:

PB 3752';

Rn 5" csg

Pf/3590-3610, 3664-68, A/3000

WDW

(7-6-83)

SPL (LOG) MARKERS

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Cement

Type of Packer: AD-1

Packer Setting Depth: 3490'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes _X_____No

   If no, for what purpose was the well originally drilled? Oil producer

2. Name of the Injection Formation: Yates- Seven Rivers

3. Name of Field or Pool (if applicable): Wilson

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: There does not appear to be production from a shallower horizon. The only other zone productive in this area appears to be the Morrow.

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 21S Range: 34E Sections: 11,12,13,23,24

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | WATERS Menu | Help

WELL / SURFACE DATA REPORT 04/08/2004

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest

DB File Nbr	Use	(acre ft per annum) Diversion	Owner	Well Number	Source	Tws	Rng	Sec	q	q	q
CP 00668	STK	0	MERCHCUT LIVESTOCK CO.	CP 00668 EXP		21S	34E	23	4	4	

Record Count: 1

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 21S Range: 35E Sections: 7,18,19

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic ◉ All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report
Clear Form | WATERS Menu | Help

WELL / SURFACE DATA REPORT 04/08/2004

DB File Nbr	(acre ft per annum) Use	Diversion	Owner	Well Number	Source	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest Tws	Rng	Sec	q	q	q

No Records found, try again

KAISER #9
APPLICATION FOR INJECTION
NMOCD Form C-108 Section III

III. Data on injection well(s)

A. Injection well information (see attached schematic)

Tabular data

1. Lease: Kaiser State
Well No: 9
Location: 1980' FSL & 1980' FWL,
Section 13
T-21-S, R-34-E
Lea County, NM

2. Casing:
15 1/2", 70 #/ft, surface csg. @ 108' in 18" hole, cemented w/125 sx. TOC @ surface, circulated.
12 1/2", 50#/ft, csg. @ 744' in 15" hole, cemented w/150 sx. TOC @ 309', calculated.
10", 40#/ft, csg. @ 1240' in 12" hole , cemented w/100 sx. TOC @ 412', Calculated
8 5/8", 35#/ft, csg. @ 2840' in 9 1/2" hole, cemented w/200 sx. TOC @ 563', calculated.
7", 20#/ft, csg. @ 3600' in 8" hole , cemented w/400 sx. TOC @ surface, calculated
5 ", 15.5 #/ft, production casing @ 3781' in 6 1/4" hole, cemented w/ 340 sx. TOC @ surface, calculated

3. Injection tubing: + or - 109 jts 2 7/8", 4.6 lb/ft, J-55 Rice Duoline internally cement lined tubing set @ 3490'.

4. Packer: A plastic coated AD-1 Packer is set at 3490'.

B. Other well information

1. Injection formation: Yates- Seven Rivers
Field: Wilson

2. The injection intervals are:
3590'-3610 & 3664'-3668'

3. This well was drilled as a Yates- Seven Rivers producer in 1942. It was originally completed openhole 3600-3781'. In April 1983 Kaiser-Francis cleaned out the well to 3781' and cemented 3781' of 15# 5" J-55 casing with 340 sx of cement. The PBTD is 3752' with perforations at 3590-3610' and 3664'-3668'. A Model AD-1 packer was set at 3488' with 2 3/8" Rice Duoline tubing. The well was acidized with 3000 gals of acid and placed on injection. Currently the well has 2 7/8" Rice Duo line tbg. set at 3490' with an AD-1 packer.

4. There are no other perfed or tested intervals in this well.

5. There is no production from zones above this interval within this area. The next lower producing zone is the Morrow at a depth of 12,100'

KAISER STATE #9
CONVERT TO INJECTION
NMOCD Form C-108 Sections VII thru XII

VII. Data on proposed operation.

1. Proposed average injection rate: 3000 BWPD per well
   Proposed maximum injection rate: 6000 BWPD per well

2. The system will be a closed system.

3. Proposed average injection pressure: 500 PSI
   Proposed maximum injection pressure: 718 PSI (This is based on a .2 psi/ft gradient)

4. The proposed injection fluid is produced water from other leases. Water analysis of these waters is not available.

5. This zone was productive of oil and gas at one time. There is no water analysis for this well, however, water analysis of water in the area indicates a Rw of .228.

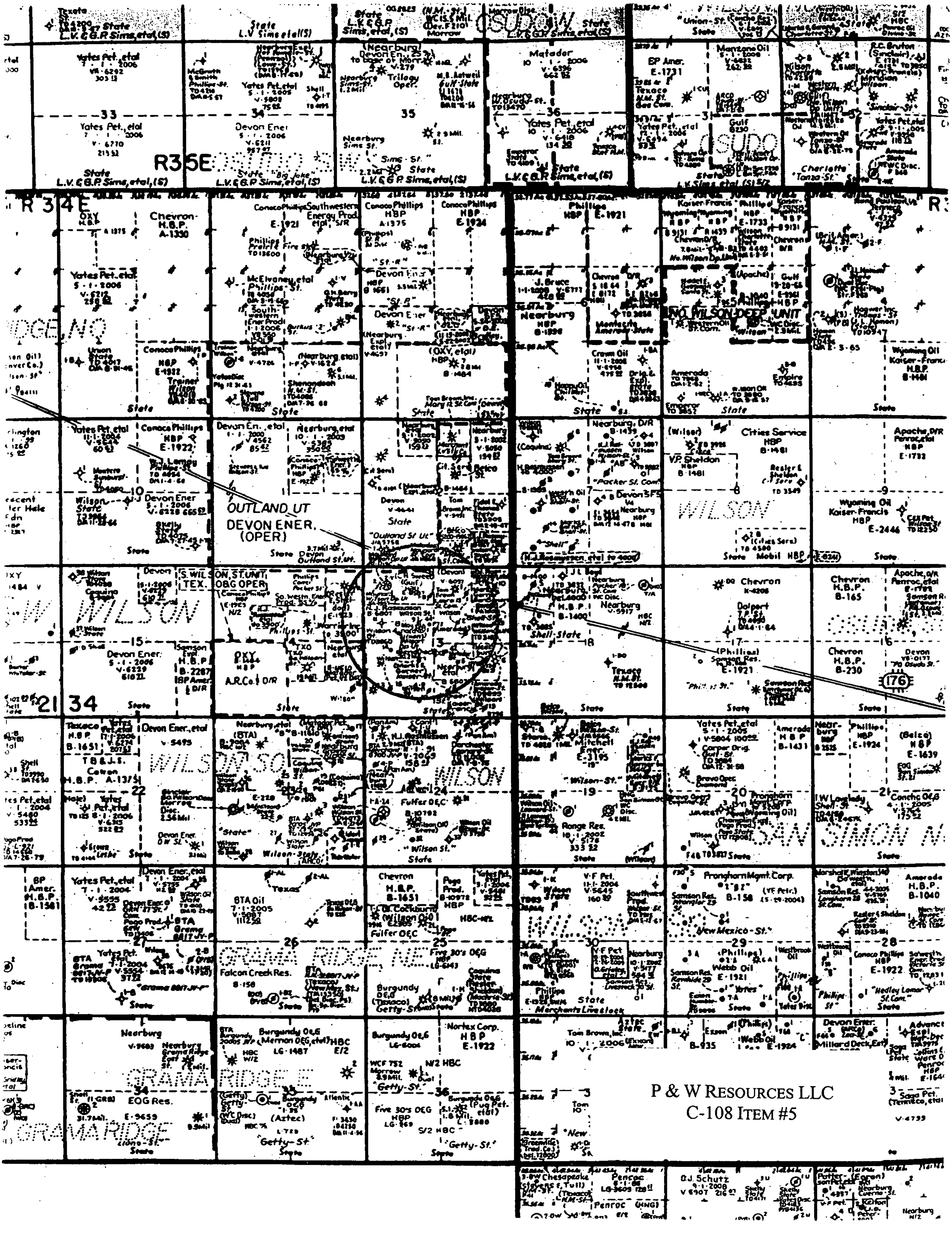
VIII. The proposed injection interval is located in the Yates-Seven Rivers formation. This Permian age reservoir is 235' thick in this area. The interval to be injected into is from 3590' to 3610' There are no fresh water wells within one mile of the proposed salt-water disposal well based on the attached information provided by the State Engineer.

IX. The injection zone is perforated interval from 3590' to 3610' and 3664' to 3668'. The injection string is 2 7/8" cement lined tubing set at 3490' with a plastic coated AD-1 packer. No stimulation is planned for the injection iunterval.

X. Logs have not been submitted to the OCD and it does not appear there are any logs available.

XI. There are no fresh water wells within one mile of the proposed conversion. The information of these wells as provide by the State Engineer is attached

XII. An examination of this area has determined there are no open faults or other hydrologic connection between the disposal zone and any underground drinking water.



P & W Resources LLC
C-108 Item #5

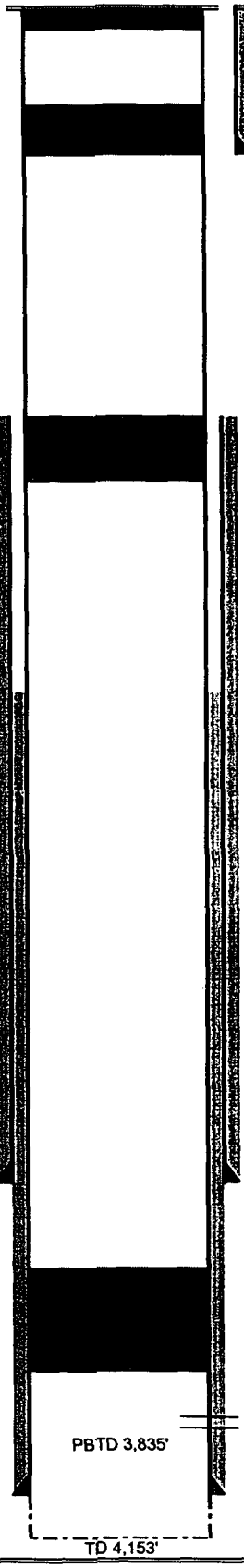
P & W Resources C-108 ITEM VI

	OPERATOR	CURRENT WELL NAME	API # 30-025	LOC'N	S-T-R T-21-S R-34-E	STATUS	SPUD DATE	COMP DATE	TD	PBTD	ZONE	CASING PROGRAM	TOC (Calc.)	COMP. INTERVAL	TRTMT.	IP
1	P & W Resources	Kaiser #9 Originally drilled as the Wilson operated State #9	2538	1980 FNL 1980 FWL	Section 13	Act. SWD	3/5/1942 4/22/1983	5/16/1942 6/1/1983	3845' 3781'	3752	Yates- 7 Rivers	15 1/2" @ 108' w/ 125 sx 12 1/2"@ 744' w/ 150 sx 10" @ 1240' w/ 100 sx 8 5/8" @ 2840' w/ 200 sx 7" @ 3600' w/400 sx 5" @ 3781' w /340 sx	Surf. 309' 412' 563' Surf. Surf.	3600-3845' OH 3590-3610' 3664-3668'	360 Qt. Nitro A/3000	85 BO & 4000 MCF SWD
2	Wilson Oil & Gas	Amerada State #1	2529	990 FNL 1650 FEL	13	P&A	12/30/1952	2/23/1953	4153'	3835'	Yates- 7 Rivers	16" @ 110' w/ 80 sx 7" @ 3490 w/ 250 sx 5 1/2" @ 3917' w/ 200 sx	Surf. 470' 2775'	3820-3830	500 gal MA	76 BOPD
3	Wilson Oil Co	Amerada State #2	2530	1980 FNL 1980 FEL	13	P&A	9/24/1941	12/4/1941	3741'	3736'	Yates- 7 Rivers	16" @ 101' w/150 sx 7" @ 3,450' w/300 sx	Surf. 1490'	OH 3450-3600	Natural	IPF 728 BOPD on 24/64" choke
4	Maynard Oil	Wilson Deep Unit #1	20461	2080' FNL 2080' FWL	13	Prod	2/18/1963	8/9/1963	13862'	12380'	Morrow	13 3/8 @ 668' w/ 775 sx 9 5/8" @ 5635' w/ 3378 sx 7" @ 13097' w/ 300 sx	Surf. Surf. 11500' (TS)	12320-344	2000 gal acid	7500 MCFD
5	Tom Brown	Laura 13 State Com #1	35682	760 FNL 1980' FEL	13	SI	11/27/2001	2/12/2002	12522'	12497'	Morrow	13 3/8 @ 1404' w/ 1045 sx 9 5/8" @ 5540' w/ 1615 sx 7" @ 11352' w/ 400 sx 4 1/2" Lnr 11055-12520' w/ 140 sx	Surf. Surf. 8251'	12188-12197 12280-12282 12285-12297 12313-12325	Natural	3206 MCFD 14 BOPD
6	C. H. Sweet	State B #1	2528	990 FNL 2310 FWL	13	P&A	2/25/1948	8/29/1948	3802		Yates- 7 Rivers	8 5/8 @ 176' w/ 150 sx 5 1/2" @ 3657' w/100 sx	Surf. 3085'	OH 3657- 3802'	195 qts nitro	75 BOPD
7	Rasmussen	State #5	2534	1980 FSL 1980 FEL	13	T&A	8/30/1941 8/15/1968	10/28/1941 8/20/1968	3691' 3794'		Yates- 7 Rivers	15 1/2" @ 97' w/ 150 sx 7" @ 3449 w/300 sx	Surf. 1756'	3449-3691' 3685-3794'	Natural	1320 BOPD & 300 MCF 110 BOPD
8	Wilson Oil Co	State #7	2536	1980 FSL 1980 FEL	13	P&A	12/7/1941	2/26/1942	3795'		Yates- 7 Rivers	15 1/2" @ 110' w/175 sx 7" @ 3543' w/300 sx	Surf. 1583'	OH 3543-3785	shot 265 qts	IPF 60 BOPD 12 hrs on 15/64" ck
9	Rasmussen	State #8 30-025-02537	2537	2310 FEL 990 FSL	13	T&A	1/18/1942	3/12/1942	3760'	3752'	Yates- 7 Rivers	15 1/2" @ 130' w/150 sx 7" @ 3,442' w/300 sx	Surf. 1482'	OH 3442- 3752'	NA	IPF 1250 BOP 6 hrs.
10	Rasmussen	State #10	2539	660 FSL 1980 FWL	13	SI	3/20/1942	5/27/1942	3842'		Yates- 7 Rivers	12 1/2" @ 675' w/117 sx 7" @ 3,453' w/300 sx	339' 1493'	OH 3453- 3842'	NA	NA
11	Wilson Oil Co.	State #11	2540	1980 FNL 660 FWL	13	D & A	2/23/1944		3860'		Yates- 7 Rivers	15 1/2" @ 107' w/150 sx	Surf.			
12	Marks & Garner	State #13	2533	1980' FNL	13	P&A	6/5/1941	8/11/1941	3765'		Yates-	16" @ 114' w/ 80 sx	Surf.	3831-55	NA	76 BOPD

Lost Produced 2/02 (hardly any water)

				660' FEL				12/15/1952	4139'	3870'	7 Rivers	7" @ 3525' w/ 300 sx 5 1/2" Lnr @ 3930' w/200 sx	1185'			6 BWPD 720 BOPD
13	Rasmussen	State #14	2543	2310' FSL 990' FWL	13	Prod	7/22/1944	10/13/1944	3836'		Yates- 7 Rivers	15 1/2" @ 140' w/150 sx 7" @ 3700' w/150 sx	Surf. 2530'	OH 3700- 3836'	Natural	350 BOPD
14	Wilson Oil Co.	State #15	2544	990' FSL 990' FWL	13	P&A	10/29/1944	1/10/1945	3815'	3810'	Yates- 7 Rivers	16" @ 120' w/150 sx 7" @ 3705' w/300 sx	Surf. 1365	3745-3810'	A/500	500 BOPD
15	Wilson Oil Co.	Amerada State #3	2531	2310' FNL 1650 FEL	13	T&A	4/6/1961 5/27/1970	5/30/1961	3773' 3796'		Yates- 7 Rivers	8 5/8" @ 175' w/125 sx 4 1/2" @ 3686' w/175 sx	Surf. 2243'	3686-3773' 3791-96'	A/1500 OH	34 BOPD 7 BO & 80 BWPD
16	Wilson Oil Co.	State #40	2545	990' FSL 2310' FWL	13	P&A	2/20/1950	4/8/1950	3777'		Yates- 7 Rivers	15" @ 237' w/150 sx 7" @ 3643' w/500 sx	115' Surf.	OH 3643- 3777'	Natural	2400 BOPD
17	Rasmussen	State #41	2546	2310 FNL 1270 FWL	13	Act	4/20/1950	6/13/1950	3811'	3805'	Yates- 7 Rivers	16" @ 246' w/175 sx 7" @ 3667' w/500 sx	Surf. Surf.	3661-3805'	A/500	72 BOPD
18	Rasmussen	State #42	2547	2310' FSL 2310 FEL	13	T&A	7/22/1955 11/24/1981	9/30/1955 1/15/1982	3671' 3808'	3780'	Yates- 7 Rivers	16" @ 115' w/100 sx 7" @ 3577' w/400 sx 4 1/2" @ 3808' w/200 sx	Surf. 456' 185'	3577-3671' 3765-73'	A/250	123 BOPD
19	Rasmussen	Kaiser State #44	32741	2310' FNL 2310' FWL	13	T&A	12/13/1994	1/18/1995	4190'		Yates- 7 Rivers	10 3/4" @ 404 w/340 sx 7 5/8" @ 4190' w/500 sx	Surf. 1369'	3800-3806'	Natural	73 BO, 45 MCFPD 2700 BW
20	Maynard Oil Co	Wilson Deep Unit #2Y	35551	660' FNL 680' FWL	13	Prod	5/11/2001	9/19/2001	12945	12483	Morrow	13 3/8" @ 1417' w/ 1035 sx 9 5/8" @ 5304' w/ 2850 sx 5 1/2" @ 12945' w/ 435 sx	Surf. Surf. 11240'	12090-100	2000 gal acid	50 BOPD 0 BWPD 1961 MCFPD

FORM	TOP



AMERADA STATE #1

CURRENT WELLBORE DIAGRAM

WILSON OIL CO.

SU-T-R 990 FNL & 1650 FEL 13-21S-34E	**API #:** 30-025-02529
FIELD: WILSON	
CO, ST: LEA, NEW MEXICO	**LAND TYPE:** STATE
STATUS: P&A	

15 1/2" @ 113'
w/75 sx Cmt

P&A 2/67
25 sx @ 3,660-3,780'
25 sx @ top 7" @ 608'
25 sx @ base of 16" @ 110'
10 sx surface plug.

CASING			
Pipe	15 1/2"	7"	5 1/2"
Depth	113'	3,479'	3,917'
Cement	80 sx	250 sx	200 sx

7" TOC @ 615' (calc)

5 1/2" TOC @ 2,775' (calc)

YATES-7 RVRS ZONE HISTORY
12/30/52 Spud. **2/23/53** Initial Completion **Perforated** 3,820-3,830' IP 60 BOPD, 9 BWPD

7" @ 3,479' w/250 sx Cmt

Perfs: 3,820-30'

5 1/2" @ 3,917' w/200 sx Cmt

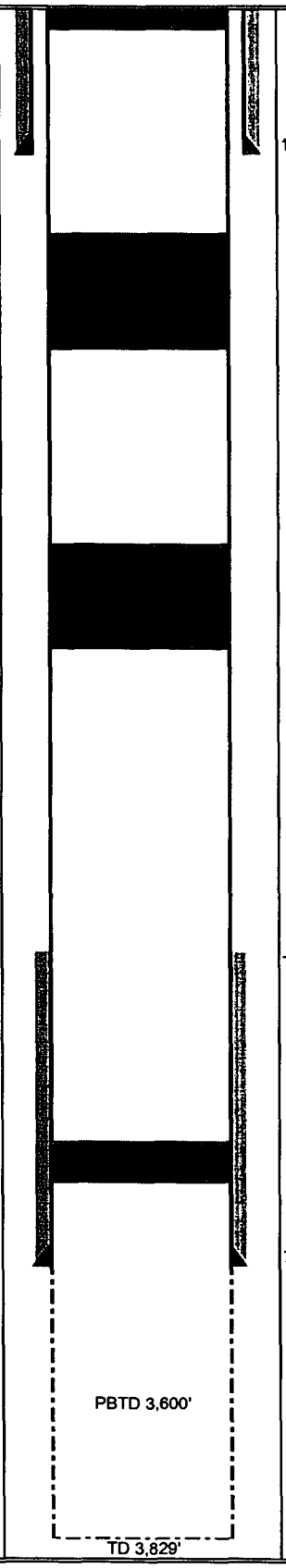
AMERADA STATE #2

CURRENT WELLBORE DIAGRAM

WILSON OIL CO.

SU-T-R 1980 FNL & 1980 FEL 13-21S-34E	**API #:** 30-025-02530
FIELD: WILSON	
CO, ST: LEA, NEW MEXICO	**LAND TYPE:** STATE
STATUS: P&A	

FORM	TOP



P&A 11/79
50 sx cmt 3,350-3,340'
35 sx 1,600-1,421'
60 sx 450-347'
13 sx @ surface

CASING		
Pipe	16"	7"
Depth	101'	3,450'
Cement	150 sx	300 sx

YATES-7 RVRS ZONE HISTORY
9/24/41 Initial Completion **Open Hole** 3,450-3,600' **Natural** IP 728 BOPD

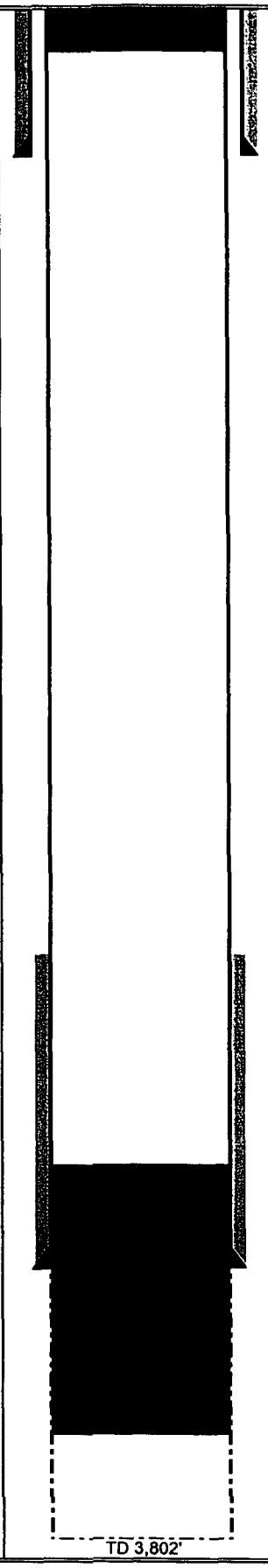
STATE B #1

CURRENT WELLBORE DIAGRAM

C H SWEET

SU-T-R	990 FNL & 2310 FWL 13-21S-34E	**API #:**	30-025-02528
FIELD:	WILSON		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	P&A		

FORM	TOP



8 5/8" @ 176'
w/150 sx Cmt,
TOC @ surface

P&A
30 sx cmt @ 3,596' to 3,796'
Cmt marker @ surface.

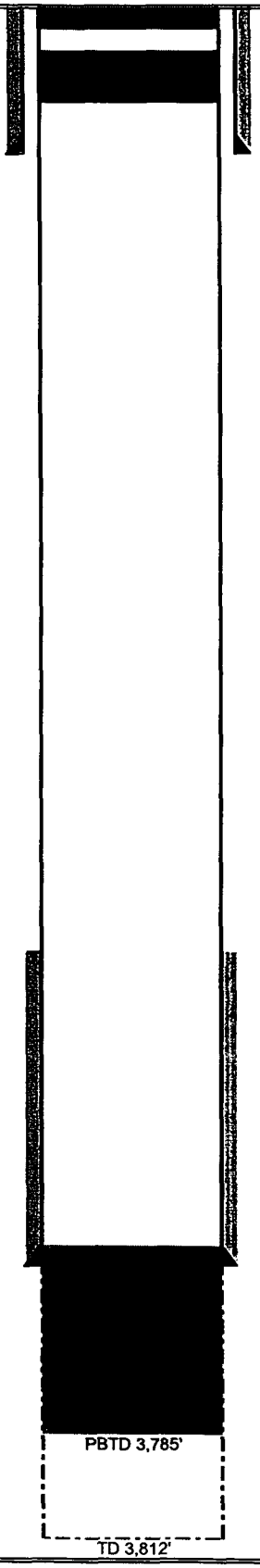
CASING		
Pipe	8 5/8"	5 1/2"
Depth	176'	3,657'
Cement	150 sx	100 sx

YATES-7 RVRS ZONE HISTORY
2/25/48 Spud. **8/29/48** Initial Completion **Open Hole** 3,657-3,802' **IP** 75 BOPD

TOC @ 3,085' (calc)

5 1/2" @ 3,657' w/100 sx Cmt

FORM	TOP



16" @ 101'
w/175 sx Cmt

STATE #7

CURRENT WELLBORE DIAGRAM

WILSON OIL CO

SU-T-R 1980 FSL & 1980 FWL 13-21S-34E	**API #:** 30-025-02536
FIELD: WILSON	
CO, ST: LEA, NEW MEXICO	**LAND TYPE:** STATE
STATUS: P&A	

P&A 5/5/71
50 sx cmt & 50 gal pea gravel 3,545-3,785'
Top jt of 7" unscrewed, pmp 25 sx @ top of 7"
15 sx @ surface

CASING		
Pipe	16"	7"
Depth	101'	3,543'
Cement	175 sx	300 sx

YATES-7 RVRS ZONE HISTORY
12/7/41 Spud. **2/26/42** Initial Completion **Open Hole** 3,543-3,785' **IP** 120 BOPD

TOC @ 2,463' (calc)

7" @ 3,543' w/300 sx Cmt

FORM	TOP

SHELL A STATE #13

CURRENT WELLBORE DIAGRAM

MARKS & GARNER

SU-T-R	1980 FNL & 660 FEL 13-21S-34E	**API #:**	30-025-02533
FIELD:	WILSON		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	P&A		

16" @ 113'
w/80 sx Cmt,
TOC @ surface

TOC @ 1,185' (calc)

7" @ 3,529' w/250 sx Cmt

Perfs: 3,744-52'

5 1/2" liner to 3,930'

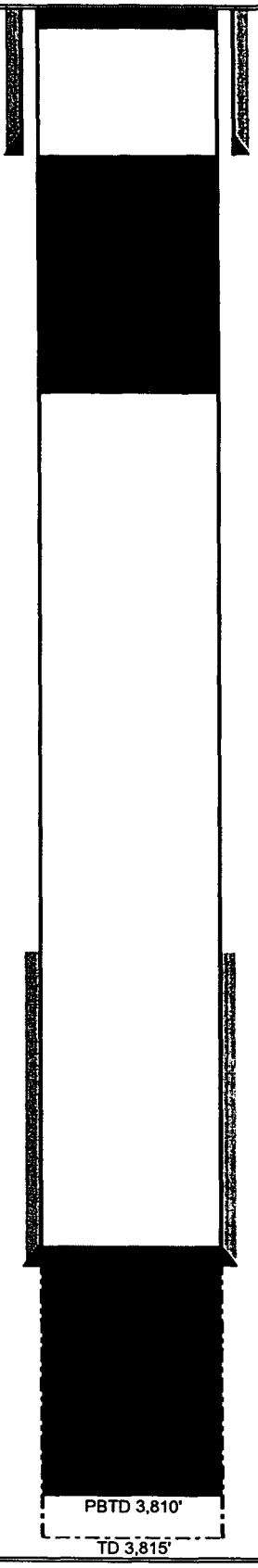
P&A 2/7/85
Ran 6 jts tbg & pmpd 380 sx cmt. (This amt of cmt should be sufficient to fill 7" csg from 180' to 2,437'.)
LD 4 jts tbg & pmpd 20 sx cmt.
Install dry hole marker.

CASING			LINER
Pipe	16"	7"	5 1/2"
Depth	113'	3,529'	3,930'
Cement	80 sx	250 sx	200 sx

YATES-7 RVRS ZONE HISTORY

7/26/41 Spud. **8/4/41** Initial Completion
Open Hole 3,529-3,765'
Shot w/205 qts nitro
IP 300 BOPD, 0 BWPD
12/15/52 Deepen well to 4,139'. Ran a 5 1/2" liner to 3,930' cmt w/200 sx.
Perforated 3,744-52'

FORM	TOP



STATE 15

CURRENT WELLBORE DIAGRAM

WILSON OIL CO.

SU-T-R 990 FSL & 990 FWL 13-21S-34E	**API #:** 30-025-02544
FIELD: WILSON	
CO, ST: LEA, NEW MEXICO	**LAND TYPE:** STATE
STATUS: P&A	

16" @ 122'
w/150 sx Cmt,
TOC @ surface

P&A 3/21/71
50 sx cmt & 50 gal pea gravel @ 3700-3810'
Pulled 172' 7" csg
35 sx cmt @ top of 7" & base of 16"
15 sx cmt @ surface w/dry hole marker.

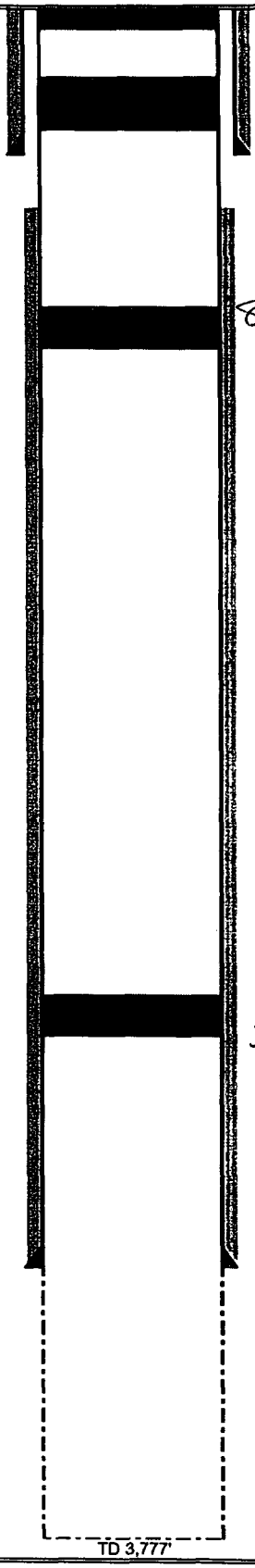
CASING		
Pipe	16"	7"
Weight	70#	20#
Depth	122'	3,714'
Cement	150 sx	300 sx

YATES-7 RVRS ZONE HISTORY
10/29/44 Spud. **1/10/45** Initial Completion **Open Hole** 3,705-3,810' **Acidized** w/1500 gal acid **IP** 500 BOPD

TOC @ 1,365' (calc)

7" @ 3,714' w/300 sx Cmt

FORM	TOP



STATE 40

CURRENT WELLBORE DIAGRAM

WILSON OIL CO.

SU-T-R	990 FSL & 2310 FWL 13-21S-34E	**API #:**	30-025-02545
FIELD:	WILSON		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	P&A		

P&A
25 sx cmt 3,400-3,510'
25 sx cmt @ 807'
25 sx cmt @ 225'
10 sx cmt @ surface

CASING		
Pipe	15"	7"
Depth	237'	3,643'
Cement	150 sx	500 sx

YATES-7 RVRS ZONE HISTORY
2/20/50 Spud. **4/8/50** Initial Completion **Open Hole** 3,643-3,777' **Natural** **IP** 2400 BOPD

LEE ENGINEERING

P.O. BOX 10523, MIDLAND, TX 79702 (915) 682-1251

April 13, 2004

Rec'd 4/19/04

Dear Offset Operator:

Please find attached an application to be submitted to the Oil Conservation Division by P & W Resources, LLC to inject saltwater into the Kaiser State #9. This letter is to serve as notification, as required by OCD Form C-108, of our intent to do this work.

Objections to this work or requests for a hearing must be filed with the:

Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

within 15 days from the date this application was mailed.

If you have any questions please contact Mr. Clay Wilson at (505)-706-1869 or myself at (432)-682-1251.

Sincerely,

Robert Lee

Robert Lee
LEE ENGINEERING

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

April 16 2004

and ending with the issue dated

April 16 2004

Kathi Bearden

Publisher

Sworn and subscribed to before me this 16th day of

April 2004

Notary Public.

My Commission expires
November 27, 2004
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
April 16, 2004

This is to advise all parties concerned, P & W Resources seeks permission to inject salt water into the following well:

Kaiser State #9
1980' FNL & 1980' FWL
Section 13, T-21-S, R-34-E
Lea County, New Mexico

The formation to be injected into is the Yates-Seven Rivers Formations at the following intervals:

3590-3610
3664-3668

The maximum expected injection rate is 6000 BWPD per well at a maximum injection pressure of 718 psi. Questions can be addressed to:

Lee Engineering
P.O. Box 10523
Midland, Tx. 79702
Attn: Robert Lee
(432) 682-1251

Interested parties must file objections or requests for hearing within 15 days of this notice to the:

Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

#20568

02102084000 67521303

Lee Engineering
P.O. Box 10523
MIDLAND, TX 79702

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Devon SFS
Devon Energy Corporation
20 N Broadway, Ste 1500
Oklahoma City, OK 73102-8260

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A. Signature X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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1. Article Addressed to:

Marks & Garner Production Co.
P O Box 70
Lovington NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Signature X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
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NM 88260

3. Service Type
☒ Certified Mail ☐ Express Mail
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☐ Insured Mail ☐ C.O.D.

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2. Article Number (Transfer from service label) 7003 1680 0006 6279 8867

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe NM 87505
Attn: Mr. Will Jones

COMPLETE THIS SECTION ON DELIVERY

A. Signature X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
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4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8799

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1. Article Addressed to:

Matador Petroleum Corp.
8340 Meadow Rd, Ste 150
Dallas, TX 75231

COMPLETE THIS SECTION ON DELIVERY

A. Signature X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 4-19-04

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8881

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1. Article Addressed to:

Kaiser-Francis Oil Co
P O Box 21468
Tulsa OK 74121-1468

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8874

PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1540

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1. Article Addressed to:

Mr. Hal Rasmussen
Hal Rasmussen Operating, Inc.
550 W. Texas
Midland TX 79701

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Christine Alewellen C. Date of Delivery 4-14

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8805

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. Article Addressed to:

ConocoPhillips
Permian Basin Business Unit
4001 Penbrook St
Odessa TX 79762

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Janice Schoch C. Date of Delivery 4-7

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
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4. Restricted Delivery? (Extra Fee) ☐ Yes

. Article Number (Transfer from service label) 7003 1680 0006 6279 8836

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1. Article Addressed to:

Tom Brown Inc.
P O Box 2608
Midland TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Gloria Ely C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
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4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8812

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1. Article Addressed to:

Nearburg Producing Co.
P O Box 823085
Dallas TX 75382-3085

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) GARLAND HORTON C. Date of Delivery 4/21/04

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8850

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1. Article Addressed to:

Maynard Oil Co.
~~8080 N Central Expressway~~
~~Ste 660~~
~~Dallas TX 75206~~

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) APR C. Date of Delivery 2 7 2004

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
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☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7003 1680 0006 6279 8898

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nder's ime Robert Lee Phone (432) 682-1251

mpany Lee Engineering

dress 219 N. Main Dept./Floor/Suite/Room

y Midland State TX ZIP 79701

Your Internal Billing Reference Information (Optional) (First 24 characters will appear on invoice)

To (please print and press hard)

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mpany

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HOLD* at FedEx location, FedEx address here) (We Cannot Deliver to P.O. Boxes or P.O. ZIP Codes) Dept./Floor/Suite/Room

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☐ FedEx First Overnight (Earliest next business morning delivery to select locations) (Higher rates apply)
☐ FedEx 2Day (Second business day) ☐ FedEx Express Saver (Third business day)
FedEx Letter Rate not available. Minimum charge: One pound rate.

4b Express Freight Service *Packages over 150 lbs.* Delivery commitment may be later in some areas.
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(Call for delivery schedule. See back for detailed descriptions of freight services.)

5 Packaging ☒ FedEx Letter ☐ FedEx Pak ☐ FedEx Box ☐ FedEx Tube ☐ Other Pkg.
Declared value limit $500.

6 Special Handling (One box must be checked)
Does this shipment contain dangerous goods?* ☒ No ☐ Yes (No per attached Shipper's Declaration) ☐ Yes (Shipper's Declaration not required)
☐ Dry Ice Dry Ice, 9, UN 1845 ____ x ____ kg. ☐ Cargo Aircraft Only
*Dangerous Goods cannot be shipped in FedEx packaging.

7 Payment
Bill to: ☒ Sender (Account No. in Section 1 will be billed) ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check
(Enter FedEx Account No. or Credit Card No. below)

FedEx Account No. 2377-2863-7
Credit Card No. ____ Exp. Date ____

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		$ .00	$

* When declaring a value higher than $100 per shipment, you pay an additional charge. See SERVICE CONDITIONS, DECLARED VALUE, AND LIMIT OF LIABILITY section for further information.

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Your signature authorizes Federal Express to deliver this shipment without obtaining a signature and agrees to indemnify and hold harmless Federal Express from any resulting claims.

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PAGE NO: 1

Sec : 13 Twp : 21S Rng : 34E Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E08587 0000	E08587 0000	V06037 0000	B01167 0053
CHEVRON U S A INC	CHEVRON U S A INC	DEVON ENERGY PROD	HAL J RASMUSSEN O
U 10/19/64	U 10/19/64	C 11/01/05	C 09/15/42
A A	A	A A	A
E	**F**	**G**	**H**
40.00	40.00	40.00	40.00
CS	CS	CS	CS
B06807 0008	B06807 0008	V06037 0000	B01167 0053
HAL J RASMUSSEN O	HAL J RASMUSSEN O	DEVON ENERGY PROD	HAL J RASMUSSEN O
U 12/10/46	U 12/10/46	C 11/01/05	C 09/15/42
A A	A A P	A A	A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Sec : 17 Twp : 21S Rng : 34E Section Type : NORMAL

L 40.00 CS B06807 0008 HAL J RASMUSSEN O U 12/10/46 A	K 40.00 CS B06807 0008 HAL J RASMUSSEN O U 12/10/46 A	J 40.00 CS B06807 0008 HAL J RASMUSSEN O C 12/10/46 A A	I 40.00 CS B08251 0006 HAL J RASMUSSEN O C 07/10/49 A A A A C
M 40.00 CS B06807 0008 HAL J RASMUSSEN O U 12/10/46 A A	N 40.00 CS B06807 0008 HAL J RASMUSSEN O U 12/10/46 A A	O 40.00 CS B06807 0008 HAL J RASMUSSEN O C 12/10/46 A	P 40.00 CS B06807 0008 HAL J RASMUSSEN O C 12/10/46 A

Sec : 12 Twp : 21S Rng : 34E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
CS	CS	CS	CS
V04641 0002	V04641 0002	V05931 0000	V05931 0000
DEVON SFS OPERATI	DEVON SFS OPERATI	TOM BROWN, INC.	TOM BROWN, INC.
U 05/01/00	U 05/01/00	C 09/01/05	C 09/01/05
	C		A
M	**N**	**O**	**P**
40.00	40.00	40.00	40.00
CS	CS	CS	CS
V04641 0002	V04641 0002	V05931 0000	B01167 0053
DEVON SFS OPERATI	DEVON SFS OPERATI	TOM BROWN, INC.	HAL J RASMUSSEN O
U 05/01/00	U 05/01/00	C 09/01/05	C 09/15/42
A A		A A	A

CMD :
OG5SECT

ONCARD
INQUIRE LAND BY SECTION

05/04/04 15:04:07
OGOWVJ -TPI1
PAGE NO: 1

Sec : 11 Twp : 21S Rng : 34E Section Type : NORMAL

D 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58	C 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58	B 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58	A 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58 A
E 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58	F 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58	G 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58 A	H 40.00 CS E01923 0000 CONOCOPHILLIPS CO 06/10/58

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Sec : 14 Twp : 21S Rng : 34E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
CS	CS	CS	CS
B01484 0013	B01484 0013	E01923 0000	B09084 0005
OXY USA WTP LIMIT	OXY USA WTP LIMIT	CONOCOPHILLIPS CO	HAL J RASMUSSEN O
12/19/42	12/19/42	06/10/58	04/10/51
		A	C

M	N	O	P
40.00	40.00	40.00	40.00
CS	CS	CS	CS
B01484 0013	B01484 0013	B11610 0004	B11610 0004
OXY USA WTP LIMIT	OXY USA WTP LIMIT	HAL J RASMUSSEN O	HAL J RASMUSSEN O
12/19/42	12/19/42	11/10/54	11/10/54
			A