

**FAX COVER SHEET****BASS ENTERPRISES PRODUCTION CO.****P. O. BOX 2760****MIDLAND, TEXAS 79702****432-683-2277****FAX - 432-687-0329****TO:** Michael Stogner**COMPANY:** _____**FAX NUMBER:** 505-476-3462**FROM:** Cindi Goodman**PAGES:** 2 **DATE:** 5-20-04**REMARKS:** _____

Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-23377 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-5229
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER _____ BACK _____ RESVR ☐ OTHER _____ 2. Name of Operator Bass Enterprises Production Co. 3. Address of Operator P. O. Box 2760 Midland, TX 79702 4. Well Location Unit Letter <u>E</u> : 1980' Feet From The <u>North</u> _____ Line and <u>920'</u> Feet From The <u>West</u> _____ Line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM <u>Eddy</u> New Mexico _____ County _____ 10. Date Spudded 10/07/2003 11. Date T.D. Reached 10/11/2003 12. Date Compl. (Ready to Prod.) 10/11/2003 13. Elevations (DF& RKB, RT, GR, etc.) 3306 GL 14. Elev. Casinghead _____ 15. Total Depth 14,600' 16. Plug Back T.D. 10,660' 17. If Multiple Compl. How Many Zones? Single 18. Intervals Drilled By Rotary Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 10,467-478', 10,494-498', 10,508-12', 10,524-534' Bone Spring 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run N/A 22. Was Well Cored No	7. Lease Name or Unit Agreement Name James Ranch Unit 8. Well No. 11 9. Pool name or Wildcat Los Medanos (Bone Spring)
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65/84	450'	20"	750 sx	0
10-3/4"	40.6	3839'	14-3/4"	2300 sx	0
7-5/8"	29.7/33.7	11933'	9-7/8"	1040 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	10,795'	13,881'	350 sx	Unk
2-7/8"	13,515'	14,599'	180 sx	Unk

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4030'	4030'

26. Perforation record (interval, size, and number)
 10,524'-34', 10', 10 holes
 10,494'-98', 4', 4 holes
 10,508'-12', 4', 4 holes
 10,467'-78', 11', 4 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,467-10,534'	4" predator gun, 1 SPF
	0 degree phasing

28. PRODUCTION

Date First Production 10/12/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, American 640-365-168 PU	Well Status (Prod. or Shut-in) Producing
Date of Test 12/03/2003	Hours Tested 24 hours	Choke Size 35/64"
Flow Tubing Press. 52	Casing Pressure 0	Calculated 24-Hour Rate 74
Prod'n For Test Period 74	Oil - Bbl. 74	Gas - MCF 106
Water - Bbl. 2	Gas - Oil Ratio 1400	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments
C-102, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 01/20/2004

E-mail Address twilber@basspet.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 277'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 12,540'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3,551'	T. Atoka 12,835'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorleta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3,842'	T. Todilto	T.
T. Drinkard	T. Bone Springs 7,665'	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp 10,936'	T.	T. Chinle	T.
T. Penn 12,343'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Surface Location of James Ranch Unit #1 (30-05-23377)

1980' FNL + 920' FNL

② 10393' survey point 462.27' N + 745.91' E

$$\begin{array}{r} 1980' \text{ FNL} \\ - 462.27' \text{ N} \\ \hline 1517.73' \text{ FNL} \end{array}$$

$$\begin{array}{r} 920' \text{ FNL} \\ + 745.91' \text{ E} \\ \hline 1665.91' \text{ FNL} \end{array}$$

② 10582' survey point 476.26' N + 784.34' E

$$\begin{array}{r} 1980' \text{ FNL} \\ - 476.26' \text{ N} \\ \hline 1503.74' \text{ FNL} \end{array}$$

$$\begin{array}{r} 920' \text{ FNL} \\ + 784.34' \text{ E} \\ \hline 1704.34' \text{ FNL} \end{array}$$

△ between 10393' and 10582' survey points

$$\begin{array}{r} 189' \text{ vertical} \\ - 13.99' \text{ N/S} \\ + 38.43' \text{ E/W} \end{array}$$

② Top point = 10467'

$$\begin{array}{r} 10467' \\ - 10393' \\ \hline 74' \\ 74' / 189' = .3915 \end{array}$$

N/S

$$13.99(.3915) = 5.48'$$

$$\begin{array}{r} 1517.73' \text{ FNL} \\ - 5.48' \\ \hline 1512.25' \text{ FNL} \end{array}$$

E/W

$$38.43(.3915) = 15.05'$$

$$\begin{array}{r} 1665.91' + 15.05' \\ = 1680.96' \text{ FNL} \end{array}$$

② Bottom point = 10534'

$$\begin{array}{r} 10534' \\ - 10393' \\ \hline 141' \\ 141' / 189' = .7460 \end{array}$$

N/S

$$13.99(.746) = 10.44'$$

$$\begin{array}{r} 1517.73' \text{ FNL} \\ - 10.44' \\ \hline 1507.29' \text{ FNL} \end{array}$$

E/W

$$38.43(.746) = 28.67'$$

$$\begin{array}{r} 1665.91' + 28.67' \\ = 1694.58' \text{ FNL} \end{array}$$