

D 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61	C 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61	B 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C A	A 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A
E 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A	F 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61	G 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A C A	H 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C A
L 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C A C	K 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A	J 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A	I 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A A
M 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C A	N 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 P	O 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A A A	P 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A A

Stogner, Michael

From: Arrant, Bryan
Sent: Monday, February 02, 2004 11:43 AM
To: Stogner, Michael
Cc: Gum, Tim; Barton, Van
Subject: James Ranch Unit # 11



LETTERHEAD.035.d
oc



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

February 2, 2004

Bass Enterprises Production Company
P.O. Box 2760
Midland, TX 79702
Attn: Tami Wilbur or To Whom It May Concern

**RE: Bass Enterprises Production Company's James Ranch Unit # 11, surface location:
1980'FNL & 920' FWL in Unit E of Section 36, Township 22 South-Range 30 East, Eddy County,
New Mexico**

Dear Ms. Wilber or To Whom It May Concern:

The New Mexico Oil Conservation Division (NMOCD) on January 22nd, 2004 received along with other paperwork, a request for an allowable for a re-completion to the Bone Spring formation for oil production.

Last week during our phone conversation, I requested if a NSL had been approved for this well and why we, the NMOCD Artesia office, had not received a re-completion application to the Bone Spring for oil production on said well.

Since our conversation, I discovered that Bass Enterprises has already filed an application for a non-standard location for Delaware and Bone Spring production. A letter copied to me as received on January 16th, 2004 from Mr. Mike Stogner, Chief Hearing Officer/Engineer in our Santa Fe Office, has asked that your company discuss with me various matters concerning this well.

As of this date, I have not heard from anyone with Bass Enterprises about this matter.

Therefore, in violation with NMOCD's rules: 1101, 1102, 1103 and 104.B.(1), the James Ranch Unit # 11 well is to be shut-in until all regulatory matters are met.

Respectfully yours,

Bryan G. Arrant
PES

CC: Mike Stogner, Chief Hearing Officer/Engineer-Santa Fe
Tim Gum, District Supervisor-Artesia
Van Barton, Field Representative II-Artesia

County Eddy

Pool Los Medanos-Bone Spring

TOWNSHIP 22 South

Range 30 East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Ext. ^{SE} 1/4 Sec. 26, E/2 Sec. 36 (R-11963, 5-13-03)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6889
Order No. R-6369

APPLICATION OF BELCO PETROLEUM
CORPORATION FOR DIRECTIONAL
DRILLING, EDDY COUNTY, NEW MEXICO.

*Also see
R-6369-A*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 4, 1980,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 9th day of June, 1980, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

- (1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.
- (2) That the applicant, Belco Petroleum Corporation, seeks
authority to directionally drill a well, the surface location of
which would be 1980 feet from the North line and 920 feet from
the West line of Section 36, Township 22 South, Range 30 East,
in such a manner as to bottom it at an unorthodox location
within 100 feet of a point 1320 feet from the North line and
2640 feet from the West line of said Section 36 in the Morrow
formation, the N/2 of said section to be dedicated to the well.
- (3) That the surface location of the proposed well is on
lands not included in the Oil-Potash Area as defined by Order
No. R-111-A, as amended, nor is it in the area withdrawn for
drilling by the United States Nuclear Regulatory Commission for
the Waste Isolation Pilot Project.
- (4) That the applicant proposes to drill said well as a
straight hole from the aforesaid surface location to a depth
of approximately 6000 feet beneath the surface, and to then

directionally drill the well in an east-northeast direction to a true vertical depth of 14,400 feet, bottoming said well at the above-described location in the Morrow formation.

(5) That the applicant should be required to determine the subsurface location of the kick-off point prior to directional drilling, and to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

IT IS THEREFORE ORDERED:

(1) That the applicant, Belco Petroleum Corporation, is hereby authorized to directionally drill a well, the surface location of which shall be 1980 feet from the North line and 920 feet from the West line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom it at an unorthodox location within 100 feet of a point 1320 feet from the North line and 2640 feet from the West line of said Section 36 in the Morrow formation, the N/2 of said Section 36 to be dedicated to the well.

PROVIDED HOWEVER, that prior to directional drilling, the operator shall determine the subsurface location of the kick-off point; and

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico, and that the operator shall notify the Division's Artesia District Office of the date and time said survey is to be commenced.

(2) That Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depths in addition to measured depths.

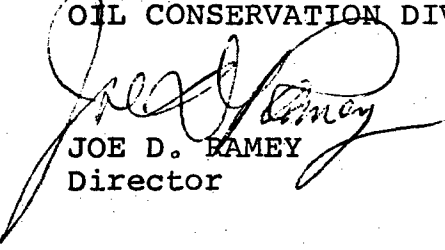
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-3-

Case No. 6889
Order No. R-6369

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Director

S E A L

fd/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 6889
Order No. R-6369-A

APPLICATION OF BELCO PETROLEUM
CORPORATION FOR DIRECTIONAL DRILLING,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for a limited hearing at 9 a.m. on September 4, 1980, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 6th day of October, 1980, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Order No. R-6369 was entered in Case No. 6889 on June 9, 1980, authorizing Belco Petroleum Corporation to directionally drill a well, the surface location of which shall be 1980 feet from the North line and 920 feet from the West line of Section 36, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico, in such a manner as to bottom it at an unorthodox location within 100 feet of a point 1320 feet from the North line and 2640 feet from the West line of said Section 36 in the Morrow formation, the N/2 of said Section 36 to be dedicated to the well.

(3) That an application for a De Novo hearing in Case No. 6889 by Duval Corporation was received by the Commission within the period prescribed by law.

(4) That Belco Petroleum Corporation filed for the Commission's consideration a Motion in Opposition to the application of Duval Corporation for a De Novo hearing on the basis that Duval Corporation lacked standing to object to the drilling of a Morrow test well the surface and bottom hole locations of which lie outside the boundaries of the Potash-Oil Area as defined by Commission Order No. R-111-A, as amended.

(5) That pursuant to Section 70-2-12 (17) NMSA, 1978 Compilation, the Commission has statutory authority to promulgate rules, regulations and orders for the protection of commercial potash within areas containing potential oil and gas reserves.

(6) That the Commission has fulfilled that statutory authority by the adoption and administration of Commission Order No. R-111-A, as amended, which:

(a) delineated an area (Potash-Oil Area) including and containing potential oil and gas reserves, within which are commercial potash deposits, and

(b) promulgated special rules and regulations for the comprehensive and orderly development of oil and gas reserves within the Potash-Oil Area.

(7) That the area in controversy herein is immediately adjacent to but outside the Potash-Oil Area as defined by Order No. R-111-A, as amended.

(8) That in Case No. 278, Order No. R-111-C entered on August 13, 1959, by the Commission, Duval Sulphur and Potash Company requested and was granted an expansion of the Potash-Oil Area for acreage immediately adjoining the area in controversy herein.

(9) That when potash deposits are found outside the Potash-Oil Area, as defined by Commission Order No. R-111-A, as amended, potash operators may apply for expansion of the Potash-Oil Area.

(10) That upon notice and hearing and a determination, pursuant to Section 70-2-12 (16) NMSA, 1978 Compilation, and Commission Order No. R-111-A, as amended, that commercial deposits exist outside the Potash-Oil Area, the Potash-Oil Area is expanded to include such commercial deposits of potash.

-3-

Case No. 6889

Order No. R-6369-A

(11) That Duval Corporation has failed to apply for an expansion of the Potash-Oil Area to include the area in controversy herein.

(12) That Duval Corporation lacks standing to object to the drilling of a Morrow test well, the surface and bottom hole locations of which are not on lands included in the Potash-Oil Area, nor which will encounter potash deposits within the Potash-Oil Area.

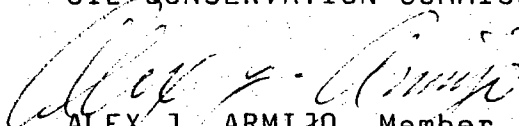
IT IS THEREFORE ORDERED:

(1) That the Application of Duval Corporation for a de novo hearing is hereby denied, and that the Order No. R-6369 entered in Case No. 6889 on June 9, 1980, is hereby affirmed.

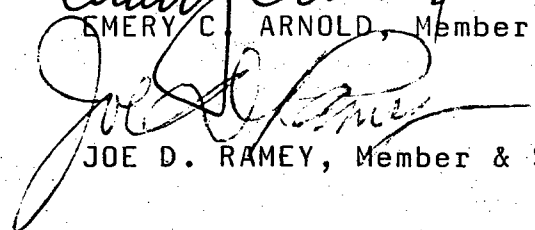
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


ALEX J. ARMIJO, Member


EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

S E A L

fd/

COUNTY EDDY FIELD Los Medanos STATE NM
 OPR BELCO PETROLEUM CORP. API 30-015-23377
 NO 11 LEASE James Ranch Unit MAP
Sec 36, T22S, R30E COORD
1980 FNL, 920 FWL of Sec 6-4-13 NM
19 mi E/Otis SPD 9-18-80 CMP 6-15-81

CSC	WELL CLASS: INIT D FIN DG LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
16-450-750 sx				
10 3/4-3800-2300 sx				
7 5/8-11,933-40 sx				
5-lnr-10,795-13,881-350 sx				
2 7/8-lnr-13,515-14,599-180 sx				
2 7/8-10,674	ID 14,600 (MSSP)	PBD	13,235	

IP (Atoka) Perfs 13,044-048 CAOF 2879 MCFGPD. GOR Dry; gty
 (Gas) .5993; SIWHP 1280; SIBHP 1404

P.L.C. Natural Gas Pipeline Co. of America
 CONTR McVay #8 OPRSELEV 3306 GL, 3324 KB sub-s 17

F.R. 6-30-80
 PD 14,400 RT (Atoka)
 6-27-81 AMEND ZONE: Formerly reported as (Morrow)
 9-21-80 Drlg 2605
 9-30-80 Drlg 5600
 10-7-80 Drlg 6463
 10-14-80 Drlg 8019
 10-29-80 Drlg 9250
 11-4-80 Drlg 9697
 11-11-80 Drlg 10,355
 11-18-80 Drlg 10,921
 12-2-80 TD 11,933; Rng Logs
 12-9-80 TD 12,021; Circ
 12-16-80 Drlg 12,230
 1-8-81 Drlg 13,323
 1-15-81 Drlg 13,595
 1-20-81 Drlg 13,817

EDDY

BELCO PETROLEUM CORP.

Los Medanos

11 James Ranch Unit

Sec 36, T22S, R30E

NM

Page #2

2-3-81 Drlg 14,386
Mud wt 12.8, vis 40, bit #49
2-5-81 Drlg 14,464
2-17-81 TD 14,600; WOCU
4-2-81 TD 14,600; PBD 13,933; Rng Tbg
4-7-81 TD 14,600; PBD 13,933; Circ
4-30-81 TD 14,600; PBD 13,933; SI
6-2-81 TD 14,600; PBD 13,235; Flwg
Perf (Atoka) 13,044-048 w/1 SPF
Natural
6-9-81 TD 14,600; PBD 13,235; Flwg
Flwd 1700 MCFGPD + 14 Bbl Cond in 24 hrs thru
17/64 chk (13,044-048)

6-4-13 NM

6-15-81 TD 14,600; PBD 13,235; SIRHP
6-22-81 TD 14,600; PBD 13,235; Complete
(Atoka) FOUR POINT GAUGES:
Flwd 875 MCFGPD, 10.5/64 chk, 60 mins, TP 1090
Flwd 1240 MCFGPD, 13.5/64 chk, 60 mins, TP 970
Flwd 1482 MCFGPD, 16/64 chk, 60 mins, TP 878
Flwd 1695 MCFGPD, 18.5/64 chk, 60 mins, TP 802
LOG TOPS: Bone Spring 7665, Wolfcamp 11,064,
Strawn 12,664, Atoka 13,037, Morrow 13,872
LOGS RUN: CNL, FDC, GRL, BILL, MISC, SONL,
FOCL, CALP
BHT 177 deg @ 10,300, 168 deg @ 11,000, 160 deg
@ 14,600
6-27-81 COMPLETION ISSUED
7-18-81 RE-ISSUE TO ADD CAOF, FOUR POINT GAUGES, PLC &
BHT

6-4-1

10 1/2" x 10 1/2" x 10 1/2"

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 23 1980

O. C. D.
ALBUQUERQUE OFFICE

30-015-23377
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
State E-5229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐			DRILL ☒ DEEPEN ☐ PLUG BACK ☐			7. Unit Agreement Name James Ranch		
2. Name of Operator Belco Petroleum Corporation			3. Address of Operator 411 Petroleum Building Midland, Texas 79701			8. Farm or Lease Name James Ranch		
4. Location of Well UNIT LETTER E LOCATED 920 FEET FROM THE West LINE			AND 1980 FEET FROM THE North LINE OF SEC. 36 TWP. 22-S RGE. 30-E NMPM			9. Well No. 11		
						10. Field and Pool, or Wildcat Los Medanos		
						12. County Eddy		
			19. Proposed Depth 14,400'			19A. Formation Morrow		
						20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3306' GR			21A. Kind & Status Plug. Bond Permanent			21B. Drilling Contractor McVay Drlg Co.		
						22. Approx. Date Work will start as soon as rig avai		

23. June 1st, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	94#	500'	1000 sx	Circ cmt
12 1/4"	9 5/8"	36#	4000'	2100 sx	Circ cmt
8 3/4"	7"	29#	12,000'	700 sx	4000 feet
6"	5" liner	18#	14,400'	400 sx	11,600 feet

gas is dedicated
Directional Drilling approved
by R-6369

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9-24-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. [Signature] Title District Engineer Date May 20, 1980

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 24 1980

CONDITIONS OF APPROVAL, IF ANY:

30-015-23377

OGRID 1801

PROP 1786

POO1 80520

Attention: Mr. M. E. Moore

Administrative Order TX-73

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 10674 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
James Ranch Unit	11	E	36-22S-30E

Geol. Tops per BGA

Rustler	277	Penn	12343
Salado	579	Strawn	12540
B Salt	3551	Atoka	12835
Lamar	3793	Datum	13191
Delaware	3842	Messers	LS 13510
Bone Spring	7665	Messers	CI 13758
Wolfcamp	10930		

0-11-59

JLL

2830

13,546

Steno
1-Duncan
TD 3656

Phillips
1-James "D"
TD 13,640

Gray
1-Vera, Parash
TD 1227

Phillips
1-James "C"
TD 13,800

Grace
1-Y. Livingston
TD 13,785

Grace
1-July
TD 13,785

McKnight
1-Campbell
TD 14,050

Phillips
1-James "A"
TD 14,925

Thompson
1-Cabana
TD 13,950

Phillips
1-James "E"
TD 13,950

INTERNATIONAL
MINERALS
CHEMICAL
CORP.

CRAWFORD
LONDON

CABIN LAKE, 67

W. H. H. H.
1-Burton
TD 13,225

HILL TANK

Richardson & Son
1-Lane
TD 13,586

QUAHADA RIDGE, 54

Shall
1-James Ranch
TD 13,555

Grace
1-Cotton Baby-Fed
TD 4700

Carr
1-Sky AAZ
TD 4700

LOS MENDANOS, 58

Carr
1-James Ranch
TD 14,200

Grace
1-Cabin Baby-Fed
TD 4150

Shall
1-James Ranch
TD 13,595

Shall
1-James Ranch
TD 14,380

JAMES

Willis, et al
1-Montgomery
TD 3718

ITY NINER RIDGE, 74

NASH

JONES

STATE LAND
LAND WITHDRAWAL BOUNDARY-ERDA

St Paul M. G.
1-Mohr Fed
TD 14,890

Leonard
1-Carr
TD 4215

Petall
1-Wright Fed
TD 4386

Carr
1-Gardner
TD 4410

Shall
1-James Ranch
TD 15,714

UNNAMED, 72

JENNINGS 56(ABND)

EAST
POKER LAKE

POKER LAKE

Mr. Clifton
1-Jennings Fed
TD 4430

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Yates
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

Wilson
1-Jennings Fed
TD 4325

Gull
1-James Ranch
TD 4803

Carr
1-James Ranch
TD 4803

COTTON DRAW, 1

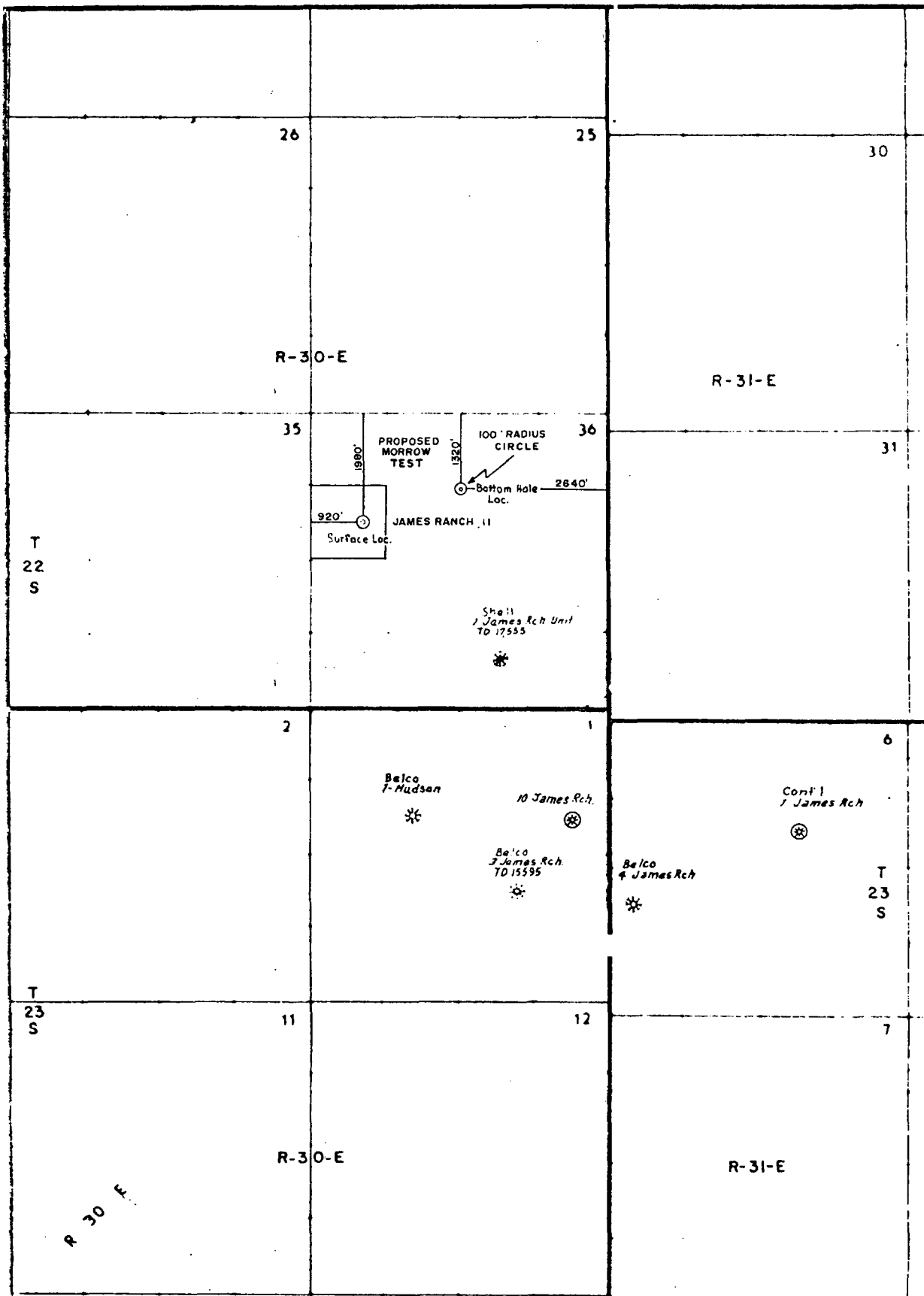
COTTON DRAW, 1

COTTON DRAW, 1

COTTON DRAW, 1

COTTON DRAW, 1

COTTON DRAW, 1



LEGEND

BELCO PETROLEUM CORP.

JAMES RANCH AREA
Eddy Co New Mexico

NE (ICO OIL CONSERVATION COMMISSION)
WELL LOCATION AND ACREAGE DEDICATION PLAN

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

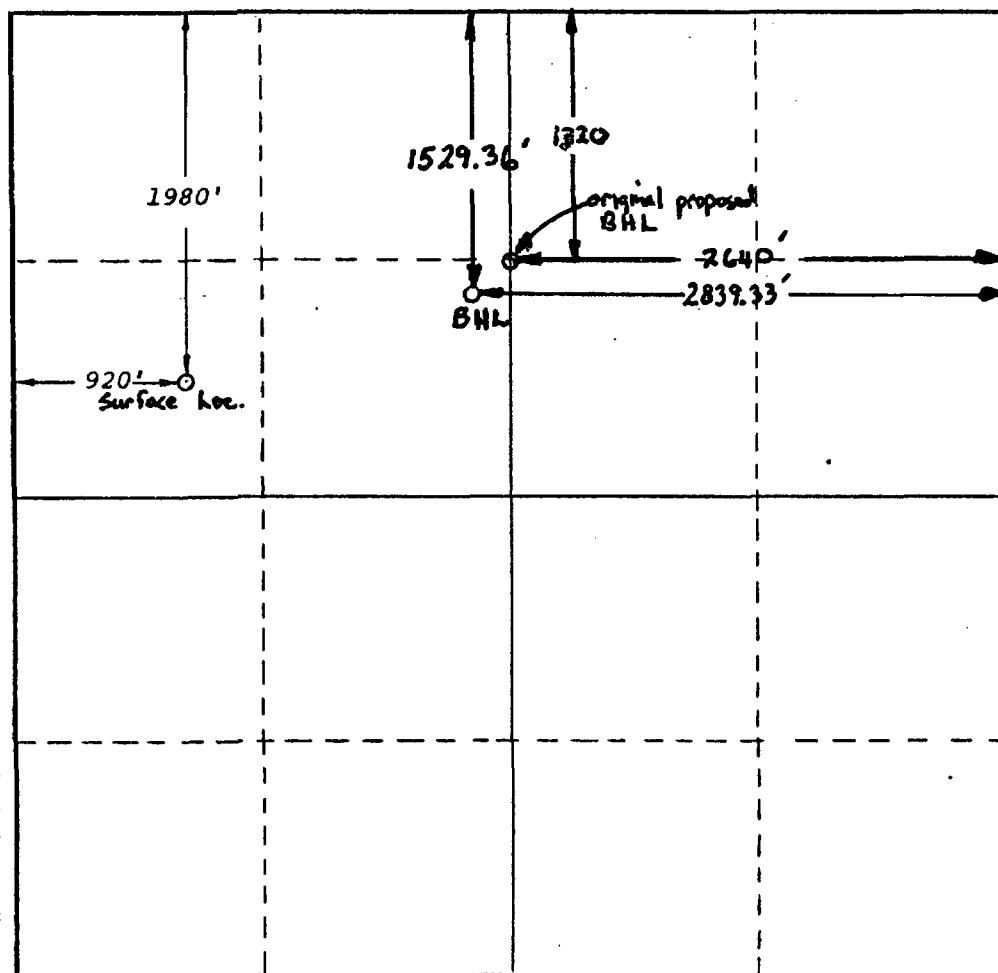
Operator BELCO PETROLEUM COMPANY			Lease James Ranch		Well No. 11
Unit Letter	Section 36	Township 22-S	Range 30-E	County Eddy	
Actual Footage Location of Well:					
1980' feet from the North line and		920' feet from the West line			
Ground Level Elev. 3306'	Producing Formation Morrow	Pool Los Medanos	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Moore

Name

M. E. Moore

Position

District Engineer

Company

Belco Petroleum Corp.

Date

May 2, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NO. 6689
APR 22, 1980

Date Survey

Gary D. Boswell

Registered Professional Engineer
and/or Land Surveyor

Gary D. Boswell

Certificate No.

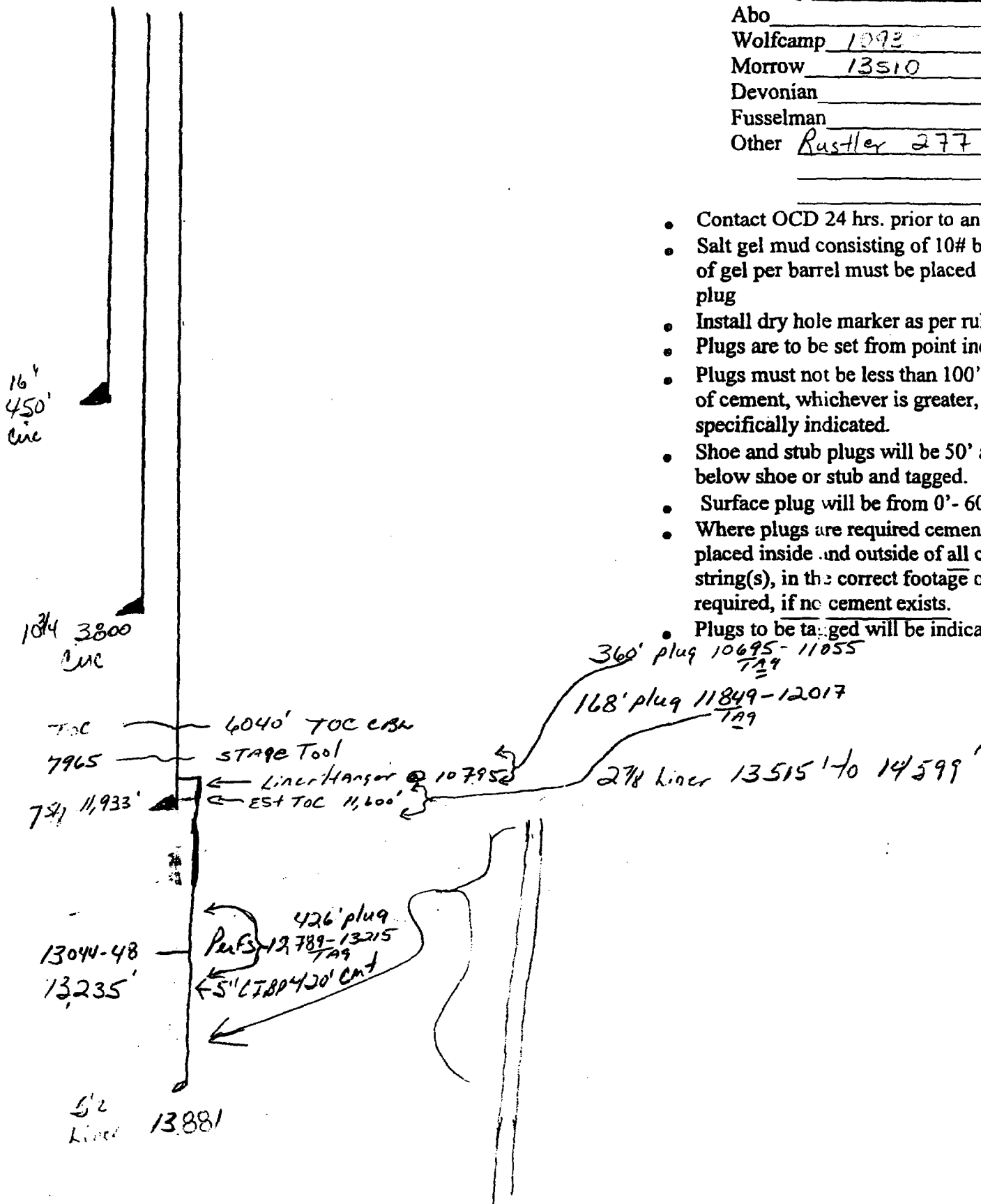
6689

Operator DASS ENT
Well JAMES RANE ut #11
Unit E Section 36 Township 22 Range 30
API # 30-015-23377

C-103 Approved to plug BACK T.A well 6-5-02
well is R-111-P

TOPS

Salt 576
B. Salt 3551
Yates _____
Glorieta _____
Delaware 3842
Bone Sp. 7665
Abo _____
Wolfcamp 1092
Morrow 13510
Devonian _____
Fusselman _____
Other Rustler 277



- Contact OCD 24 hrs. prior to any work done
- Salt gel mud consisting of 10# brine with 2% of gel per barrel must be placed between each plug
- Install dry hole marker as per rule 202.B.2
- Plugs are to be set from point indicated up
- Plugs must not be less than 100' or 25 Sack of cement, whichever is greater, unless specifically indicated.
- Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- Surface plug will be from 0' - 60'
- Where plugs are required cement must be placed inside and outside of all casing string(s), in the correct footage or sacks required, if no cement exists.
- Plugs to be tagged will be indicated.

N MICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

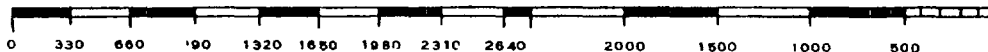
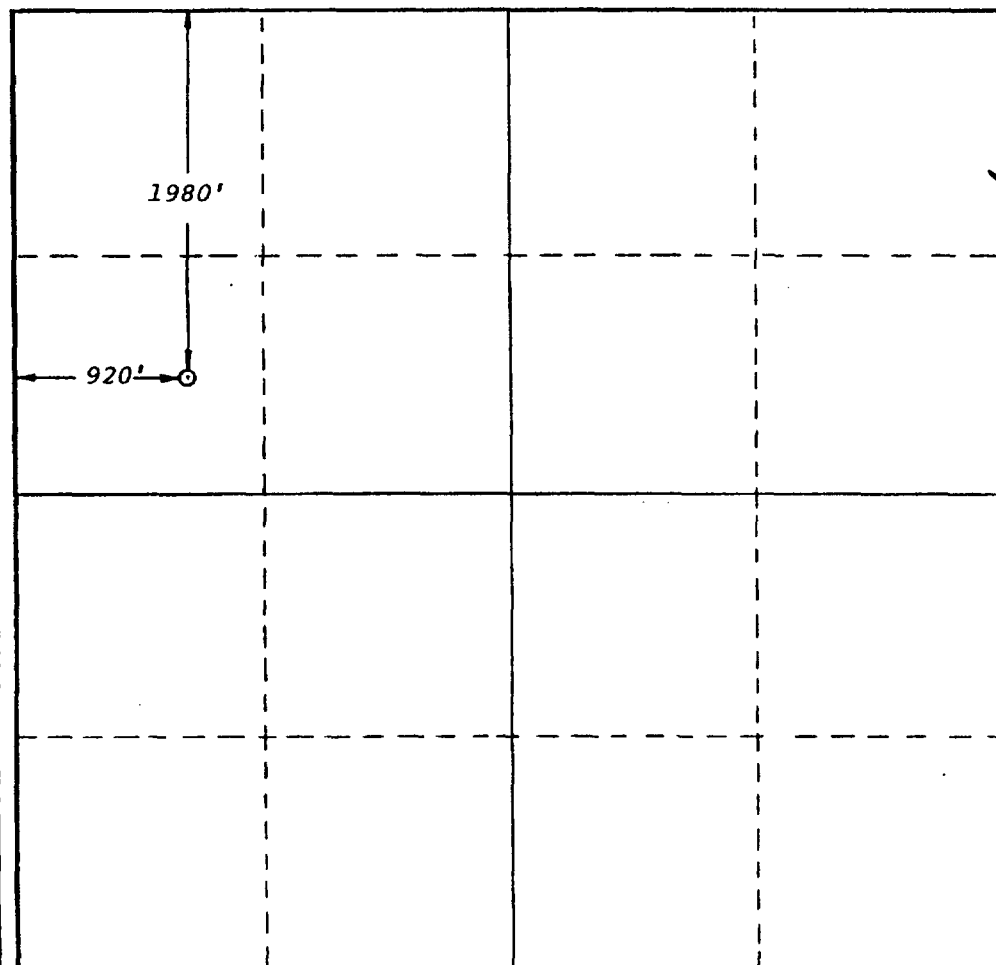
Operator BELCO PETROLEUM COMPANY			Lease James Ranch		Well No. 11
Unit Letter F	Section 36	Township 22-S	Range 30-E	County Eddy	
Actual Footage Location of Well: 1980' feet from the North line and 920' feet from the West line					
Ground Level Elev: 3306'	Producing Formation Morrow	Pool Los Medanos		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

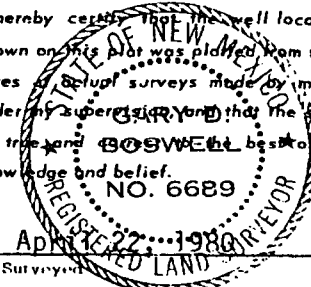


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Moore
 Name
M. E. Moore
 Position
District Engineer
 Company
Belco Petroleum Corp.
 Date
May 20, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of Belco surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
APR 22 1980
Gary D. Boswell
 Registered Professional Engineer
 and/or Land Surveyor

Gary D. Boswell
 Certificate No.
6689

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Lease ☐ ☐
5. State Oil & Gas Lease No.
State E-5229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name James Ranch
2. Name of Operator Belco Petroleum Corporation ✓	8. Farm or Lease Name James Ranch Unit
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Deepening request

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Size of Hole	Size of Casing	Wt Per Ft	Setting Depth	Sacks of Cement	Est Top
20"	16"	94#	500'	1000 sx	Circ cmt
14 3/4"	10 3/4"	36#	4000'	2100 sx	Circ cmt
9 7/8"	7 5/8"	29#	12,000'	700 sx	4000'
6"	5" liner	18#	14,800'	400 sx	11,600'

Deepening to 14,800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Engineer DATE September 9, 1980

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 11 DATE NOV 9 5 1980

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPEST RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5a. Indicate Type of Lease State ☒ Lease ☐
2. Name of Operator Belco Petroleum Corporation ✓		5. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Texas 79701		7. Unit Agreement Name James Ranch
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> N.M.P.M.		8. Farm or Lease Name James Ranch Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR		9. Well No. 11
		10. Field and Pool, or Wildcat Und Los Medanos-Morrow
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDON MEN ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Drilling Operation</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/19/80 SPUDDED 9 AM, 9/18/80. 3/4 deg @ 175', 1 3/4 deg @ 450'. Ran 12 jts 16", set @ 450'.
Cmt'd w/750 sx Cl C, 2% CaCl₂. 100 sx cmt to surf. WOC 19 hrs.

9/20/80 Drlg 1200'. 1 deg @ 703', 3/4 deg @ 1200'.

9/21/80 Drlg 2130'. 1 deg @ 1700'.

9/22/80 Drlg 2605'. 1/4 deg @ 2180'.

9/23/80 Drlg 3046'. 1/4 deg @ 2722'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moore TITLE District Engineer DATE September 23, 1980

APPROVED BY _____ TITLE _____ DATE _____

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OCT 6 1980

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

3a. Indicate Type of Lease

State ☒ Lease ☐

3. State Oil & Gas Lease No.

State E-5229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name James Ranch
2. Name of Operator Belco Petroleum Corporation ✓	8. Farm or Lease Name James Ranch Unit
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON WEN ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Drilling Operations</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/24/80 Drlg 3541' anhy & salt. 494' prog. 2 1/4 deg @ 3300', 2 1/4 deg @ 3438'.
 9/25/80 Drlg 3725' anhy. 184' prog. 2 deg @ 3530', 2 deg @ 3658'.
 9/26/80 Logging 3839' lm & anhy. 114' prog.
 9/27/80 Depth 3839' lm. WOC. Fin running GR Neutron Caliper Log. PU & ran 94 jts 10 3/4" csg. Cmt'd w/2000 sx Lite cmt & 10# salt/sk & 1/4# flocele/sk. Tailed in w/300 sx C1 C, 2% CaCl₂ & 10# salt/sk, 1/4# flocele/sk. PD 5:45 AM, 9/27/80. Good circ. WOC 19:3/4 hrs.
 9/28/80 Drlg 3986' lm. 147' prog.
 9/29/80 Drlg 4858' lm & sd. 872' prog. 1 deg @ 4330'.
 9/30/80 Drlg 5600' lm & sd. 742' prog. 1 deg @ 4850', 1 deg @ 5330'.
 10/1/80 Drlg 6000' lm & sd. 400' prog. 1 1/4 deg @ 5820'.
 10/2/80 Drlg 6128' lm & sh. 128' prog. 3/4 deg @ 6053', 3 1/4 @ 6083', 6 1/4 @ 6114'.
 10/3/80 Drlg 6140' lm & sd. 12' prog.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. S. Moore TITLE District Engineer DATE October 3, 1980

APPROVED BY _____ TITLE _____ DATE _____

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator <u>Belco Petroleum Corporation</u>	5. State Oil & Gas Lease No. <u>James Ranch</u>
3. Address of Operator <u>411 Petroleum Building Midland, Tex 79701</u>	7. Unit Agreement Name <u>James Ranch</u>
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NEARBY	8. Name of Lease Name <u>James Ranch Unit</u>
15. Elevation (Show whether DE, RT, GR, etc.) <u>3306' GR</u>	9. Well No. <u>11</u>
	10. Field and Pool, or Wildcat <u>Und Los Medanos-Morrow</u>
	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDON NEW ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Below is the information that you asked for:

On 9/19/80 ran 12 jts 16" 65# & 84# K-55 ST&C, set @ 450'. Test csg 500 psi, 30 min, OK.

On 9/27/80 ran 94 jts 10 3/4" 40.50# & 45.50# K-55 ST&C csg. Test csg 1500 psi, 30 min, OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Engineer DATE October 13, 1980

For Record Only

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 05 1980

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Form O-103
Revised 10-1-70

OCT 20 1980

O. C. D.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.")

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Belco Petroleum Corporation

3. Address of Operator
411 Petroleum Building Midland, Tx. 79701

4. Location of Well
UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE. SECTION 36 TOWNSHIP 22-S RANGE 30-E MAP

5a. Indicate Type of Lease
State ☒ Lease ☐

5. State Oil & Gas Lease No.
State E 5229

7. Unit Agreement Name
James Ranch

8. Farm or Lease Name
James Ranch Unit

9. Well No.
11

10. Field and Pool, or Wildcat
Und Los Medanos-Morrow

12. County
Eddy

15. Elevation (Show whether DE, RE, GR, etc.)

3306' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drilling operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/80 Drlg 6385' lm & sh. 245' prog. 9 deg @ 6159', 9 1/2 @ 6229', 10 @ 6291'.
 10/5/80 Drlg 6442' sd & sh. 57' prog. 10 1/4 deg @ 6386', 10 1/2 @ 6418'.
 10/6/80 Reaming 6463' sd & sh. 22' prog.
 10/7/80 Drlg 6820' sd & sh. 357' prog. 10 3/4 deg @ 6513', 11 1/2 @ 6576', 12 @ 6670',
 12 3/4 @ 6765'.
 10/8/80 Drlg 7065' sd & sh. 245' prog. 13 3/4 deg @ 6860', 13 1/4 @ 6972'.
 10/9/80 POOH 7350' sd, sh & lm. 285' prog. 12 3/4 deg @ 7066', 12 1/4 @ 7161', 12 @ 7255'.
 10/10/80 Drlg 7405' sh. 55' prog. 13 deg @ 7405'.
 10/11/80 Drlg 7486' lm, sh & sd. 81' prog. 15 3/4 deg @ 7471'.
 10/12/80 Drlg 7658' lm & sd. 172' prog. 16 3/4 deg @ 7534'.
 10/13/80 Drlg 7978' lm & sd. 320' prog. 16 1/2 deg @ 7670', 16 1/4 @ 7794', 15 1/4 @ 7921'.
 10/14/80 Drlg 8019' lm & sd. 41' prog. 14 3/4 deg @ 8012'.
 10/15/80 Repair rig. Motor stauded out. POOH for new motor. 15 deg @ 8026'.
 10/16/80 Circ 8039' lm & sh.
 10/17/80 Drlg 8065' lm & sh. 26' prog.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE District Engineer DATE October 17, 1980

APPROVED BY W. A. Gressett TITLE APPROVER, DISTRICT 11 DATE NOV 05 1980

CONDITIONS OF APPROVAL, IF ANY:

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OCT 27 1980

O. C. D.

ARTESIA, NEW MEXICO

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG WELLS IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (Form C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Belco Petroleum Corporation	5. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	7. Unit Agreement Name James Ranch
4. Location of Well UNIT LETTER <u>E</u> , <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> N.M.P.M.	8. Name of Lease Unit James Ranch Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	9. Well No. 11
	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
	12. County Eddy

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDON WELLS ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/80 POOH 8083' 1m & sh. 18' prog. 14 deg @ 8064'.
 10/19/80 RIH 8127' 1m & sh. 44' prog. 13 1/2 deg @ 8092'.
 10/20/80 POOH w/fish 8127' 1m & sh. Spotted 75 BO. RU. Ran free pt. Back off 7956'.
 10/21/80 Drlg 8153' 1m & sh. 7' prog. 13 1/2 deg @ 8136'.
 10/22/80 POOH 8367' 1m & sh. 221' prog. 13 deg @ 8185', 14 deg @ 8247', 15 1/4 deg @ 8343'.
 10/23/80 Ran survey 8551' 1m & sh. 184' prog. 16 deg @ 8393'.
 10/24/80 RIH 8622' 1m & sh. 71' prog. 15 1/2 deg @ 8500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. MooreTITLE District EngineerDATE October 24, 1980APPROVED BY W. A. GussittTITLE SUPERVISOR, DISTRICT IIDATE NOV 05 1980

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SUNDRY NOTICES AND REPORTS ON WELLS

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1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Belco Petroleum Corporation ✓	5. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	7. Unit Agreement Name James Ranch
4. Location of well UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E	8. Name of Lease Name James Ranch Unit
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDON WELLS ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☒ Drilling Operations	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/80 Drlg 8720' lm. 98' prog. 15 deg @ 8600', 14 3/4 deg @ 8676'.
 10/26/80 Drlg 8906' lm & sh. 186' prog. 13 deg @ 8864'.
 10/27/80 Drlg 9000' lm & sh. 94' prog. 12 1/2 deg @ 8933'.
 10/28/80 Drlg 9142' lm & sh. 142' prog. 11 1/2 deg @ 9048'.
 10/29/80 Drlg 9250' lm, sh & chert. 108' prog. 11 deg @ 9143'.
 10/30/80 Depth 9275'. Reaming 8980-9070' lm, sh & chert. 90'90'). 25' prog. 10 deg @ 9237'.
 10/31/80 Drlg 9311' lm sh & chert. 36' prog.
 11/1/80 Drlg 9426' lm & sh. 115' prog. 10 1/4 deg @ 9331', 10 1/4 @ 9393'.
 11/2/80 Drlg 9535' lm & sh. 109' prog. 11 deg @ 9486'.
 11/3/80 Drlg 9631' lm & sh. 96' prog. 11 deg @ 9578'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Engineer DATE November 3, 1980

APPROVED BY W. A. Gassett TITLE SUPERVISOR, DISTRICT II DATE NOV 05 1980

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ATLANTA, GEORGIA

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SUNDY NOTICES AND REPORTS ON WELLS

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USE APPLICATION FOR PERMIT TO DRILL OR TO TEST FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Lease ☐ Fee
2. Name of Operator Belco Petroleum Corporation	5. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	7. Unit Agreement Name James Ranch
4. Location of well UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E MAPS	8. Name of Lease Name James Ranch Unit
	9. Well No. 11
	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 16" (412') 65# K-55 ST&C & 16" (32') 84# K-55 ST&C @ 450'. Cmt'd w/750 sx C1 C w/2% CaCl₂. Circulated cmt. WOC 21 hrs.

Set 10 3/4" (2519') 40.50# K-55 ST&C & 10 3/4" (1320') 45.5# K-55 ST&C @ 3839'. Cmt'd w/2000 sx Halliburton lite & 300 sx C1 H w/2% CaCl₂. Circulated cmt. WOC 20 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. Moore TITLE District Engineer DATE November 3, 1980

APPROVED BY W. A. Gressett TITLE COMMISSIONER, DISTRICT DATE NOV 05 1980

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR TO RE-ENTER OR RE-ABANDON A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Lease ☐
2. Name of Operator Belco Petroleum Corporation	5. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	7. Unit Agreement Name James Ranch
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u>	8. Name of Lease Unit James Ranch Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	9. Well No. 11
	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDON NEW ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/80 Drlg 9697' 1m & sh. 66' prog.
11/5/80 Drlg 9800' 1m & sh. 103' prog. 11 1/2 deg @ 9740'.
11/6/80 Drlg 9954' 1m & sh. 154' prog. 13 deg @ 9866'.
11/7/80 Drlg 10,040' 1m & sh. 86' prog. 13 3/4 deg @ 9979'.
11/8/80 Drlg 10,135' 1m & sh. 95' prog. 14 3/4 deg @ 10,069'.
11/9/80 Drlg 10,250' 1m & sh. 115' prog. 14 1/4 deg @ 10,170'.
11/10/80 Drlg 10,298' 1m & sh. 48' prog. 14 deg @ 10,233'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Engineer DATE November 10, 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 13 1980

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SANTA FE, NEW MEXICO 87501

NOV 19 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 12-1-70

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name James Ranch
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name James Ranch Unit
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
SEMI-ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/80 Dr1g 10,355' 1m & sh. 57' prog. 13 3/4 deg @ 10,299'.
11/12/80 Dr1g 10,440' 1m & sh. 13 deg @ 10,393'.
11/13/80 Dr1g 10,597' sh. 157' prog.
11/14/80 Depth 10,643' 1m. Mixing LCM. Made short trip. Flare died. Drld & circ out gas. 12 deg @ 10,582'.
11/15/80 POOH 10,643' 1m & sh. Mixing LCM. Regained circ. TIH to btm. Installed D-gasser. Circ & cond mud. Had 8-10' flare, 1400 units gas. Sttd POOH.
11/16/80 Dr1g 10,706' 1m & sh. 63' prog.
11/17/80 Dr1g 10,806' 1m, sh & sd. 100' prog. 12 1/4 deg @ 10,695'.
11/18/80 Dr1g 10,921' 1m, sh & sd. 115' prog. 12 3/4 deg @ 10,821'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Engineer DATE November 18, 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY:

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Form C-103
Revised 12-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PERMITS.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☒ ☐ Farm ☐
2. Name of Operator <u>Belco Petroleum Corporation</u>		5. State Oil & Gas Lease No. State E-5229
3. Address of Operator <u>411 Petroleum Building Midland, Texas 79701</u>		7. Unit Agreement Name <u>James Ranch</u>
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> N.M.P.M.		8. Farm or Lease Name <u>James Ranch Unit</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3306' GR</u>		9. Well No. <u>11</u>
		10. Field and Pool, or Wildcat <u>Und Los Medanos-Morrow</u>
		12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/80 Drlg 11,059' lm & sh. 138' prog.
 11/20/80 Drlg 11,110' lm, sh & sd. 51' prog. 14 deg @ 11,012'.
 11/21/80 Drlg 11,207' sh, lm & sd. 97' prog.
 11/22/80 Drlg 11,307' sh, lm & sd. 100' prog. 13 3/4 deg @ 11,198'.
 11/23/80 Drlg 11,407' sh & lm. 100' prog.
 11/24/80 Strap OOH 11,458' lm & sh. 51' prog. 12 3/4 deg @ 11,387'.
 11/25/80 Drlg 11,512' lm & sh. 54' prog.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Engineer DATE November 25, 1980

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT DATE DEC 3 1980

CONDITIONS OF APPROVAL, IF ANY:

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TIME	
FILE	
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U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 15 1980

O. C. D.
APRILIA OFFICE

Form C-153
Revised 12-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH APPLICATIONS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name James Ranch
2. Name of Operator Releo Petroleum Corporation	8. Name of Lease Unit James Ranch Unit
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE AS 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OVS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/80 Fin running 307 jts 7 5/8", set 11,933'. Cmt w/140 sx lite w/.6% Halad 22A, 5# KCl & 5# Gilsonite/sk. Tailed in w/900 sx Cl H w/0.6% Halad 22A, 5# KCl, 5# Gilsonite & 1/2# gas-check/sk. PD 2:30 PM, 12/4/80. Good circ.

12/6/80 Fin WOC 30 1/2 hrs. NU & test BOP 10,000 psi, held OK.

12/7/80 Drill cmt. POOH. RU Schl.

12/8/80 Ran Gyro surv & CBL. Good bonding to 6500'. Top cmt @ 6040'. Drill 6' formation test to equivalent mud wt 13.6#/gal.

12/9/80 Circ & mix mud 12,021'.

12/10/80 TIH 12,139'. 2 hrs circ, 13 hrs drlg, 1/2 hr cut drill line, 2 hrs repair, 6 1/2 hrs trip.

12/11/80 Depth 12,151' 1m & sh.

12/12/80 Drlg 12,156' 1m & sh. RU Sperry Sun & Scientific Drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moon TITLE District Engineer DATE December 12, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

DEC 29 1980

O. C. D.

ARTIFICIAL LIFT

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
State E-5229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	James Ranch
3. Address of Operator Belco Petroleum Corporation 411 Petroleum Building Midland, Texas 79701	8. Term of Lease Name James Ranch Unit
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE A-1 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E	9. Well No. 11
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING O.V.S. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/80 Fin running 307 jus 7 5/8", set 11, 933'. Cmt w/140 sx lite w/.6% Halad 22A
5# KCL & 5# Gilsonite/sk. Tailed in W/900 sx CL H W/0.6% Halad 22A, 5#KCL
5# Gilsonite & 1/2 hrs. NU & test BOP 10,000 psi, held OK.

For other information see attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moore TITLE District Engineer DATE December 22, 1980APPROVED BY M. E. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 30 1980

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Form C-103
Revised 10-1-70

O. O. C. D.

ARTESIA OFFICE

3a. Indicate Type of Lease	State ☒ ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name James Ranch
2. Name of Operator Belco Petroleum Corporation	8. Name of Lease Unit James Ranch Unit
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE AT 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Und Los Medanos-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/80 Drlg 12,166' lime and shale 10' progress.
 12/14/80 Orient tool 12,175' lime and shale. 9' progress.
 12/15/80 TIH 12,186'. lime and shale. 11' progress.
 12/16/80 Oreint steering tool 12,230'. lime and shale. 44' progress. 9 1/2 deg @ 12,201.
 12/17/80 Reaming 12,245'. Lime and shale. 15' progress.
 12/18/80 Changing BHA. 12,260'. Shale. 15' progress. 11 deg. @ 12,241.
 12/19/80 Drlg. 12,288' 28' progress. Black gummy sh. 11 3/4 deg at 12,256'.
 12/20/80 Drlg. 12,354'. 47' progress drlg sh. 10 3/4 deg. at 12,349'.
 12/21/80 Drlg 12,418.
 12/22/80 Drlg. 12,418'. Progress 64' Drlg. Gummy shale. Surv. 10 deg N89 deg E @12,349'.
 12/23/80 Drlg. 12,488'. Progress 70' Drlg in shale. 10° @ 12,409'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Sullivan TITLE District Engineer DATE 12/23/80

APPROVED BY M. H. Williams TITLE Chief and Gas Inspector DATE DEC 30 1980

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONNEL TO BE USED OR PLUG BACK TO A DIFFERENT RESERVOIR.

USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Belco Petroleum Corporation ✓

2. Address of Operator

411 Petroleum Building Midland, Texas 79701

3. Location of Well

UNIT LETTER E 920 FEET FROM THE West LINE 1980 FEET FROM

THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E NEPT

15. Elevation (Show whether DF, RF, GR, etc.)

3306' GR

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

State E-5229

7. Unit Agreement Name

James Ranch

8. Name of Lease Unit

James Ranch Unit

9. Well No.

11

10. Field and Pool, or Wildcat

Und Los Medanos-Morrow

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/25/80 Depth 12562'. Drlg shale. 36' progress.
 12/26/80 Depth 12627'. Drlg shale. 65' progress.
 12/27/80 Depth 12695'. 68' progress. Drlg lm and sh.
 12/28/80 Depth 12744' drlg lime and shale. 49' progress.
 12/29/80 Depth 12864'. 86' progress. Drlg lime and shale. Surv. 10 deg at 12767' N79E 12595.68 N612.37 E1235.00 Vert. 1372.43.
 12/30/80 Depth 12864'. Drlg lime and shale. 34' progress.
 12/31/80 Depth 12497'. Drlg lime and shale 83' progress.
 1/1/81 Depth 12986'. TIH and bit #37. Drlg lime and shale. 39' progress.
 1/2/81 Depth 13014'. TIH 100% sand.
 1/3/81 Depth 13059'. Drlg lime and shale and sand. 45' progress.
 1/4/81 Depth 13140'. Drlg 100% lime.
 1/5/81 Depth 13225'. Drlg lime and shale. 85' progress. Survey: 11 deg at 13118' S86E.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

District Engineer

1/5/81

DATE

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

JAN 08 1981

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Form C-103
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSED TIEBACK OR RE-ENTRY OF PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO RE-ENTRY C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☒ ☐ Fee ☐
2. Name of Operator Belco Petroleum Corporation ✓	5. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Tx 79701	7. Unit Agreement Name James Ranch
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> MAP.	8. Term of Lease Unit James Ranch Unit
	9. Well No. 11
	10. Field and Pool, or Wildcat Und Los Medanow-Morro
	11. Elevation (Show whether DF, RT, GR, etc.) 3306' GR
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING O.G.S. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/81 Depth 13272'. Drlg.
1/7/81 Depth 13307'. Surv. 11 deg at 13252'.
1/8/81 Depth 13323'. Drlg.
1/9/81 Depth 13,333.
1/10/81 Depth 13371'.
1/11/81 Depth 13415'.
1/12/81 Depth 13415'. Drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moore TITLE District Engineer DATE 1/12/81
APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 15 1981
CONDITIONS OF APPROVAL, IF ANY:

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Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG A WELL TO A DIFFERENT WELL OR TO
USE IT FOR APPLICATION FOR PERMIT TO DRILL OR TO CEMENT OR PLUG A WELL TO A DIFFERENT WELL OR TO

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	50. Indicate Type of Lease State ☒ Free ☐
2. Name of Operator Belco Petroleum Corporation	51. State Oil & Gas Lease No. State E-5229
3. Address of Operator 411 Petroleum Building Midland, Tx 79701	7. Unit Agreement Name James Ranch
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE A-1 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E	8. Term of Lease Name James Ranch Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	9. Well No. 11
	10. Field and Pool, or Willcat Und Los Medanos-Morro
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING O.V.S. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/13/81 Depth 13492'. Drlg lime and shale.
1/14/81 Depth 13547'.
1/15/81 Depth 13595'. Srlg lime and shale.
1/16/81 Depth 13654'.
1/17/81 Depth 13702'. Survey; 11½ drgrees at 13622'.
1/18/81 Depth 13758'. Drlg lime and shale.
1/19/81 Depth 13795'. Drlg shale.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moore TITLE District Manager DATE 1/19/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

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Form C-101
Revised 10-1-70

FEB 03 1981

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
E-5229
6. Unit Agreement Date
James Ranch
7. Name of Lease Unit
James Ranch Unit
8. Well No.
11
10. Field and Pool, or Well Unit
Und Los Medanos Mor
17. County
Eddy

SUNDY NOTICES AND REPORTS ON WELLS C. D.
DO NOT USE THIS FORM FOR FREQUENTLY REPEATED OR REPEATED OR PLUS PAGE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - INITIAL C-101 FOR SUCH APPLICATIONS

1. ☐ WELL ☒ WELL ☐ OTHER

2. Name of Operator
Belco Petroleum Corporation

3. Address of Operator
411 Petroleum Building Midland, Texas 79701

4. Location of Well
UNIT LETTER **E** **920** FEET FROM THE **West** LINE ALTH **1980** FEET FROM
THE **North** LINE, SECTION **36** TOWNSHIP **22-S** RANGE **30-E** MAPED.

15. Elevation (Show whether DF, RT, GR, etc.)
3306" GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/81 Depth 13187'. Drlg.
1/21/81 Depth 13873'. Drlg Survey: 11½ deg at S64 deg E at 13810'.
1/22/81 Depth 13932'.
1/23/81 Depth 13972'. Drlg.
1/24/81 Depth 14040;. Drlg.
1/25/81 Depth 14063'. Drlg. Survey: 11½ deg a S 50 deg E at 14002'.
1/26/81 Depth 14113'.
1/27/81 Depth 14160' Drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. E. Moore* TITLE District Manager DATE January 30, 1981
APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE FEB 26 1981
CONDITIONS OF APPROVAL, IF ANY:

FEB 19 1991

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SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-79

FEB 25 1981

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. <u>State E-5229</u>
7. Unit Agreement Lease <u>James Ranch</u>
8. Name of Lease Unit <u>James Ranch unit</u>
9. Well No. <u>11</u>
10. Field and Pool, or Willam <u>Und Los Medanos Morrow</u>
12. County <u>Eddy</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REFRAC OR TO PLUG A WELL FOR SUCH PURPOSES.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator <u>Belco Petroleum Corporation</u>
3. Address of Operator <u>411 Petroleum Building Midland, Texas 79701</u>
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AL <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NMPM.

15. Elevation (Show whether D.F., R.F., G.R., etc.)

3306' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING O.P.S. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ <u>Drilling operations</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/6/81 Depth 14549 feet. Drilling
2/7/81 Depth 14600 feet. Sand and shale.
2/8/81 Depth 14600 feet.
2/9/81 Depth 14600 feet.
2/10/81 Depth 14600 feet. Set liner hanger at 10795 feet. Cement with 350
sx Class H w/.4% Halad-22A, .4% CFR-2, 5# KCL and .2% HR-7. Plug down
at 1:45 pm 2/9/81 HOWCO. 3 3/4 hours cementing.
2/11/81 Depth 14600 feet. Sand and shale.
2/12/81 Depth 14600 feet.
2/13/81 Depth 14600 feet.
2/14/81 W.O.C.U.

Liner detail on second page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Moore</u>	TITLE <u>District Manager</u>	DATE <u>2/14/81</u>
APPROVED BY <u>M. L. Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 25 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

APR 08 1981

O.C.D.

5a. Indicate Type of Lease
State ☐ 1 ☒ 2

5. State Oil & Gas Lease No.

State E-5229

SUNDARY NOTICES AND REPORTS ON WELLS

ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT WELL. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name <u>James Ranch</u>
2. Name of Operator <u>Belco Petroleum Corporation</u>	8. Farm or Lease Name <u>James Ranch Unit</u>
3. Address of Operator <u>411 Petroleum Building Midland, Texas 79701</u>	9. Well No.
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30- E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Und Los Medanos Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3306' GR</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-1-81 Installing BOP's MIRU DA&S completion unit.
- 4-2-81 Install BOP's TIH with 6-1/8" bit and 2 7/8" DP.
- 4-3-81 TIH with 2 7/8" to 7121'. Attempt to circ in reverse to 1500# could not circ
- 4-4-81 Prep to clean out.
- 4-5-81 SD for Sunday.
- 4-6-81 TIH with bit. SD for Sunday.
- 4-7-81 Circ at 8319'. Circ and cond mud every 5 stds while TIH with 2 7/8" DP from 7121 to 8319'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Manager DATE 4-7-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 13 1981

CONDITIONS OF APPROVAL, IF ANY:

ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

APR 23 1981

O. C. D.
ARTESIA, OFFICEForm O-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name <u>James Ranch</u>
2. Name of Operator <u>Belco Petroleum Corporation</u>	8. Farm or Lease Name <u>James Ranch Unit</u>
3. Address of Operator <u>411 Petroleum Building, Midland, Texas 79701</u>	9. Well No. <u>11</u>
4. Location of Well UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22 S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Und Los Medanos Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3306' GR</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/81 Circ and cond mud every 5 stds while TIH with 2 7/8" DP from 8319' to top of liner at 1079
4/9/81 Circ and cond mud at 10795'. POH.
4/10/81 TIH with 3 7/8" BOT mill.
4/11/81 RIH with DP to top of 5" liner at 10795'. TIH circ each 2-5 jts SDFS.
4/12/81 Drilled cement in bottom of liner. Tested liner to 1500 psi for 30 minutes
POH 60 stds SDFS.
4/13/81 SDFS.
4/14/81 Drilled wiper plug at 13975'. PU and SDFN.
4/15/81 Drlg cmt 13795-13803'. Circ hole clean SDFN.
4/16/81 Repair pumps and circ hole. POH for bit.
4/17/81 TIH with 3 7/8" bit. PU to repair stripper.
4/18/81 Wash and ream open hole 13923-14204'.
4/19/81 Wash and ream 14204-14600'.
4/20/81 Fin POH and LD DP PU 2 7/8" liner and TIH. Liner plugged POH with liner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

District Manager

DATE

April 13, 1981

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

APR 27 1981

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P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

JUN 08 1981

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER

6. Name of Operator

BELCO PETROLEUM CORPORATION

7. Address of Operator

411 PETROLEUM BUILDING MIDLAND, TEXAS 79701

8. Location of Well

UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM

THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E N.M.P.M.

7. Unit Agreement Name

James Ranch

8. Name of Lease Unit

James Ranch Unit

9. Well No.

11

10. Field and Pool, or Village

Und Los Medanos Morrow

11. Elevation (Show whether DF, RT, GR, etc.)

3306' GL

12. County

Eddy

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Drilling operations ☒

AMENDED REPORT

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-81 Depth 14,549'. Drilling.

2-7-81 Depth 14,600'. Sand and shale.

2-8-81 Depth 14,600'.

2-9-81 Depth 14,600'.

2-10-81 Depth 14,600'. Set liner hanger at 10,795'. Cement with 350 sx Class H with 350 sx Class H w/.4% Halad-22A. .4% CFR-2, 5# KCL and .2% HR-7. Plug down at 1:45 pm 2-9-81 HOWCO. 3 3/4 hours cementing.

2-11-81 Depth 14,600'.

2-12-81 Depth 14,600'.

2-13-81 W.O.C.U.

Liner detail on second page.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore

TITLE District Manager

DATE May 8, 1981

APPROVED BY _____

TITLE _____

DATE _____

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Form 6-100
Revised 10-1-75

RECORDED

APR 30 1981

30. Indicate Type of Lease	State ☒ Federal ☐
31. State Oil & Gas Lease No.	State E-5229
7. Unit Agreement Name	James Ranch
8. Field or Lease Name	James Ranch Unit
9. Well No.	11
10. Field and Pool, or Vicinity	Und Los Melanos Morrow
11. County	Eddy

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PERSONS WHO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FROM CATEGORIES FOR SUCH OPERATIONS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Belco Petroleum Corporation /

Address of Operator
411 Petroleum Building Midland, Texas 79701

Location of Well
UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 36 TOWNSHIP 22S RANGE 30E NMPAR.

13. Elevation (show whether LF, RT, GR, etc.)
3306' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Completion Operations ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work) SEE RULE 1103.

4/21/81 POH with liner. Btm 2 joints plugged with scales and cuttings from pit.
4/22/81 TIH with 2 7/8" liner to top of 5" liner. Back off 2 7/8" DP. Screw back into DP. POH with DP.
4/23/81 LD liner. TIH with bit. Circ and clean hole.
4/24/81 TOH with bit. PU 2 7/8" liner TIH. Circ PUMP 30 bbls SAM-5 spacer. Cmtd with 180 sx Class H. 0.6% Halad-22A CFR-2 and 5# KCL per sx. Released press and float held OK. PD 5:15PM by Halliburton. PU out of PBR and reverse cmt out of hole. TOH.
4/25/81 24 hours WOC.
4/26/81 TIH with bit. Thru top of liner. Circ out
4/27/81 SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Manager DATE April 27, 1981

PROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 08 1981

CONDITIONS OF APPROVAL, IF ANY:

L CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-73

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MAY 12 1981

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
State E-5229

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIAN OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	James Ranch
3. Address of Operator	8. Farm or Lease Name
BEICO PETROLEUM CORPORATION	James Ranch Unit
411 PETROLEUM BUILDING MIDLAND, TEXAS 79701	9. Well No.
4. Location of Well	11
UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Well Unit
THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NMPM.	Und Los Medanos Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3306' GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOBS ☐	Drilling Operations ☒
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-81 TIH to top of liner. Circ hole with 2% KCL water.
 4-29-81 POH. PU 2 1/4" mill and TIH.
 4-30-81 Circ and SDFN.
 5-1-81 POH for plugged mill.
 5-2-81 Fin POH with tubing. Mill plugged with rubber. TIH with tubing and mill.
 5-3-81 RU and Circ at 3 BPM at 250'. TIH to 13,455'. 60' above top of 2 7/8" liner. Reverse circ at 1900#. Press incr to 3100# with partial returns Reverse circ and 2 1/2 BPM losing returns. PU 3 stds.
 5/4/81 SD for Sunday.
 5-5-81 TIH. Press up to 3000# broke circ, Circ out heavy mud, cmt and gas. TIH to 13,505' circ each 4 jts.
 5-6-81 POH. Wash 13480-13530'. Circ out heavy mud, cmt and gas. POH with DP.
 5-7-81 LD 1 1/2" tubing. Set 5" EZSV retainer at 13,250'. TIH with tubing to squeeze 2 7/8" liner top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE District Manager DATE 5-8-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 13 1981

CONDITIONS OF APPROVAL, IF ANY:

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P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAY 12 1981

O. C. P.
ARTS & CRAFTS OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. State E-5229

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name James Ranch
2. Name of Operator BELCO PETROLEUM CORPORATION	8. Farm or Lease Name James Ranch Unit
3. Address of Operator 411 PETROLEUM BUILDING MIDLAND, TEXAS 79701	9. Well No. 11
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E N.M.P.M.	10. Field and Pool, or Village Und Los Medanos Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Drilling operations ☒
		OTHER ☐ AMENDED REPORT	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-81 Depth 14,549'. Drilling.
2-7-81 Depth 14,600'. Sand and shale.
2-8-81 Depth 14,600'.
2-9-81 Depth 14,600'.
2-10-81 Depth 14,600'. Set liner hanger at 10,795'. Cement with 350 sx Class H with 350 sx Class H w/.4% Halad-22A. .4% CFR-2, 5# KCL and .2% HR-7. Plug down at 1:45 pm 2-9-81 HOWCO. 3 3/4 hours cementing.
2-11-81 Depth 14,600'.
2-12-81 Depth 14,600'.
2-13-81 W.O.C.U.

Liner detail on second page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. S. Moore* TITLE District Manager DATE May 8, 1981

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE MAY 13 1981

CONDITIONS OF APPROVAL, IF ANY:

FEED

Q. C. G.
ARTS & CRAFTS

Liner Detail:

<u>Item</u>	<u>Lenght</u>	<u>Top of Section</u>
BOT Sleeve	7.85	10794.89
BOT Mod. CMC Hanger	9.60	10802.74
74 jts 5" 23.03# N-80 SFJ-P		
Liner	2983.97	10812.34
Latch-in collar	0.71	13797.31
1 jt 5" 23.06# N-80 SFJ-P		
Liner	40.39	13797.02
BOT Float Collar	1.27	13837.41
1 jt 5" 23.06# N-80 SFJ-P		
Liner	40.69	13838.68
BOT Shoe	1.63	13879.37
	Set at	13881.00

BEI CO
JAMES RANCH NO. 1
EDDY COUNTY, NEW MEXICO

WILSON DOWNHOLE DIRECTIONAL DRILLING
TRUE 10 DEGREES 30 MINUTES EAST
05-19-81 JOB NO. 08984-D



HORIZONTAL PLOT

SCALE - 1" INCH = 200 FEET

INITIAL SURVEY POINT

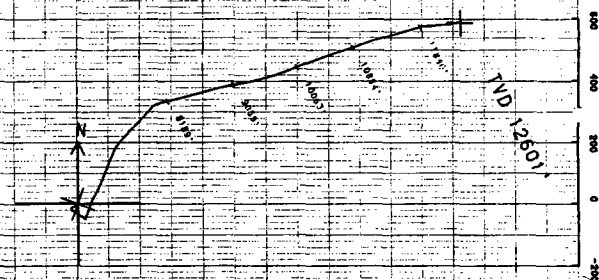
MD 500.00 FEET
TVD 500.00 FEET
NORTH 0.00 FEET
EAST 0.00 FEET

BOTTOM HOLE LOCATION

MD 12787.00 FEET
TVD 12600.82 FEET
NORTH 387.78 FEET
EAST 1222.75 FEET

CLOSURE = 1356.56 N 64 20 16 E

-200 0 200 400 600 800 1000 1200 1400



OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

ARTESIA, NEW MEXICO 88210

RECEIVED

JUN 01 1981

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE: May 28, 1981

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the BELCO Gas Co.

James Ranch Unit, #11, S36, T22S, R30E
Lease Well & Unit S.T.R.
Los Medanos Atoka, Natural Gas Pipeline Co., of America
Pool Name of Purchaser

was made on 5-27-81.

Natural Gas Pipeline Co., of America
Purchaser
Keith R. Abernethy
Representative
Meas. Tech. I
Title

cc: To Operator
Oil Conservation Commission

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LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

MAY 21 1981

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. C. C. D. ARTESIA, OFFICE	7. Unit Agreement Name James Ranch
2. Name of Operator Belco Petroleum Corporation		8. Name of Lease Name James Ranch Unit
3. Address of Operator 411 Petroleum Building Midland, Texas 79701		9. Well No. 11
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E NMPM.		10. Field and Pool, or Willcat Und Los Medanos Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Drilling operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-10-81 Set 5" Baker CIBP @ 13,235'. TIH with 2 7/8" and 2 3/8" tubing open ended to 13,220'
- 5-11-81 Circ with 2% KCL wtr.
- 5-12-81 POH. ID 2 7/8" and 2 3/8" DP.
- 5-13-81 POH and ID 2 7/8" and 2 3/8" work string.
- 5-14-81 RU Welex and run CBL-GR-CCL from loggers PBTD of 13,200' to 10,700' (good bonding)
RU and dump 20' cmt on CIBP. Rig up Otis Perma-lach paker (7 5/8 x 2 7/8")
on-off tool and 2 7/8" EUE N-80 tubing. RIH with 125 joints testing to 8000#.
- 5-15-81 Fin trip in hole with 2 7/8" tubing. Set Otis 7 5/8" Permalach packer 10,698'
NU tree, test to 5000#.
- 5-16-81 Swab tubing to 7000' RU Welex. Perf Atoka 13,038' to 44'. RD Welex. RU and made 4 swb
runs. Well kicked off. Flowed to pit 2 hours on 32/64" ck. Flowed on test for 3 hours.
ARO 6.575 MMCFD No wtr.
- 5-17-81 SI. W.O. hookup of sales line. Anticipate completion of line Thur. May 21, Will drop
from report until further activity.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. Moore TITLE District Manager DATE 5-20-81

APPROVED BY W. A. Gussitt TITLE MINERAL DEPARTMENT DATE JUN 17 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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JUN 4 1981

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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PRODUCTION OFFICE	1

Operator
Belco Petroleum CorporationAddress
10,000 Old Katy Road, Suite 100, Houston, Texas 77055

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name James Ranch	Well No. 11	Pool Name, Including Formation Los Medanos (Atoka)	Kind of Lease State, Federal or Fee State	Lease No. E-5229
Location Unit Letter E : 920 Feet From The West Line and 1980 Feet From The North				
Line of Section 36 Township 22-S Range 30-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ NAVAJO CRUDE OIL PURCHASING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 175, ARTESIA, NEW MEXICO 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36
	Twp. 22-S	Rge. 30-E
	Is gas actually connected? Yes	
	When 5-27-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 9-19-80	Date Compl. Ready to Prod. 5-16-81		Total Depth 14600'		P.B.T.D. 13235'			
Elevations (DF, RKB, RT, GR, etc.) 3324' KB	Name of Producing Formation Atoka		Top Oil/Gas Pay 13037'		Tubing Depth 10674'			
Perforations 13044-48'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	450'	750
14-3/4"	10-3/4"	3800	2300
9-7/8"	7-5/8"	11933'	1040
6 1/2"	5"	Liner 10795-13881'	350
6 1/2"	4-7/8"	Liner 13515'	180

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2350	Length of Test 24	Bbls. Condensate/MCF 18	Gravity of Condensate 55.5
Testing Method (psiat, back pr.) Orifice Meter	Tubing Pressure (shot-in) 1350	Casing Pressure (shot-in) Pkr	Choke Size 17/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Hansen
(Signature)Production Superintendent
(Title)June 2, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 23 1981

BY *Walter Williams*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

JOHN W. WEST ENGINEERING COMPANY
412 NORTH DAL PASO, HOBBS, NEW MEXICO

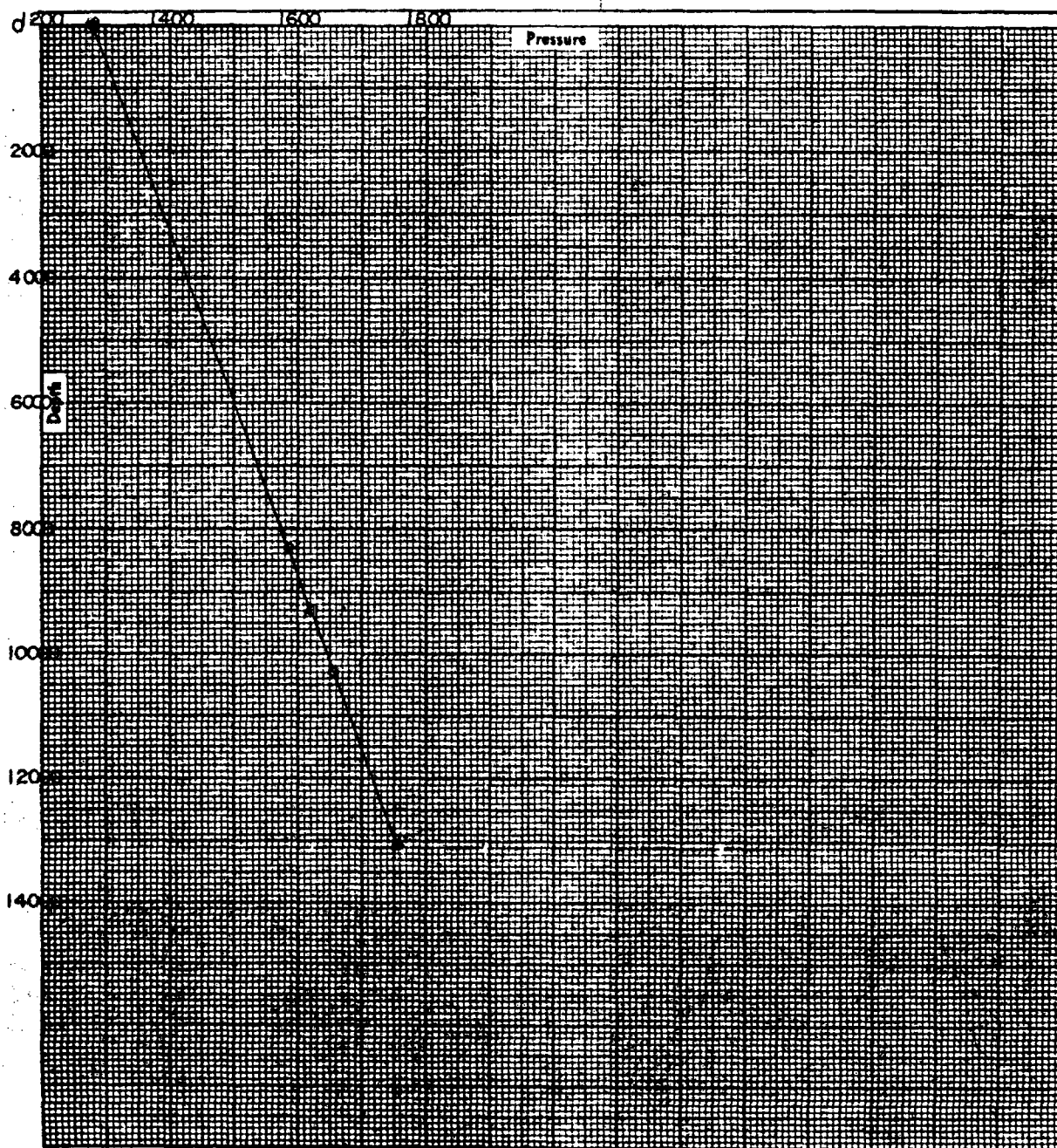
TELEPHONES 393-3942
393-3117

BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR BELCO PETROLEUM CORPORATION
LEASE James Ranch
WELL NO. 11
FIELD Los Medanos (Atoka)
DATE 6-15-81 TIME 9:45 AM
STATUS Shut-in TEST DEPTH 10,300
TIME S.I. 72 Hr. LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1280 BHP CHANGE _____
ELEV. 3324 KB FLUID TOP _____
DATUM _____ WATER TOP _____
TEMP 177°F RUN BY M.R.
CLOCK NO. E 1919 GAUGE NO. _____
ELEMENT NO. 34911 (0-6000 psi)

DEPTH	PRESSURE	GRADIENT
000	1280	
8300	1587	.037
9300	1620	.033
10300	1657	.037
13046*	1758	.037

* Extrapolated to center of Perfs.



JOHN W. WEST ENGINEERING COMPANY
412 NORTH DAL PASO, HOBBS, NEW MEXICO

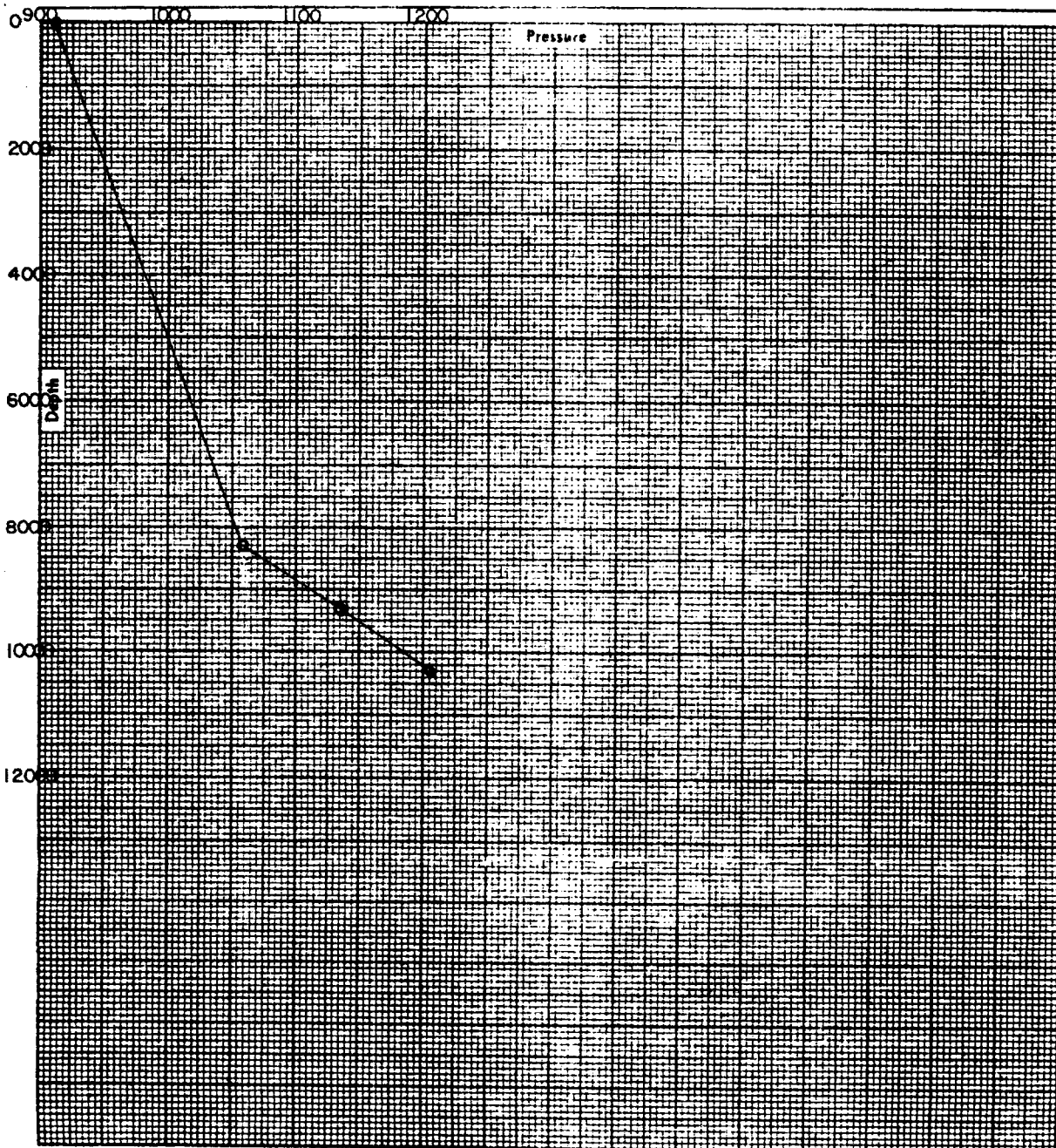
TELEPHONES 393-3942
393-3117

BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR BELCO PETROLEUM CORPORATION
LEASE James Ranch
WELL NO. 11
FIELD _____
DATE 6-15-81 TIME 10:00 AM

DEPTH	PRESSURE	GRADIENT
000	911	
8300	1058	.018
9300	1135	.077
10300	1205	.070

STATUS Flowing TEST DEPTH 10,300
TIME S.I. 72 Hr. LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 911 BHP CHANGE _____
ELEV. _____ FLUID TOP _____
DATUM _____ WATER TOP _____
TEMP _____ RUN BY M.R.
CLOCK NO. E 1919 GAUGE NO. _____
ELEMENT NO. 34911 (0-6050 psi)



OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-75

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JUN 10 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER

Name of Operator

Belco Petroleum Corporation

Address of Operator

411 Petroleum Building Midland, Texas 79701

Location of Well

UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 36 TOWNSHIP 22S RANGE 30E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3306' GR

5a. Indicate Type of Lease

State ☐

Lease ☒

5. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Name of Lease Name

James Ranch

9. Well No.

11

10. Field and Pool, or Village

Und Los Medanos Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

Completions Operations ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/26/81 Prep to run BHP gauge for 24 hours build-up. SITP 1900#.
- 5/27/81 RU jarrel wire line service and trip in hole with BHP gauge to 10,300' taking 1000' gradient stops.
- 5/28/81 Trip out of hole with BHP gauge recorded surface press 1905#. BHP 10,300' was 2502# throughout buildup. Opened well to sales at 4:30 pm 5.27-81 on 16/64" ck.
- 5/29/81 Flowed 1550 MCFD, 10 BC and 0 BSW in 24 hours on 14/64" ck. FTP 1550#.
- 5/30/81 Flowed 2350 MCFD 18 BC and 1 BW in 24 hours on 17/64" ck FTP 1350.
- 5/31/81 Flowed 2250 MCFD 17 BC and 2 BW in 24 hours on 17/64" ck. FTP 1300#. Final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. S. Moore

TITLE District Manager

DATE June 8, 1981

APPROVED BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

DATE JUN 17 1981

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 11 1981

Form C-105
Revised 11-78

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-5229

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONDENSATE</u>		7. Unit Agreement Name <u>JAMES RANCH Unit</u>	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name <u>JAMES RANCH Unit</u>	
2. Name of Operator <u>BELCO PETROLEUM CORPORATION</u>		9. Well No. <u>11</u>	
3. Address of Operator <u>10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055</u>		10. Field and Pool, or Wildcat <u>LOS MEDANOS (ATOKA)</u>	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>920</u> FEET FROM THE <u>WEST</u> LINE AND <u>1980</u> FEET FROM THE <u>NORTH</u> LINE OF SEC. <u>36</u> TWP. <u>22-S</u> RGE. <u>30-E</u>		11. County <u>EDDY</u>	
15. Date Spudded <u>9-19-80</u>	16. Date T.D. Reached <u>2-13-81</u>	17. Date Compl. (Ready to Prod.) <u>5-16-81</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3324' KB</u>
19. Elev. Casinghead <u>3306'</u>		20. Total Depth <u>14,600</u>	
21. Plug Back T.D. <u>13,235</u>		22. If Multiple Compl., How Many <u>-</u>	
23. Intervals Drilled By <u>Rotary Tools</u>		24. Was Directional Survey Made <u>Yes</u>	
25. Was Well Cored <u>NO</u>		26. Type Electric and Other Logs Run <u>COMPENSATED NEUTRON-FORMATION DENSITY-GAMMA RAY</u>	
27. Was Directional Survey Made <u>Yes</u>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
<u>16"</u>	<u>65</u>	<u>450'</u>	<u>20"</u>
<u>10-3/4"</u>	<u>40.5-45.3</u>	<u>3800'</u>	<u>14-3/4"</u>
<u>7-5/8"</u>	<u>29.7-33.7</u>	<u>11933'</u>	<u>9-7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>750'</u>		<u>-</u>	
<u>2300'</u>		<u>-</u>	
<u>1040</u>		<u>-</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
<u>5"</u>	<u>10,795'</u>	<u>13,881'</u>	<u>350</u>
<u>2-7/8"</u>	<u>13,515'</u>	<u>14,599'</u>	<u>180</u>
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<u>2-7/8"</u>	<u>10,674'</u>	<u>10,674'</u>	
31. Perforation Record (Interval, size and number)			
<u>044-48</u> <u>13,048-44' SPF</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>13,044-48'</u>		<u>Not treated</u>	
33. PRODUCTION			
Date First Production <u>5-16-81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>		Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>5-30-81</u>	Hours Tested <u>24</u>	Choke Size <u>17/64"</u>	Flow'n. For Test Period <u>18</u>
Oil - Bbl. <u>18</u>	Gas - MCF <u>2350</u>	Water - Bbl. <u>1</u>	Gas - Oil Ratio <u>130,555</u>
Flow Tubing Press. <u>1350#</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>18</u>	Gas - MCF <u>2350</u>
Water - Bbl. <u>1</u>	Oil Gravity - API (Corr.) <u>55.5</u>	34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold to pipeline except for 3 hr cleanup period.</u>	
35. List of Attachments <u>2 copies CNL-DL & Deviation Survey</u>		Test Witnessed By <u>BELCO PETROLEUM CORP.</u>	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Curt M. Hansen</u>		TITLE <u>Production Superintendent</u> DATE <u>June 2, 1981</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including mill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12,664</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>13,037</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7,665</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11,068</u>	T. Morrow <u>13,872</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	580'	580'	Surface Rock & Sand				
580'	2000'	1420'	Anhydrite, Salt & Potash				
2000'	3800'	1800'	Anhydrite, & Dolomite				
3800'	5100'	1300'	Shale, Anhydrite, Sand, & Dolomite				
5100'	7665'	2565'	Sand, Shale w/ trace Lime				
7665'	11068'	3403'	Lime, Shale & Sand				
11068'	12644'	1596'	Shale & Limestone				
12644'	13037'	337'	Carbonates & Shale				
13037'	13872'	835'	Sand Carbonates & Shale				
13872'	14599'	727'	Sand & Shale				

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CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

Belco Petroleum Corporation

3. Address of Operator

411 Petroleum Building Midland, Texas 79701

4. Location of Well

UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 36 TOWNSHIP 22S RANGE 30E N.M.P.M.

7. Unit Agreement State

8. Farm or Lease Name

James Ranch

9. Well No.

11

10. Field and Pool, or Wildcat

Los Medanos Area
Und Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3306' GR

12. County

Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐PLUG AND ABANDONMENT ☐Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/1/81 Flwd 2150 MCFD 16 BC and 1 BSW in 24 hours. FTP 1250#, LP 470#.

6/2/81 Flwd 2100 MCFD 16 BC and 2 BLW in 24 hours. FTP 1200#, LP 470#.

6/3/81 Flwd 2000 MCFD 14 BC and 2 BSW in 24 hours. FTP 1140#, LP 470#.

6/4/81 Flwd 2000 MCFD 14 BC and 2 BSW in 24 hours.

6/5/81 Flwd 1750 MCFD 16 BC and 2 BSW in 24 hours. FTP 1050#, LP 490#.

6/6/81 Flwd 1725 MCFD 15 BC and 2 BSW in 24 hours. FTP 980#, LP 480#.

6/7/81 Flwd 1700 MCFD 14 BC and 1 BSW in 24 hours. FTP 980#, LP 480#.

6/8/81 Flwd 1650 MCFD 14 BC and 1 BSW in 24 hours. FTP 920#, LP 480#.

6/9/81 Flwd 1500 MCFD 7 BC and 1 BSW in 24 hours. FTP 800#, LP 300#.

6/10/81 Flwd 1525 MCFD 1 BSW in 24 hours, FTP 820#, LP 300#.

6/11/81 Flwd 1460 MCFD 1 BSW and 8 BC in 24 hours. FTP 7903, LP 460#.

6/12/81 Flwd 1375 MCFD 6 BC and 1 BSW in 24 hours. FTP 750#, LP 460#.

6/13/81 RU west Engr Co and TIH with BHP gauge with well flowing. Took gradient stops at 8300' and 9300'. Ran to 10,300 on btm at 10:07 am Flowed well till 1:07 pm and SI. 24 hour SITP 1175#.

6/14/81 48 hour SITP 1300#.

6/15/81 SITP 1320#. TOH with BHP gauge. Press appeared to have been static last 6 hours of

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moore TITLE District Manager

DATE 6/16/81

APPROVED BY M. E. Williams

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

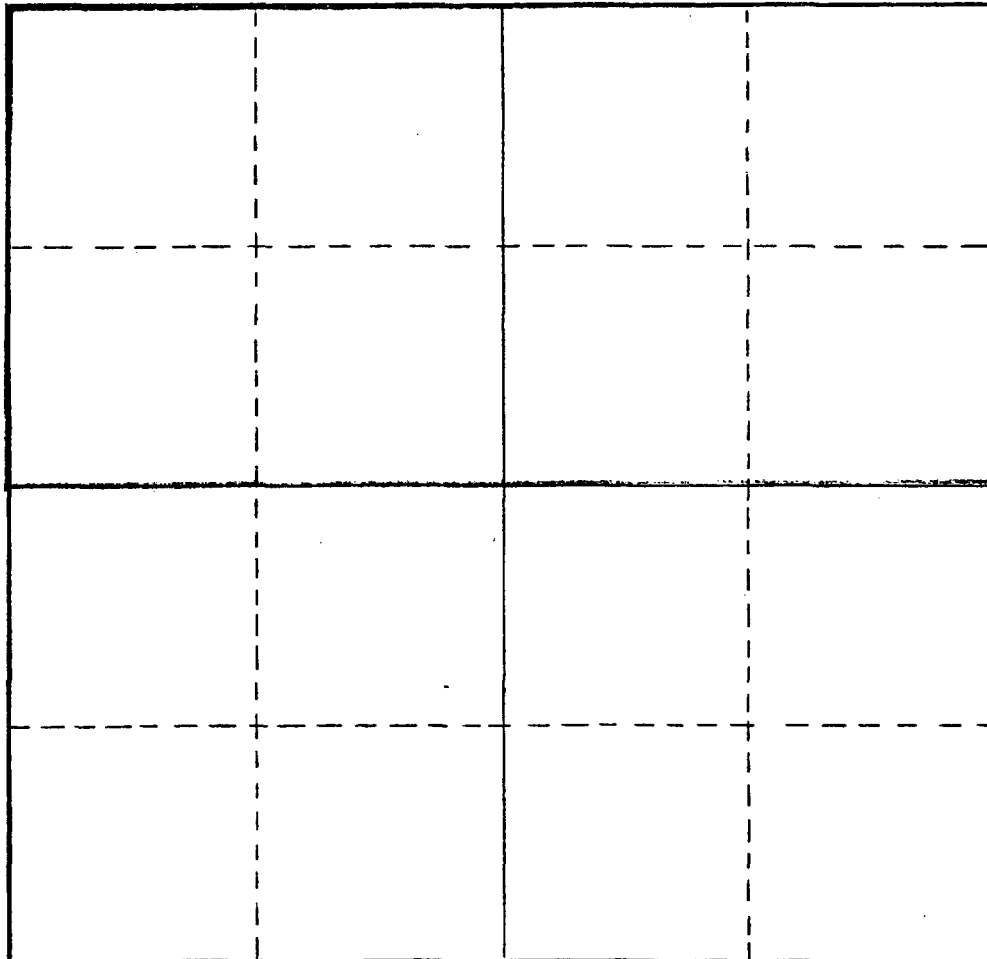
Operator BELCO PETROLEUM CORPORATION			Lease JAMES RANCH <i>11/11/1</i>		Well No. 11
Unit Letter E	Section 36	Township 22-S	Range 30-E	County EDDY	
Actual Footage Location of Well: 1980 feet from the NORTH line and 920 feet from the WEST line					
Ground Level Elev: 3306	Producing Formation ATOKA		Pool LOS MEDANOS <i>atoka</i>	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carl M. Houser
Name
CARL M. HOUSER

Position
PRODUCTION SUPERINTENDENT

Company
BELCO PETROLEUM CORPORATION

Date
June 2, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-79

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OPERATOR	

5a. Indicate Type of Lease

State ☐ For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

James Ranch # Unit

9. Well No.

11

10. Field and Pool, as related

Und Morrow

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)OIL ☐GAS ☒

OTHER-

1. Name of Operator

Belco Petroleum Corporation ✓

2. Address of Operator

411 Petroleum Building Midland, Texas 79701

3. Location of Well

UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROMTHE North LINE, SECTION 36 TOWNSHIP 22S RANGE 30E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3306' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

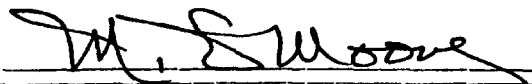
6/16/81 Trip in hole with 2 prong grab. Recover BHP gauge.

6/17/81 Flowed 2100 MCFD 13 BC and 2 BSW in 24 hours on 23/64" ck. FTP 700#

LP 450 CAOF 2879 MCFD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

District Manager

DATE

July 2, 1981

APPROVED BY



TITLE

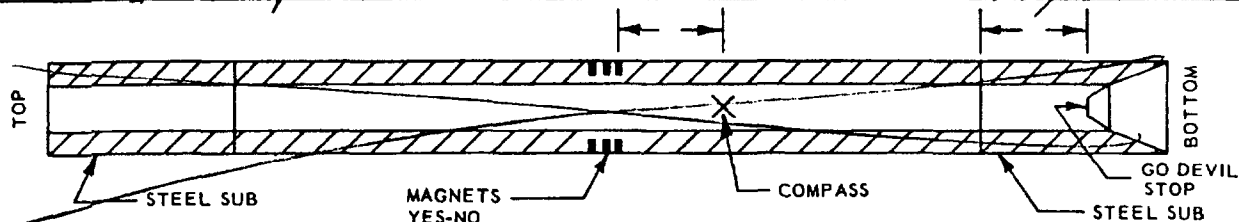
OIL AND GAS INSPECTOR

DATE

JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY:

COMPANY BELCO PET. JOB NO. MS-6736
STATE N. M. DATE 2/7/81
COUNTY EDDY FIELD James Ranch
LEASE James Ranch WELL NO. # 11 SURVEYED FROM _____ TO _____ FEET
CLOCK NO. 291 FRAME NO. 241 MAGAZINE NO. 128 COMPASS NO. 2760 CENTRALIZER Rubber
COMPASS SPACING 12' FROM BOTTOM Bot LENGTH OF COLLAR 29-36 TYPE COLLAR Monel
FILM LENGTH CALC. _____ MEASURED _____ FIRST FLASH -0- LAST FLASH _____
REMARKS: Aug. 5-1-83 Kelly Down 25'
True Depth - 17 ft less OPERATOR Troy Duane

[illegible]

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OIL	1
GAS	1
OPERATOR	1
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

RECEIVED

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 APR 30 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

BELCO PETROLEUM CORPORATION

Address
10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name JAMES RANCH UNIT	Well No. 11	Pool Name, including Formation LOS MEDANOS	Kind of Lease State, Federal or Fee STATE	Lease No. E-5229
Location Unit Letter E : 920 Feet From The WEST Line and 1980 Feet From The NORTH Line of Section 36 Township 22-S Range 30-E, NMPM, EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ CONOCO INCORPORATED	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2587, HOBBS NEW MEXICO 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ NATURAL GAS PIPELINE CO. OF AMERICA	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 283, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36	Twp. 22-S	Rge. 30-E	Is gas actually connected? YES	When 5-27-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X						
Date Spudded 9-19-80	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Change Transporter
5-7-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Houser
(Signature)
PRODUCTION SUPERINTENDENT
(Title)

APRIL, 26, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED: W. A. Gressett 1982
BY: W. A. Gressett
TITLE: SUPERVISOR, DISTRICT E

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding C-103 and C-11
REGISTRATION-1983
AUG 24 1983
O. C. D.
ARTESIA, OFFICE

Operator **Belco Development Corporation** ✓
Address **10,000 Old Katy Rd. Ste. 100, Houston, Tx. 77055**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **Belco Petroleum Corporation 10,000 Old Katy Rd. Ste. 100 Houston, TX. 77055**

DESCRIPTION OF WELL AND LEASE

Lessee Name James Ranch Unit	Well No. 11	Pool Name, including Formation Los Medanos (Atoka)	Kind of Lease State, Federal or Fee State	Lease No. E-5229
Location Unit Letter E ; 920 Feet From The West Line and 1980 Feet From The North Line of Section 36 Township 22-S Range 30-E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco, Incorporated	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit E Sec. 36 Twp. 22-S Rge. 30-E	Is gas actually connected? yes When 5-27-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

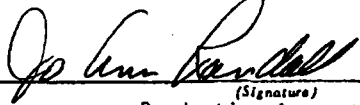
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
JO ANN RANDALL
Production Accountant
(Title)
August 15, 1983

OIL CONSERVATION COMMISSION

APPROVED **AUG 25 1983**
BY **ORIGINAL SIGNED**
BY LARRY BROOKS
GEOLOGIST - NMOC
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, location, or such changes of condition.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED JUN 22 1984

JUN 22 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Belco Development Corporation ✓
Address	10,000 Old Katy Rd., Houston, Texas 77055
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	James Ranch Unit	Well No.	11	Pool Name, including Formation	Los Medanos (Atoka)	Kind of Lease	State, Federal or Fee	State	Lease No	E-5229
Location	E 920 West 1980	Unit Letter		Feet From The		Line and		Feet From The	North	
Line of Section	36	T. wship	22-S	Range	30-E			NMPM	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	UPG, Inc.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 3339, Abilene, Texas 79604		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 283, Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit E, Sec. 36, Twp. 22-S, Rge. 30-E	Is gas actually connected?	Yes	When	5-27-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post-Test-3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 6-29-84
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jo Ann Randall
(Signature)
Production Accountant
(Title)
6/13/84
(Date)

OIL CONSERVATION DIVISION

JUN 25 1984

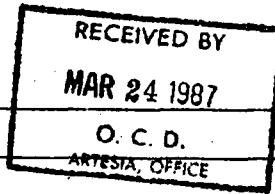
APPROVED _____, 10
BY _____
Original Signed By
Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65



I. OPERATOR
 Operator: Enron Oil & Gas Company
 Address: P. O. Box 2267, Midland, Texas 79702
 Reason(s) for filing (Check proper box):
 New Well ☐ Change in Transporter of: ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
 Other (Please explain): Change Operator Name
 If change of ownership give name and address of previous owner: Belco Development Corp., Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>James Ranch Unit</u>	Well No.: <u>11</u>	Pool Name, including Formation <u>Los Medanos Atoka</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E-5229</u>
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>920</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>22S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Enron Oil Trading & Transp. Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 20108, Shreveport, LA 71120</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Natural Gas Pipeline Co. of America</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 293, Houston, Texas 77001</u>
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>36</u> Twp. <u>22</u> Rge. <u>30</u>	Is gas actually connected? <u>Yes</u> When <u>5-27-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v.	☐ Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>Post ID-3</u>			
					<u>3-22-82</u>			
					<u>chg up</u>			
					<u>chg 1st: UPG</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
 (Signature)
Betty Gildon, Regulatory Analyst
 (Title)
3/9/87
 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 23 1987 , 19_____
 BY Original Signed By
Mike Williams
 TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple.

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87418
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Bass Enterprises Production Co. P. O. Box 2760 Midland, TX 79702		OGRID Number 001801
		Reason for Filing Code CH (effective 11/1/97)
API Number 30-015-23377	Pool Name Los Medanos Atoka	Pool Code 80520
Property Code 1786	Property Name James Ranch Unit	Well Number 11

II. Surface Location

UL or lot no. E	Section 36	Township 22S	Range 30E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 920	East/West Line West	County Eddy
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	----------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007440	EOTT Energy Corporation P. O. Box 4666 Houston, TX 77210-4666	0940910	O	same as surface location
009171	GPM Gas Corporation 4001 Penbrook Odessa Texas 79761	0940930	G	same as surface location

IV. Produced Water

POD 9409150	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Bore Size		Casing & Tubing Size	Depth Set	Sacks Cement
				Posted ID-3
				12-5-97
				Chg OP

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tami Wilber

Printed name: Tami Wilber

Title: Production Clerk

Date: Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date: NOV 26 1997

If there is a change of operator fill in the OGRID number and name of the previous operator

Signature: Linda Johnston
Previous Operator Signature
Enton Oil & Gas Company

Linda Johnston, Agent

Printed Name

Title

11/4/97

Date

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
MAY 2002
RECEIVED
OCD - ARTESIA
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CLSF
OK

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-23377
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5229
7. Lease Name or Unit Agreement Name: James Ranch Unit
8. Well No. 11
9. Pool name or Wildcat Los Medanos (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	2. Name of Operator Bass Enterprises Production Co.
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760	4. Well Location Unit Letter <u>E</u> : 1980' feet from the <u>North</u> line and 920' feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
Copy sent to DOE 6-5-02 UG AND ☐
Doug Lynn ANDONMENT
P.O. Box 3090
Carlsbad, New Mexico 88221-3090 ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well is in R-III-P AREA

- MIRU Plugging Co. RU kill truck, kill well, ND WH. NU BOP's 2-3/8" pipe rams.
- Release Otis Perma-lach & TOH with 2-3/8" tubing & LD packer.
- RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ +/-13,215'. Prep to spot cement plugs.
- Notify OCD 24 hours prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 36 sx, 12.789-13.215', WOC, Tag. Spot 12 bbls +/- of 10# salt gel mud on TOC.
Plug 2: 14 sx, 11.849-12.017', WOC, Tag. Spot 13 bbls +/- of 10# salt gel mud on TOC.
Plug 3: 45 sx, 10.695-11.055', WOC, Tag. OCD requires 25 sx plug @ 11.055 & 50' cement above and below the 5" liner top @ 10.795'.

24 HRS prior Notify OCD 24 hrs. prior to any work done

Notify OCD and schedule mechanical integrity test, pressure test casing to 500# for 30 minutes *chart test*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 5/24/02

Type or print name Tami Wilber

Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE JUN 5 2002

Conditions of approval, if any:

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-23377

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5229

7. Lease Name or Unit Agreement Name:
James Ranch Unit

8. Well No.
11

9. Pool name or Wildcat
Los Medanos (Atoka)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bass Enterprises Production Co. /

3. Address of Operator
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location
Unit Letter E : 1980' feet from the North line and 920' feet from the West line
Section 36 Township 22S Range 30E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Temporarily Abandon ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8" pipe rams.
Release packer & TOH with 2-3/8" tubing & LD packer.
RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ 13,000'. Prep to spot cement plugs.
Notify Mike Stubblefield w/OCD prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 25 sx. on CIBP @ 13,000'.
Plug 2: 25 sx. 11,728-12,025'. WOC, Tag TOC @ 11,680'.
Plug 3: 45 sx. 10,695-11,055'. WOC, Tag TOC @ 10,660'.
Mike Bratcher w/OCD notified of MIT. Pressure casing to 510 psi for 30 minutes, bled off 5 psi in 30 minutes. Gerry Guye witnessed MIT. Well TA'd 8/2/02.

Temporary Abandoned Status approved
until 8-2-07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 8/15/02

Type or print name Tami Wilber Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE AUG 21 2002

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

February 2, 2004

Bass Enterprises Production Company
P.O. Box 2760
Midland, TX 79702
Attn: Tami Wilbur or To Whom It May Concern

30-015-23377

**RE: Bass Enterprises Production Company's James Ranch Unit # 11, surface location:
1980'FNL & 920' FWL in Unit E of Section 36, Township 22 South-Range 30 East, Eddy County,
New Mexico**

Dear Ms. Wilber or To Whom It May Concern:

The New Mexico Oil Conservation Division (NMOCD) on January 22nd, 2004 received along with other paperwork, a request for an allowable for a re-completion to the Bone Spring formation for oil production.

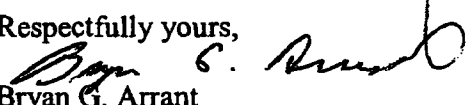
Last week during our phone conversation, I requested if a NSL had been approved for this well and why we, the NMOCD Artesia office, had not received a re-completion application to the Bone Spring for oil production on said well.

Since our conversation, I discovered that Bass Enterprises has already filed an application for a non-standard location for Delaware and Bone Spring production. A letter copied to me as received on January 16th, 2004 from Mr. Mike Stogner, Chief Hearing Officer/Engineer in our Santa Fe Office, has asked that your company discuss with me various matters concerning this well.

As of this date, I have not heard from anyone with Bass Enterprises about this matter.

Therefore, in violation with NMOCD's rules: 1101, 1102, 1103 and 104.B.(1), the James Ranch Unit # 11 well is to be shut-in until all regulatory matters are met.

Respectfully yours,


Bryan G. Arrant
PES

CC: Mike Stogner, Chief Hearing Officer/Engineer-Santa Fe
Tim Gum, District Supervisor-Artesia
Van Barton, Field Representative II-Artesia

Attachments

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

(432)

Operator: Bass Enterprises Production Co. Telephone: 683-2277 e-mail address: Kadams@basspet.com

Address: P.O. Box 2760, Midland, TX 79702

Facility or well name: James Ranch Unit #11 API #: 30-015-23377 U/L or Qtr/Qtr SU/NV Sec 36 T 22S R 30E

County: Eddy Latitude 32.35002 Longitude 103.83947 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☐

Workover ☒ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume

bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

RECEIVED

APR 28 2004

OFF-ARTESI

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Vellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 4/22/04

Printed Name/Title: Kent A. Adams Div. Prod. Supr.

Signature: [Signature]

Our certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approved: MAY 7 2004

Date:

Printed Name/Title: [Signature]

Signature: [Signature]

Form C-144 is approved with the following stipulation; the liner must be a 12-mil woven. Also note your choice of liner mandates the manner in which the pit may be closed. The pit's contents and the liner shall be removed and disposed of in a manner approved by the division.