

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED
 APR 26 2004
 OIL CONSERVATION
 DIVISION

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

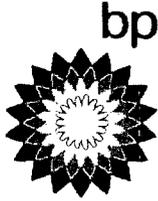
- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Mary Corley</u> Print or Type Name	<u>Mary Corley</u> Signature	<u>Sr. Regulatory Analyst</u> Title	<u>04/19/2004</u> Date
		<u>corleym1@bp.com</u> e-mail Address	



San Juan South Asset

Mary Corley
WL1-19.171
281-366-4491 (direct)
281-366-0700 (FAX)
corleyml@bp.com

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

April 19, 2004

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St Francis Drive
P.O. Box 6429
Santa Fe, NM 87505

Application for Non-Standard Well Location
Archuleta Well No. 1C
W/2 Section 19-T30N-R08W
Blanco Mesaverde Pool
San Juan County, New Mexico

On January 27, 2004, BP America Production Company submitted a request for an administrative approval for a non-standard well location for the Archuleta Well No. 1C which was to be deepened from the Pictured Cliffs into the Mesaverde Pool. The subject well was the Archuleta # 2 drilled by Tenneco Oil Company in 1979, 450' FNL & 850' FWL, Section 19-T30N-R08W. Approval to deepen the Archuleta # 2 and called it the Archuleta # 1C was granted on February 18, 2004, Administrative Order NSL-1053-A.

Upon further review it has been determined that the most efficient use of the Archuleta # 2 is an uphole completion into the Fruitland Coal Pool and the drilling of the Archuleta # 1C at an alternate location into the Mesaverde Pool.

We, therefore request that the Archuleta # 1C be renamed the Archuleta # 2 and submit for your consideration an alternate non-standard well location for the Archuleta # 1C to be a new drill and completed into the Blanco Mesaverde Pool. The "New" Archuleta # 1C is proposed for drilling at the following location:

355' FNL & 960' FWL , Section 19. T30N, R08W.

The spacing unit for this well is the W/2 Section 19 as shown on attached C-102. An Non-Standard well location is necessary due to topographical conditions as reflected on the attached copy of Tenneco's C-102 dated June 11, 1979, reflecting the topographical conditions.

All offset operators are being notified of this application via certified mail return receipt requested.

Your attention to this matter is greatly appreciated. Should you have any questions concerning this application please do not hesitate to call me at 281-366-4491.

Sincerely,


Mary Corley

cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Offset Operators

Burlington Resources
P O Box 4289
Farmington, NM 87499-4289

Energen Resources Corp.
2198 Bloomfield Highway
Farmington, NM 87401

ConocoPhillips Company
P O Box 2197
Houston, TX 77252-2197

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72319		3 Pool Name BLANCO MESAVERDE	
4 Property Code 000268		5 Property Name Archuleta			6 Well Number # 1C
7 OGRID No. 000778		8 Operator Name BP AMERICA PRODUCTION COMPANY			9 Elevation 6272

10 Surface Location

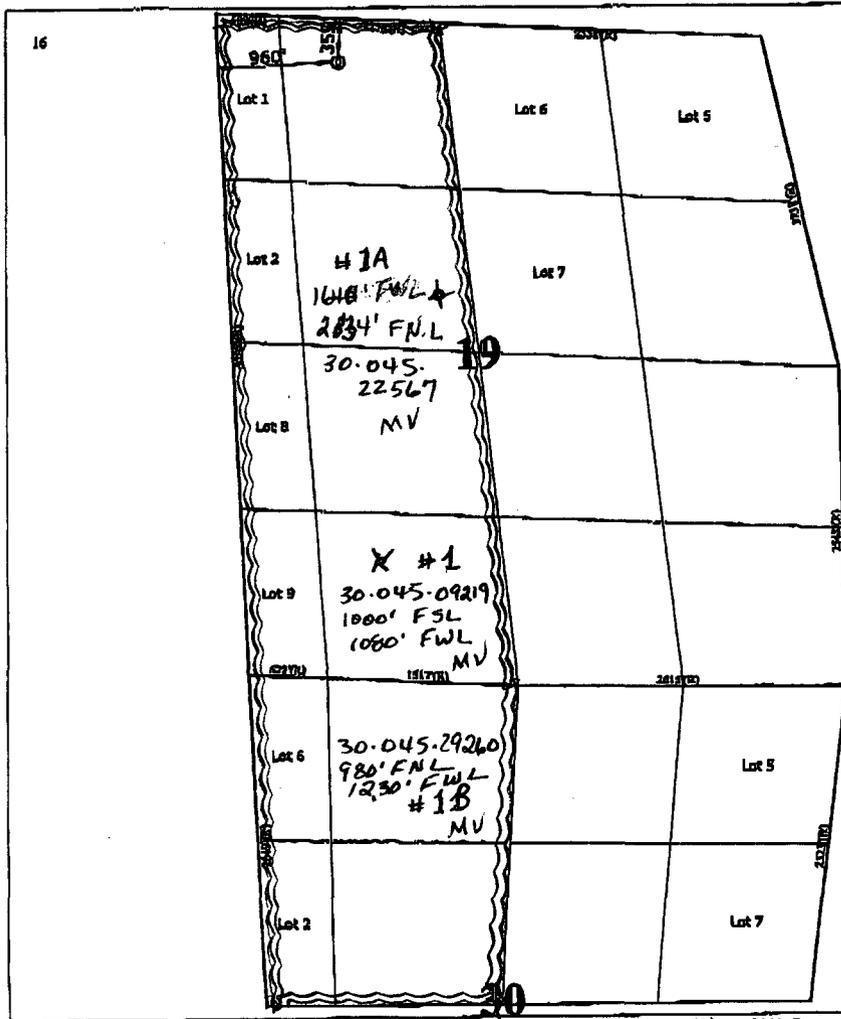
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	30 N	8 W		355	NORTH	960	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 342.54	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

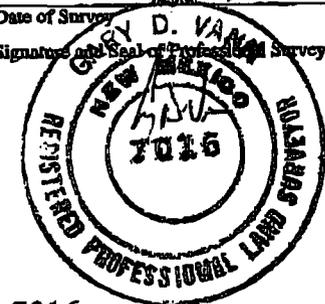
Mary Corley
 Signature
 Mary Corley
 Printed Name
 Sr Regulatory Analyst
 Title
 04.22.2004
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

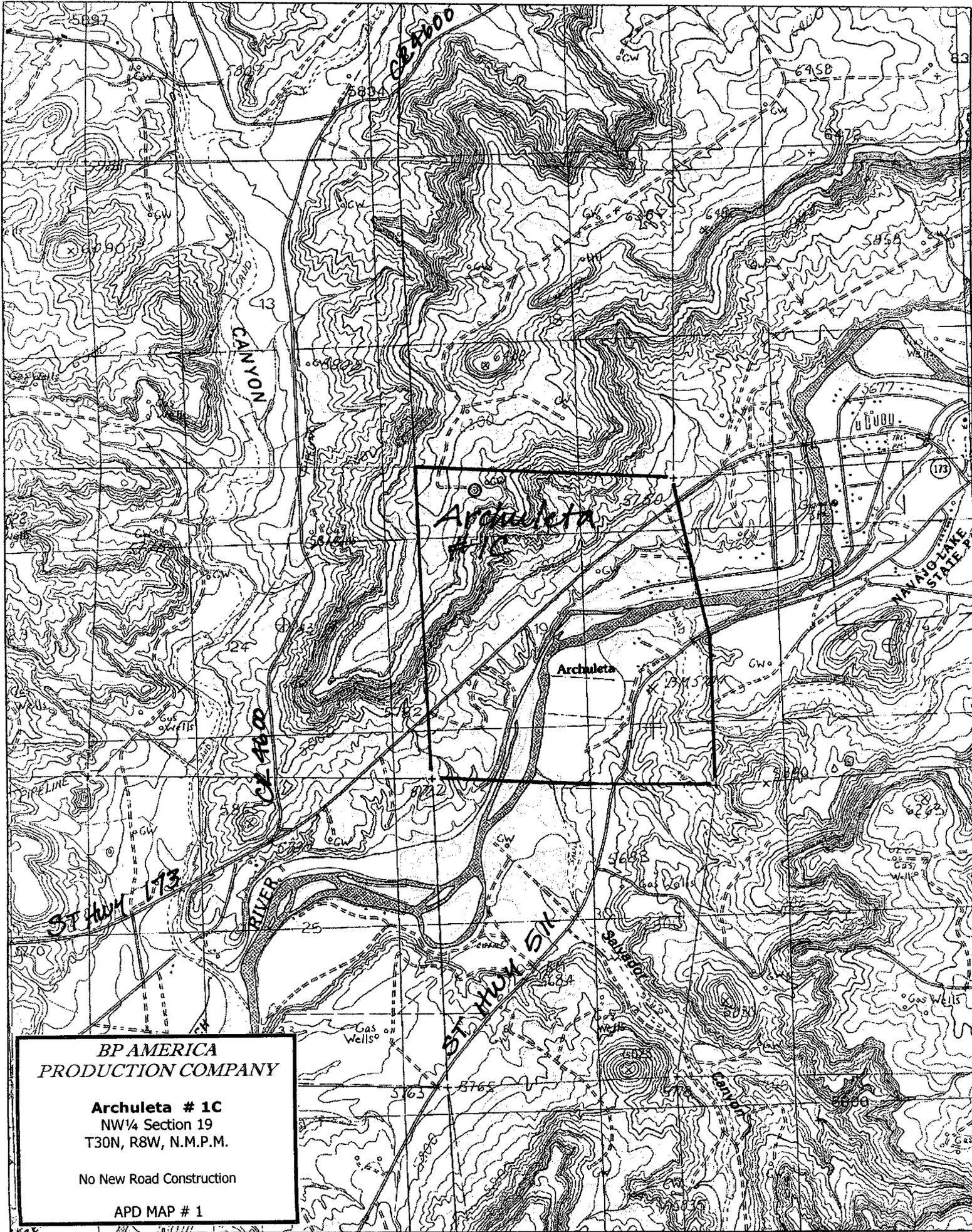
October 15, 2003

Date of Survey
 Signature and Seal of Professional Surveyor



7016
 Certificate Number

(R) - BLM Record



**BP AMERICA
PRODUCTION COMPANY**

Archuleta # 1C
NW¼ Section 19
T30N, R8W, N.M.P.M.

No New Road Construction

APD MAP # 1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-12
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

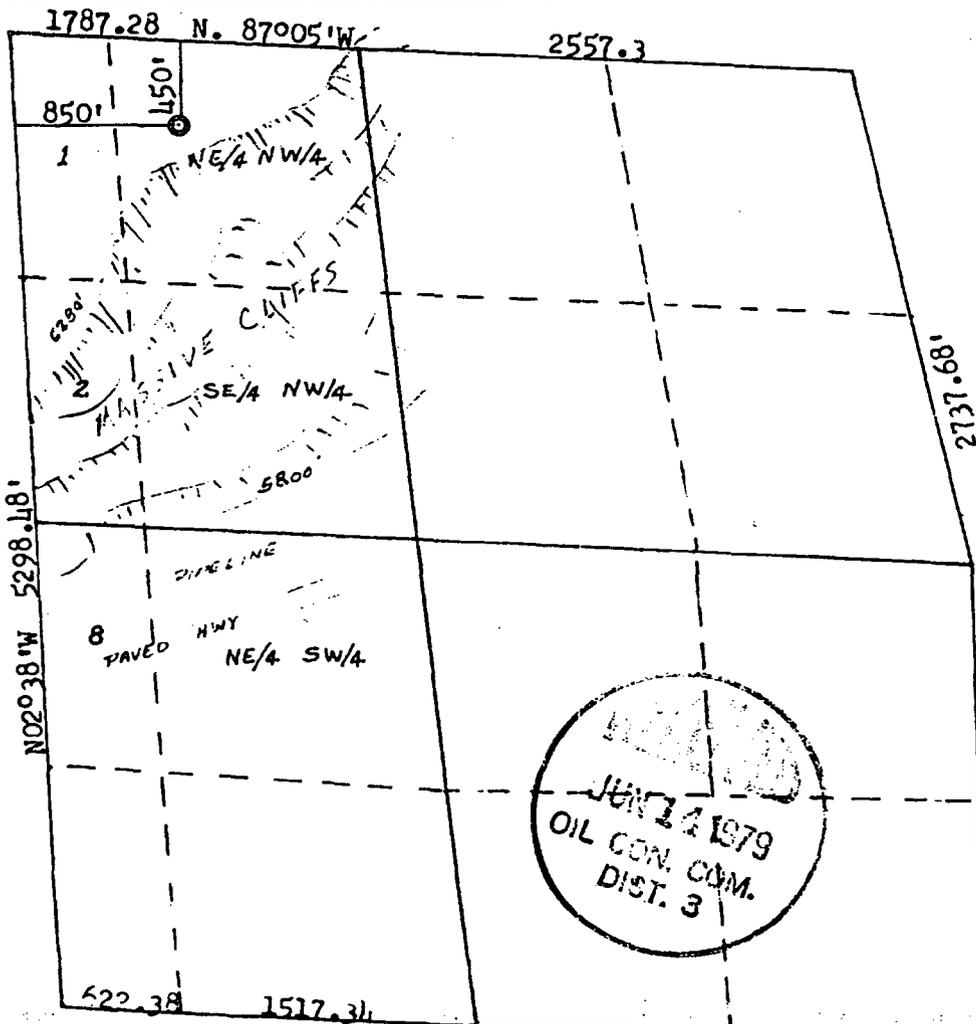
Operator TENNECO OIL COMPANY			Lease ARCHULETA		Well No. 2
Unit Letter C	Section 19	Township 30N	Range 8W	County San Juan	
Actual Footage Location of Well: 450 feet from the North line and 850 feet from the West line					
Ground Level Elev: 6268	Producing Formation Pictured Cliffs		Pool	Dedicated Acreage: 169.64 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. A. Rush
Position Environmental Coordinator
Company Tenneco Oil Company
Date June 11, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed June 11, 1979
REGISTERED 4979
Registered Professional Engineer and Land Surveyor
J. A. Rush Jr.
Certificate No. 3950

BP America Production Co.

San Juan Basin - Network Master Project

T-30-N R-08-W Sec. 19

Archuleta 1C

SYMBOL LEGEND

- MESAVERDE
- PICTURED CLIFFS
- DAKOTA
- FRUITLAND COAL
- FRUITLAND SAND

By: Deanna McLucas

April 15, 2004

