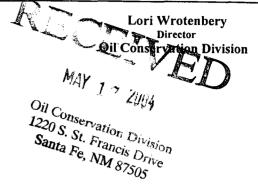


NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

5/12/04



Oil Conservation Division 1220 S. Francis Drive Santa Fe, NM 87505

| RE: | Proposed: MC | |
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| | DHC | |
| | NSL X | \$ 50 |
| | NSP | |
| | SWD | |
| | WFX | |
| | PMX | |

Gentlemen:

I have examined the application for the:

28.215.37e 114nHNICP heuron

and my recommendations are as follows:

Yours very truly,

Chris Williams

Chris Williams Supervisor, District 1

Oil Conservation Division * 1625 N. French Drive * Hobbs, New Mexico 88240 Phone: (505) 393-6161 * Fax (505) 393-0720 * <u>http://www.emnrd.state.nm.us</u>

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|-------|--|------------------------|------------------------------|--|------------------|----------------|----------------------|-------------------|--|--------|
| | to Appropriate | 112 111 9 36 | Energy, Minerals | ite of New Mexico and Natural Resour RVATION DI | • | : | · | Form C Revisie | -103 d 1-1-89 | • |
| | District Office 21) A | IN 9 36 | | D. Box 2088 | | | | | · `. | · . |
| | | | | New Mexico 87 | 504-2088 | | | | | |
| | P.O. Box 1980, Hobbs, NM DISTRICT II | | | ۰. | F | API NO. (assig | ned by OCD on N | | | I |
| | P.O. Drawer Dd, Artesia, N DISTRICT III | M 88210 | | | · [| 6. Indicate Ty | 30-025-0 | 6847 | | |
| | 1000 Rio Brazos Rd., Azter | c, Nm 87410 | | | | | STATE | FEI | ∎X | |
| | | | | | | | k Gas Lease No. | | | |
| | [| SUNDRY N | IOTICES AND RE | PORTS ON WEL | | N/A | | | | |
| | (DO NOT I | | | PRILL OR TO DEEPEN | | 7. Lease Nam | e or Unit Agreem | ent Name | | |
| | | | -101) FOR SUCH PR | | | CENTRAL | DRINKARD | UNIT | 100 a. | 1. |
| | 1. Type of Well: OIL | GAS | · · · · · | | | | 19 ¹ - 19 | ** *** * | · · · · · · | |
| | | | OTHER | | 40 | | | | 1. M. 1. | |
| | 2. Name of Operator | | | | | 8. Well No. | ····· | | · | |
| | 3. Address of Operator | DN U.S.A. INC. | | ····· | | 9. Pool name | or Wildcat | ۷ | · · · · · | |
| | P.O. BOX 1150 M | IDLAND, TX 7 | 9702 ATTN: NI | | | DRINKAR | | | | · |
| | 4. Well Location Unit Letter | В : | 554 Feet Fro | n The NOF | TH Line and | 208 | 6 Feet From The | EAS | T Line | ľ |
| | Section | 28 | Townshi | p 21S vation(Show whether DF | | 37E | NMPM | LEA | County | |
| | | | | | 7' GR | | | | | |
| | 11 | | | cate Nature of Notice | • • | | | | | , |
| | PERFORM REMEDIAL WOR | | | SU REMEDIAL WORK | | EPORT OF | ALTER CASIN | 3 | | |
| | TEMPORARILY ABANDON | CHANGE P | | COMMENCE DRILL | ING OPNS. | | PLUG AND AB | • | H | |
| | PULL OR ALTER CASING | | | CASING TEST AND | СМТ ЈОВ | | | | · · · | |
| | OTHER: | · | | OTHER: | | | | | | |
| | 12. Describe Proposed or | Completed Operations | | t details, and sive parties | t data including | | | | | |
| , e e | esticated date of startin | | | t details, and give pertine | n astes, monuany | •. | | | | · |
| | WE PRO | POSE TO: | | | | | | | | |
| | | | 6500', W/25 S | K CMT ON TOP. | (COVERS 7" | SHOE) | | | | |
| | PLUG #2 | 2, 35 SX CMT | F/5030-5130' (| COVERS GLORIE | ΓΤΑ) | | | | | |
| | | | | W/60 SX CMT. | | /8" SHOE |). | | | |
| | | | | OVERS SALT ZO | | | | • | | |
| | | • | - | 50, SET CMT RT | - | | | | | |
| | | | | 10 SX ON TOP. | COVERS 13- | -3/8" SHC |)E) | | | |
| | | | SURFACE PLUG. | | | | | | | |
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| | | | • | , LEVEL LOCATI | - | SA MARK | EK | | | |
| | AND CH | IANGE STATU | S OF WELL TO P | LUGGED AND A | BANDUNED. | | | | | |
| | I hereby certify that the info | ormation aboye is true | and somplete to the best | of my knowledge and be | lief. | | · · · · · · | . | <u> </u> | |
| | | Acta / | LE TITLE | TECHNICAL A | | DATE: | 8/9/9 | 3 | | |
| | | | | <u></u> | | | | | | |
| | TYPE OR PRINT NAME | NITA RI | CE | | | TELEPHONE N | o. (915)687 | -7436 | | : |
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| | APPROVED BY | and | Aller THE | | | | <u>UG 16 ·</u> | 1222 | | |
| | CONDITIONS OF APPROVA | AL, IF ANY: | | | | | | | | |
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| Submit 3 Copies 2 REU: YEU State of New Mexico Porm C-103 to Appropriate Energy, Mingrals and Natural Resources Department Revisied 1-1-89 District Office 194 APH 11 OIL CONSERVATION DIVISION P.O. Box 2088 District Office 194 APH 11 OIL CONSERVATION DIVISION P.O. Box 2088 District II P.O. Box 2088 Santa Fe, New Mexico 87504-2088 District II 30-025-06847 30-025-06847 District III 30-025-06847 5. Indicate Type of Lasee 1000 Rio Brazee Rd., Aztec, Nm 87410 State OIL & Ges Lesee No. N/A SUNDRY NOTICES AND REPORTS ON WELLS 6. State OIL & Ges Lesee No. N/A Image: Construct Const | OIL CONSERVATION DIVISI | ICN | | |
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| JISTRETT IIII BOOG Rie Brasse Rd., Azies, Nm 87410 5. Indicate Type of Lases STATE FEE JOOG Rie Brasse Rd., Azies, Nm 87410 STATE FEE FEE 8. State OI & G os Lases No. N/A SUNDRY NOTICES AND REPORTS ON WELLS I. State OI & G os Lases No. N/A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK 7. Lases Name or Unit Agreement Name DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" FORM C-101) FOR SUCH PROPOSALS.) CHEVRON U.S.A. 1. Type of Welt: OTHER 8. Well No. CENTRAL DRINKARD UNIT 2. Name of Operator 0.000 102 6. Peel name VWidest. 2. Name of Operator 8. Well No. 102 6. Peel name VWidest. 2.0. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE DRINKARD MORTH LEA Co 10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTER CASING XIER CLASING PRUG AND ABANDON XIER CLASING PRUG AND ABANDON CASING FEAT AND CMT JOS COMMENCE DRILLING OPNS. PLUG AND ABAN. XIER 11. OCHEC F INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMING | DISTRICT II | · · · · · · · · · · · · · · · · · · · | | |
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| III. GAS VELL WELL OTHER 2. Name of Operator 8. Well No. CHEVRON U.S.A. INC. 102 4. Address of Operator 9. Pool name or Wildcat: 20. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE DRINKARD IVell Leartion 8. Well No. 102 9. Pool name or Wildcat: 20. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE DRINKARD IVell Leartion 8. Status 102 9. Pool name or Wildcat: 20. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE DRINKARD IVell Leartion 102 101 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Date Subsecuent REPORT OF: NOTICE OF INTENTION TO: ENFORM REMEDIAL WORK ALTER CASING CHORVARILY ABANDON CHANGE PLUS AND ABANDON CHANGE PLUS AND ABANDON CHANGE PLUS AND CAN DABAN. VUL OR ALTER CASING CHANGE PLUS AND ABAN. 12. Describe Proposed or Completed OperationalClearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed workl SEE RULE 1103. WORK PERFORMED 1-17 THRU 1-21-94 PLUG #1, SET CIBP @ 6490', W/25 SX PLUG 6490-6341. PLUG #2, SS SX CM | (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. US (FORM C-101) FOR SUC | S TO DRILL OR TO DEEPEN OR PLUG BACK E "APPLICATION FOR PERMIT" | | n an |
| CHEVRON U.S.A. INC. 102 Address of Operator 20. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE DRINKARD V.Well Location B 554 Feet From The NORTH Line and 2086 Feet from The EAST Unit Letter B : 554 Feet From The NORTH Line and 2086 Feet from The EAST LEA Co Section 28 : Townahip 215 Ringe 37E NMPM LEA Co Section 28 : Townahip 215 Ringe 37E NMPM LEA Co 10: Elevation(Show whether DF, Rcb, RT, GR, etc.) 3457' GR | GAS | | · . | |
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| nereby certify that the information above is the and complete to the best of my knowledge and belief. IGNITURE <u>Mita</u> <u>IICE</u> TITLE <u>TECHNICAL ASSISTANT</u> <u>DATE</u> : 2/10/94 | nit de | | DATE: 2/10/94 | |
| YPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436 | YPE OR PRINT NAME NITA RICE | | TELEPHONE NO. (915)687-743 | 6 |
| APPROVED BY Charlie ESTIN TITLE DATE APR 0 8 1994 | | | APR 0 8 199 | 4 |

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LAND MILLING MILLING LEASE (DU # 102 (EUNILE SING # 11) Well No. # 10 2 ____ Pool Location: 554'FNL+2086'FEL Sec 28-7215-R37E County LoA State N.M. GLE: 3457 KDB: H = 10.5 Producing Formation: 13 3/8 "OD 48 #Gr H-40 Zone Comp. Date Date Abnd. Set @ 291' w/ 300 sx Top of Cmt Surface by: Circ Treatment History: (Current Zone) 5-55 9 5/9 "OD 36 # Grade H-40 (11-18-48) Aridase 6540-6650 w/ 1000 AAI Arid Ret @ 2800 ' W/ 1300 SX (1-20-48) Aridon 6550 w/ 300090/ Arid Top of Cmt @ <u>550' 75</u> by: (8-3-53) 14 tall rod own 6540-6650 (10-14-60) Ariture 3684-3743 1 500 OAL 15% NEA Port touroso Skolly w/4- 341-10-13-60 + Free w/ 20,000 and wil all w/ 3" SPG. sord w/ 235 sr .m+ (1-5-76) (7-31-61) install rod pump 3684-3-743 (1-13-76) Aridize 6540-6650 w/ 1000 en1 1540 NEA + wetall red owns. 3 (2-28-80) Acido20 6540-6650 21 500 0A1 15% NEA (6-15-81) Acidize 6540-6650 w/ 750 9AL 15% NEA (11-6-81) Frac 6540 - 6650 w/ 29,000 GAL 14 KCL str + 32,250# 20-40 sand 2/19/87 - CLEAN OUT +ACIDIZE W/ LOOD GAL 15% NEFE Producing History: Formation: Month or Year Oil Water Gas Last Test Dated: ____ ____BOPD _____BWPD ____NCFGPD FL: _____ Calc. Ppg. Eff: _____ Cu. Oil _____ Cum. Gas _____ 7_"OD ____ Grade J-55 Remarks: 7Set @ <u>6540 ' w/ 700 sx</u> Top of Cmt @ 2900' 75 by: 6 14 " Open Hole 6540-6650 Drinkard (11-15-48) NERCE TO 6650'

LVT

PREFARED BY: Kown M. LAhay

| TION DIVISION B XICO 87501 DIV AND NATURAL GAS |
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| OIL CONSERVATION DIVISION |
| AUG 1. 21995 |
| Lergen 124 ma |
| E DISTRICT 1 SUPERVISOR |
| |
| This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee |
| this form must be accompanied by a tabulation of the dev taken on the well in accordance with RULE 111. |
| All sections of this form must be filled out completely for a on new and recompleted wells. |
| Fill out only Sections I. W. IW. and W. for changes of a |
| name or number, or transporter, or other such change of cond |
| Separate Forms C-104 must be filed for each pool in mu leted wells. |
| |
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| | n above is true and complete | | owledge and belief. ea Engineer | DATE 12-2 | 8-82 |
|--|--|---------------------------------|------------------------------------|--|--|
| Complete after | n above is true and complete | to the best of my tho | wledge and belief. | | |
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| by flange. Rep | lace packing in fl | lange and flam | nge. Pour 3 sad | Found leak in 9- cks sand to cap RB | Ρ. |
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| Describe Proposed or Completed (work) SEE RULE 1103. | Operations (Clearly state all | pertinent details, and | give pertinent dates, inc | cluding estimated date of star | ting any propose |
| THER | | □ | | · · | · · · · · · · · · · · · · · · · · · · |
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| NOTICE OF | INTENTION TO: | | SUBSEQ | UENT REPORT OF: | |
| | Appropriate Box To | | of Notice, Report | | |
| ANNI ANNI ANNI ANNI ANNI ANNI ANNI ANNI | | Show whether DF, RT 3457' GL | , GR, etc.) | 12. County Lea | |
| THE East LINC, SCC | TION 28 TOWNS | 21S | 37E | . NMPM. | |
| UNIT LETTERB | 554 FEET FROM THE | North Line | | T FROM | ard |
| P. O. Box 670, Hobbs | <u>, NM 88240</u> | <u>CIL CON</u> | SANTA FE | ON 102 10. Field and Pool, | |
| Gulf Oil Corporation | | | AN - 7 1983 | 9. Well No. | ······································ |
| ame of Operator | OTHER- | | DIPORT | Central Drin 8. Famor Lease Re | kard Unit |
| | ATION FOR PERMIT -" (FORM C | -101) FOR SUCH PROPO | | 7. Unit Agreement N | ame |
| SUND | RY NOTICES AND REI | PORTS ON WELL | 5 | | <u>IIIIIII</u> |
| | _ | | | 5. State Oli 6 Gas L | |
| OPERATOR | | · · | | Sa. Indicate Type of State | Lease Foo X |
| FILE U.S.O.S. LAND OFFICE | | FE, NEW MEX | ICO 87501 | | |
| U.S.O.S. | | FE NEW MEX | ICO 87501 | | |

| E | STATE OF NEW MEXICO | | | • • | • |
|----------|--|---|---------------------------------------|------------------|--|
| • ` | | OIL CONSERVA | TION DIVISION | | · · · · · |
| | DISTRIBUTION | P. O. BO | × 2088 | | Form C-103 |
| | BANTA FE | SANTA FE. NEW | MEXICO 97501 | | Revised 10-1-78 |
| | FILE | | mexico avior | · · · · · · | |
| | U.1.0.1. | | | | Indicate Type of Lease |
| | LAND OFFICE | | | | State For X |
| | OPERATOR | | | 5. S | late Oli & Gas Lease No. |
| | L | | | | |
| С. С. | LOD NOT USE THIS PORM FOR USE "APPL | IDRY NOTICES AND REPORTS ON | WELLS | | |
| 11. | | | | 7, U | nit Agreement Name |
| Į. | OIL X GAB WELL | OTHER- | · · · · · · · · · · · · · · · · · · · | | entral Drinkard Unit |
| 12.1 | Name of Operator | · · · | | 8. F | arm or Lease Name |
| 1 | Gulf Oil Corporatio | n se | | | |
| 13. | Address of Operator | | | 9. W | ell No. |
| - | Box 670, Hobbs, NM | 88240 | | | 102 |
| 14.1 | Location of Well | | | 10. | Field and Pool, or Wildcat |
| | в. | 554 FEET FROM THE North | 2086 | | Drinkard |
| 1 | UNIT LETTER | FEET FROM THE | CINE AND F | EET FROM | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| | — • | 0.0 | 070 | | |
| 1 . | THE EAST LINE, SI | ECTION 28 TOWNSHIP 215 | RANGE J/L | _ имрм. | |
| | in in the second se | | | | mmilitititi |
| N | | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. | County |
| N | | 3457' | GL | | Lea ///////// |
| 16. | Chee | ck Appropriate Box To Indicate N | ature of Notice, Report | or Other D | Jata |
| | | F INTENTION TO: | | QUENT RE | |
| | · | | | | |
| | RFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING |
| . TC | MPORARILY ABANDON | | COMMENCE DRILLING OPHS. | Ē | PLUG AND ABANDOHMENT |
| | LL OR ALTER CASING | ENANGE PLANS | CASING TEST AND CEMENT JOB | E C | , |
| | | | | . | |
| | OTHER Repair Pressu | re 🛛 🕅 | OTHER | | |
| | Describe Description Complete | d Operations (Clearly state all partinent day | len and strin next in the data at | and dia a sector | and data of statics and stated |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 3000', test 500#. Place 10' frac sand on RBP. Circulate casing. Perf at 2850' with (4) $\frac{1}{2}$ " JH 90° phase. Establish circulation. Set cement retainer at 2700', test tubing 3000#. Pump 500 sacks Class "C" with 4% gel, 100 sacks Class "C" neat. Squeeze. Reverse excess cement. Drill out cement and cement retainer. Test casing 500#. Wash sand off RBP and POH. GIH with production equipment.

| | | | | يمامر والمحمرات | | |
|------------|--------------------|--|------------|-----------------|---|-----|
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| | Ņ | <u>av</u> 1 | 57 | <u>) 85</u> | | . 1 |
| المنهج مبع | - Contration of | Violation and Control | | | Z | |
| <u>01</u> | CON | sę _{fi} y, | | n Dus T | | |

| . 18. I hereby certify that the information above is true and compl | lete to the best of my knowledge and belief. | |
|---|--|-------------|
| AIGNED_RPPite | Area Engineer | DATE11-8-82 |
| APPROVED BY | TITLE SUPERVISOR DISTRICT 1 | NOV101382 |
| | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-12 Effective 1-1-65

| | All distance | es must be from the outer boundaries of the Sect | lon. |
|--|--|--|---|
| Operator | | Lease | Well No. |
| Gulf Oil C | | Central Drinkard U | |
| Unit Letter Section | | Hange County | |
| B 2 Actual Fostage Location o | | <u> </u> | ea |
| • | | 2086 | . East |
| The second s | from the North Producing Formation | line and 2086 feet from th | e line Dedicated Acreage: |
| 3684' | Drinkard | Drinkard | 40 |
| | | ubject well by rolored pencil or hach | |
| interest and roy 3. If more than one | alty). | ership is dedicated to the well, have th | ne ownership thereof (both as to working ne interests of all owners been consoli- |
| If answer is "no this form if nece No allowable wil | ;' list the owners and t ssary.) l be assigned to the well | l until all interests have been consolie | been consolidated. (Use reverse side of dated (by communitization, unitization, ests, has been approved by the Commis- |
| | | T. 2086' | CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. R. D. Pitre Position Area Engineer Company Gulf Oil Corporation |
| | | AUGO 8 1980 | Date 8-1-80 |
| | | OIL CONSTRUATION DIVISION AND A FE | 8-1-80 |
| | | OU CONSTRUCTION DIVI | 8-1-80 SION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor |

| · · · · · · · · · · · · · · · · · · · | | |
|--|---|---|
| . OF COPIES RECEIVED | | Form C-103 |
| DISTRIBUTION | | Supersedes Old C-102 and C-103 |
| SANTAFE | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | |
| U.S.G.S. | | Sa. Indicate Type of Lease |
| LAND OFFICE | | State Fee XXX |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | |
| SUNDRY CONOT USE THIS FORM FOR PROPOS USE "APPLICATION | NOTICES AND REPORTS ON WELLS SALS TO DEILL OR TO DEFPER OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT | |
| 1. | | 7. Unit Agreement Name |
| WELL WELL | OTHER- | Central Drinkard Unit |
| 2. Name of Operator | | 8. Farm of Lease Name |
| Gulf Oil Corporation | | |
| 3. Address of Operator | | 9. Well No. |
| Box 670, HOBBS, New Mer | xico 88240 | 102 |
| Box 670, HOBBS, New Mez 4. Locution of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER B , 554 | FEET FROM THE North LINE AND 2086 FEET FROM | Drinkard |
| | | VIIIIIIIIIIIIIIIIIIIII |
| THE East LINE, SECTION | 28 TOWNSHIP 21S RANGE 37-E NMPM. | (///////////////////////////////////// |
| and a state of the | | |
| ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3457'GL | Lea |
| ^{16.} Check Ap | propriate Box To Indicate Nature of Notice, Report or Oth | per Data |
| NOTICE OF INT | · · · · · · · · · · · · · · · · · · · | REPORT OF: |
| | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JOB | |
| | | e Skelly zone in Eunice |
| OTHER | King No. 11 and complete | ed in Drinkard zone as |
| - | Central Drinkard Unit No | . 102 |
| 17. Describe Proposed or Completed Opera work) SEE RULE 1103. | itions (Clearly state all pertinent details, and give pertinent dates, including | estimated date of starting any proposed |

6650' TD.

Pulled producing equipment. Squeezed Penrose Skelly perforations 3684' to 3743' with 235 sacks of Class C Dement. WOC over 24 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to total depth at 6650'. Ran 2-3/8" tubing and set at 6579'. Treated Drinkard Open Hole interval 6540' to 6650' with 1000 gallons of 15% NE acid. Swabbed and cleaned up. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Û.

| SIGNED Berlin | TITLE Area Engineer | DATE January 22, 1976 |
|--------------------------|-----------------------|-----------------------|
| APPROVED BY Jerry Lepton | SUPERVISOR DISTRICT I | JAN 26 MAIN |

| MO. OF COPIES RECEIVED | | | Form C-104 |
|---|--|---|---|
| FILE | | FOR ALLOWABLE AND | Supersed## Old C-104 and C-11 Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS |
| TRANSPORTER OIL GAS | | | |
| OPERATOR PRORATION OFFICE Operator | 1 | | |
| Gulf Oil Corporation | La construction de la construction La construction de la construction d | | |
| Box 670, Hobbs, New Reason(s) for filing (Check proper bo | Mexico 88240 | | |
| New Well Recompletion Change in Ownership | Change in Transporter of: Oil Dry Go Casinghead Gas Conder | Skelly. Abando | e King No. 11, Penrose oned Penrose Skelly and rinkard as Central Drinkar |
| If change of ownership give name and address of previous owner | | | |
| DESCRIPTION OF WELL AND | | | |
| Central Drinkard Uni | Well No. Pool Name, Including F Lt 102 Drinkard | ormation Kind of Lea State, Feder | Lodae 1101 |
| Location D E | | 2006 | |
| Unit Letter <u>B</u> ; <u>5</u> | 54 Feet From The <u>North</u> Lin | | n The <u>East</u> |
| Line of Section 28 T | ownship 21-S Range | 37-е , ммрм, | Lea County |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | | oved copy of this form is to be sent) |
| Shell Pipe Line Corr | poration | Box 1910, Midland, Te | exas 79701 |
| Name of Authorized Transporter of C | asinghead Gas 🕎 or Dry Gas 🗌 | Address (Give address to which appr | oved copy of this form is to be sent) |
| Warren Petroleum Con If well produces oil or liquids, | Unit Sec. Twp. Rge. | Box 1589, Tulsa, Okla Is gas actually connected? | noma /4100 Then |
| give location of tanks. | К 28 21-5 37-Е | Yes | January 18, 1976 |
| If this production is commingled w COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | |
| Designate Type of Complet | ion – (X) Oil Well Gas Well | New Well Workover Deepen XX | Plug Back Same Res'v. Diff. Res'v |
| Date Southing Recompleted | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 1-7-76 | 1-7-76 | 6650' | |
| Elevations (DF, RKB, RT, GR, etc.) 3457' GL | Name of Producing Formation Drinkard | Top Oil/Gas Pay 6540 | Tubing Depth 6579' |
| Perforations | and the second second second | | Depth Casing Shoe |
| 6540' to 6650' - Ope | | D CEMENTING RECORD | 6540' |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17-1/2" | 13-3/8" | 291' | 300 sacks (Circulated) |
| <u>12-1/4"</u> 8-3/4" | 9-5/8" | <u>2800'</u> 6540' | 1300 sacks (TOC at 550 |
| 0-3/4 | 2-3/8" | 6579' | 700 sacks (TOC at 290) |
| TEST DATA AND REQUEST I | FOR ALLOWABLE (Test must be a able for this de | epth or be for full 24 hours) | il and must be equal to or exceed top allou |
| Date First New Oil Run To Tanks 1-7-76 | Date of Test 1-22-76 | Producing Method (Flow, pump, gas Pump | 1371, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hours Actual Prod. During Test | O(1-Bbls. | Water - Bbls. | <u>2''</u> Gas•MCF |
| 32 barrels | 14 | 8 | |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-12) | Casing Pressure (Shut-in) | Choke Size |
| Commission have been complied | NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | APPROVED JAN | 26 1976 . 19 |
| ^ | · · · · · · | | R DISTRICT I |
| O. J. Berl | M | If this is a request for allo | compliance with RULE 1104. |
| | nature) | well, this is a request for and tests taken on the well in acc | panied by a tabulation of the deviation |
| Area Engineer | 'itle) | All sections of this form m | nust be filled out completely for allow |
| Lanuary 22 1 | 976 | able on new and recompleted v Fill out only Sections I, | II. III. and VI for changes of owner, |
| | Date) | well name or number, or transpo | rter, or other such change of condition. |

| · · · · · · · · · · · · · · · · · · · | _ | | | • |
|---------------------------------------|--|--|--|---------------------|
| NO. OF COPICS RECEIVED | | | Form C-103 | • |
| DISTRIBUTION | | | Supersedes Oli | |
| SANTA FE | NEW MEXICO OIL CONS | ERVATION COMMISSION | C-102 and C-10 Effective 1-1-6 | |
| FILE | | | •••• | • |
| U.S.G.S. | - | | 5a. Indicate Type | of Lease |
| LAND OFFICE | | | State | Fce. XX |
| OPERATOR | | | 5. State Oil & Gas | |
| | 1 | | | |
| (DO NOT USE THIS FORM FOR PH | RY NOTICES AND REPORTS ON OPOSALS TO BHILL ON TO DEEPEN ON PLUG B. TION FOR PERMIT | ACK TO A DIFFERENT RESERVOIR. | | <u>IIIIIIII</u> |
| 1. | | | 7. Unit Agreement | Nume |
| OIL GAS WELL | OTHER- | | Central Dr | inkard Unit |
| 2. Name of Operator | · · · · · · · · · · · · · · · · · · · | | 8. Farm or Lease | Name |
| Gulf Oil Corporation | | | Eunice Kin | ~ |
| 3. Address of Operator | | · · · · · · · · · · · · · · · · · · · | 0 Wall No | U No. 102 |
| Box 670, Hobbs, New Me | exico 88240 | | 1 11 | U NO. 102 |
| 4. Location of Well | | | 10. Field and Pool | I, or Wildcat |
| UNIT LETTER B | 554 FEET FROM THE North | 2086 | Penrose Sk | ellv |
| | · · · | LE LINE AND FEGT FROM | MININY, | TITTTTTTT |
| West | 10N 28 TOWNSHIP 21-S | RANGE 37-E | | HHHHHH |
| 186 6186, SECT | | NMPM. | XIIIIIIIII | HHHHH |
| | 15. Elevation (Show whether . | DF, RT, GR, etc.) | 12. County | THINK W |
| inni in the second second | | 3457' GL | Lea | AIIIIIIII |
| 16. Check | Appropriate Box To Indicate N | ature of Notice Report or Ot | ······································ | |
| | NTENTION TO: | | T REPORT OF: | |
| Notice of 1 | ATENTION TO: | JUBSEQUEN | I REPORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | A17501 | GCASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | | D ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | FLUG AN | D ABANJONMENT |
| | | OTHER | · . | [] |
| OTHER Abandon Penrose | Skelly, clean out | · · · · | · · · · | Lł |
| and complete in Drinka | | | • | |
| | operations (Clearly state all pertinent deta | ils, and give pertinent dates, including | estimated date of st | arting any proposed |
| 3892' PB, 6650' TD. | | | | |

Pull producing equipment. Squeeze Penrose Skelly perforations 3684' to 3743' with approximately 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to total depth at 6650'. Run 2-3/8" tubing and set at approximately 6620'. Treat 6-1/4" Drinkard open hole interval 6540' to 6650' with 1,000 gallons of 15% NE HCL acid. Swab and clean up. Run rods and pump and place well on production as Central Drinkard Unit No. 102.

| 18. I hereby certify that the informat | | best of my knowledge and belief. |
|--|---|----------------------------------|
| | Δ | |

| SIGNED J. F. Berlin | TITLE Area Engineer | DATE December 16, 1975 |
|-------------------------------|---------------------|------------------------|
| APPROVED BY APPROVAL, IF ANY: | TITLE | DEC 18 |

| . • | | | • |
|-------------------------------|---|---------------------------------------|-------------------------------------|
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| DISTRIBUTION | | | Supersedes Old |
| SANTA FE | NEW MEXICO OIL CON | SERVATION COMMISSION | C-102 and C-103 Effective 1-1-65 |
| FILE | | | |
| U,S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | State Fee X |
| OPERATOR | | | 5, State Oil & Gas Lease No. |
| DO NOT USE THIS FORM FOR PULC | DRY NOTICES AND REPORTS OF A DAILL OF TO DEEPEN OR PLUG TOPOGALS TO DAILL OF TO DEEPEN OR PLUG ATION FOR PERMIT - " (FORM C-101) FOR SI | | |
| I. OIL GAS WELL WELL | OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | · · · · · · · · · · · · · · · · · · · | 8. Farm or Lease Name |
| Gulf Oil Corporation | L | | Eunice King |
| 3. Address of Operator | ······································ | <u> </u> | 9. Well No. |
| Box 670, Hobbs, New | Mexico 88240 | | 1 11 |
| 4. Location of Well | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | 10. Field and Pool, or Wildcat |
| UNIT LETTERB | 554 FEET FROM THE North | LINE AND FEET FROM | Penrose Skelly |
| | | | |
| THE East LINE, SEC | TION 28 TOWNSHIP 21- | -S RANGE 37-E NMPM. | |
| | 15. Elevation (Show whethe | er DF, RT, GR, etc.) | 12. County |
| | | 3457' GL | Lea |
| 16. Check | Appropriate Box To Indicate | Nature of Notice, Report or Oth | ner Data |
| | INTENTION TO: | | REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OF ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| | | OTHER | |
| OTHER | | | |
| · | | Checked well for casing | g leak |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3892' PB.

Pulled producing equipment. Ran HOWCO retrievable BP and RTTS packer on 2-3/8" tubing. Set BP at 3476' and tested with 1000#, OK. Loaded 7" casing with 8.6# brine. Pressured casing with 500#. Pressure increased from 190# to 230# on 9-5/8" casing. Set packer at 3000' and tested below packer with 1000#, 6K. Set packer at 100' intervals up hole. No leak detected Set packer at 1600' and 1100' and tested below packer with 1000#, 6K. Pulled packer and tubing. Ran HOWCO R-4 packer on 2-3/8" tubing. Tested casing at 280', 555', 731', 908', 1094' and 1115' with 1000#, 6K. Released packer and pressured 7" casing to 1000# and 9-5/8" casing pressure increased from 0# to 55#. Increased 7" casing pressure to 1500# and 9-5/8" casing flowed approximately 1 cup of fluid and stopped. Decreased 7" casing pressure to 500#. Released pressure on 9-5/8" casing. Closed well in for 15 hours. 7" casing pressure 100# and 9-5/8" casing pressure 100# after being closed in for 15 hours. Pulled packer and BP. Ran 2-3/8" tubing, rods and pump. Returned well to production. Will continue to monitor well.

| 18. I hereby certify that the information above is true and complete | e to the best of my knowledge and belief. | | |
|--|---|--------------|----------|
| signedGarbrah | TITLE Area Engineer | DATE January | 31, 1975 |
| APPROVED BY | UPERVISOR DISTRICT | DATE FEB | 4 1975 |

| SANTA FE | | | | * | | | | ÷ | | | | |
|--|------------------------------------|----------|-----------------------------------|---------------------------------------|--|--|---|--|--------------------------------------|---------------------------------------|--|-------------|
| FILE U.S.G.S. LAND OFFICE | | | | NEW ME | XICO | OIL CO | ONSER | VATION | COMMISS HOBBS | | FORM C | -1(5) |
| TRANSPORTER | OIL GAS | | | | | | | ORTS O | N WELL | S | | |
| PRORATION OFFI | CE | | (Su | bmit to app | ropriate | Distric | t Office | as per Con | FEB 7 mission R | ule TTC | PH '64 | |
| Name of Compa Gulf Oi | any 1 Corpor | ation | | · · · · · · · · · · · · · · · · · · · | ۰ <i>۷</i> ., | Addres Box | | Hobbs, | New Mexi | c 0 | | |
| Lease Euni ce | King | | | Well No. | Uni | it Letter B | Section 28 | Township 21- | 3 | Rai | nge 37-E | |
| Date Work Per | | , | Pool | | | <u>u</u> | | County | | | 21-11 | |
| · · · · · · · · · · · · · · · · · · · | | | | nrose Ske | | | | | 9 | | | |
| Begianing | g Drilling Op | eration | | S IS A REPO | | | | Te block) | Explain): | | | |
| Plugging | | ,cration | | Remedial W | | Sment Job | | | | | | |
| Detailed accou | | | ture and quant | | | l and real | Ito obto | <u>illed</u> C | ellar | | | |
| Order r | equiring | insp | ection. | | - | . – | | • • • | | | | |
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| | | | | | | | | | | | 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18 | |
| | | | | · · · | | | | | | 1 | IR 20 m. | · |
| Witnessed by | | <u>.</u> | | Positi | 011 | ····· | | Company | | · · · · · · · · · · · · · · · · · · · | IR 20 MAIN OFFICE OC | |
| Witnessed by | | <u>.</u> | FILL IN 1 | BELOW FO | RREME | | ORK RE | | NLY | 8E * 1 | 1984 MAR 20 DEFICE OCC | |
| Witnessed by D F Elev. | | TD | FILL IN I | BELOW FO | RREME | EDIAL W - WELL D | ORK RE | | · · · · · | | R AN OFFICE OCC | |
| | er | T D | FILL IN 1 | BELOW FO | R REME | WELL D | ORK RE | PORTS Of | Interval | | Completion Date | |
| D F Elev. | | T D | | BELOW FO | R REME | WELL D | ORK RE | PORTS Of | Interval | 5 | Completion Date | |
| D F Elev. Tubing Diamet Perforated Inte | rval(s) | T D | | BELOW FO | R REME | Oil Strin | ORK RE | PORTS Of Producing | Interval | 5 | Completion Date | <u> </u> |
| D F Elev. Tubing Diamet Perforated Inte | rval(s) | TD | | BELOW FO | R REME | Oil Strin | ORK RE DATA ng Diamer | PORTS Of Producing | Interval | 5 | Completion Date | <u> </u> |
| D F Elev. Tubing Diamet | rval(s) | | | BELOW FO | R REME | Oil Strin | ng Diame Nama Diame Nama Forma | PORTS Of Producing | Interval | tring De | Completion Date | tent |
| D F Elev. Tubing Diamet Perforated Inte Open Hole Inte | rval(s) rval Date of | | Tubing Depth Oil Produc | BELOW FO | R REME RIGINAL BTD ULTS C as Produ | Oil Strin | ng Diame Nama Diame Nama Forma | Producing Producing ter tion(s) | Interval Oil S | tring De | Completion Date Ppth Gas Well Pot | tent |
| D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before | rval(s) rval Date of | | Tubing Depth Oil Produc | BELOW FO | R REME RIGINAL BTD ULTS C as Produ | Oil Strin | ork Re oata ng Diamed ng Forma COVER Water P B | PORTS Of Producing ter tion(s) roduction PD | Interval Oil S GO Cubic fe | PR et/Bbl | Completion Date opth Gas Well Pot MCFPD | |
| D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After | rval(s) rval Date of Test | | Tubing Depth Oil Produc | BELOW FO | R REME RIGINAL BTD ULTS C as Produ | Oil Strin | ORK RE PATA ng Diamer ng Forma OVER Water P B | PORTS Of Producing ter tion(s) roduction PD | Interval Oil S GO Cubic fee | PR et/Bbl | Completion Date Ppth Gas Well Pot | |
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| D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover | rval(s) rval Date of Test | | Tubing Depth Oil Produc BPD | BELOW FO | R REME RIGINAL BTD ULTS C as Produ | Oil Strin Oil Strin Producin DF WORK action D I here to the Name Positio | ORK RE PATA ng Diamen ng Forma OVER Water P B boy certifi best of p | PORTS Of Producing ter tion(s) roduction PD | Interval Oil S GO Cubic fer | PR et/Bbl | Completion Date opth Gas Well Pot MCFPD | |

| | NEW MEXICO (| DIL CONSERVAT TA FE, NEW M | ION COMMISSION EXICO | Form C-110 Revised 7/1/55 |
|------------------|-------------------------|-------------------------------|--|------------------------------|
| \File | the original and 4 c | copies with the a | ppropriate district HOBRG () | office) FFICE OCC |
| | CERTIFICATE OF | COMPLIANCE | AND AUTHORIZAT | ION |
| | TO TRANSP | ORT OIL AND N | ATURA LO CAST | PH 3 35 |
| Company or Op | perator <u>Gulf Oil</u> | Corporation | Lease | Eunice King |
| Well No. 11 | Unit Letter | 8 <u>\$ 28 T 215</u> | R <u>37E</u> Pool Penr | ose Skelly |
| County Lea | K | ind of Lease (Sta | te, Fed. or Patente | d) Patented |
| | s oil or condensat | e, give location (| of tanks: Unit F S | 28 T 215 R 37E |
| | • | | hell Pipeline Corp. | |
| Address | | Box 1598, Hobb | s, N. M. of this form is to | · |
| (G | ive address to whit | ch approved copy | of this form is to | be sent) |
| Authorized Tra | insporter of Gas | Warren Fetrolew | n Corp. | |
| | Box 1197 | | | nected 10-25-60 |
| (G | ive address to which | ch approved copy | of this form is to | be sent) |
| If Gas is not be | eing sold, give rea | sons and also ex | plain its present di | sposition: |
| <u></u> | | | | |
| C ** | | | | |
| Same | <u> </u> | | | |
| | | | | |
| Reasons for Fi | ling:(Please check | proper box) | New Well | () |
| Change in Tran | nsporter of (Check | One): Oil () D | ry Gas () C'head | () Condensate () |
| 5 | | | | |
| Change in Own | ership | () Ot | her | (X) nation below) |
| Remarks: 🛞 | | • | Give explained of the second s | nation below) |
| • | · · · · | | | |
| Wel: | l was formerly in I | Drinkard Pool. J | Recompleted in Penr | ose Skelly Pool. |

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

| Executed this the 26th day of October 19 | 60 |
|--|-------------------------------|
| | By the Kussell |
| Approved0CT 2.7 1960 19 | Title Area Production Manager |
| OIL CONSERVATION COMMISSION | Company_Gulf Oil Corporation |
| By Minter Mall | Address Box 2167 : |
| TitleEngineer District # | Hobbs, New Mexico |

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|--|---|---|--|---|-------------------|------------------|---------------------------------|--|-----------------------------------|---------------|--|
| | | A REAL PROVIDENCE OF THE PARTY | NEW MEXI MISCEL | | | | | | N MOBBS OF | | FORM C-103 (Rev 3-55) 0000 |
| | | (Sı | ubmit to approp | riate D | listrict Of | fice as | per Com | nission Ru | 1• 1106) 50.00T 25 | DM | ے ہے۔ ا |
| Name of Con | | | | | | Addre | | | ······ | | |
| Lease | | | Corporation | Well No | o. Unit | | | Township | s, New Mex | Range | <u></u> |
| | Bunice Kin | | | 11 | | B | 28 | 21 | -S | | 37-E |
| Date Work Po Oct. 10- | erformed -24, 1960 | [] | Pool Penrose | e Ske | 11v | | 1.1 | County L | ea | | |
| | | | | | PORT OF: | (Cbeck | appropria | te block) | | | |
| Beginni | ing Drilling Op | erations | | sing To | est and Ce | ment Job | > [| Other (E | xplain): | | |
| 🔲 Pluggin | ng | | | medial | Work | • | PB & | Recomple | te | | |
| Detailed acc | ount of work d | one, nat | ure and quantity | of mate | cials used | , and res | ults obtai | ned. | | • | |
| | Fulled ro Set Seker | ds, pu CI bi | recompleted ump & tbg. ridge plug @ for 30 min. | 652 | O'. Dum | | x | . • • | | ress | tested |
| 3. | | log. | Set Baker (| | | 1g @ 3 | 9001. | Dumped | 2 sacks cm | t on | top of plug. |
| 4. 5. 6. | Reversed Spotted 5 20,000 ga 3700#. AI | out sa 60 ga] Es ref 12.8.8 | fined oil, 1 | id o⊓ L/40# | ver abo Adomit | ve per e M-II | rfs. S & 3# | queezed | acid into | form. | . Treated with |
| Witnessed by | 7 | | | Pos | ition | | | Company | | | |
| | G. W. Osb | orn | | and the second secon | roducti | | | | il Corpora | tion | i da de la composición |
| ······································ | | | FILL IN BE | | OR REME | | | PORTS OI | VLY | | |
| D F Elev. | GL | TD | 650' | | BTD | | | Producing | Interval -66451 | npletion Date | |
| Tubing Diam | eter | | Tubing Depth | | | Oil Stri | ng Diame | and the second | Oil Strin | | |
| 2- Perforated In | -3/8" OD aterval(s) | I | 66341 | | | | <u>7"</u> | | 6 | 5401 | |
| Open Hole In | iterval 6 | 540 -6 6 | 501 | <u>.</u> | | Produc | ing Forma | | vian | | |
| ······································ | ······································ | | | RE | SULTS O | FWOR | KOVER | | I | | |
| Test | Date of Test | | Oil Production B P D | n | Gas Produ MCFP | | | roduction PD | GOR Cubic feet/F | зы | Gas Well Potential MCFPD |
| Before Workover | Drinkard 9-27-60 | | 3 | | | ; | |) | | · . · . | |
| After Workover | Penrose 10-24-6 | | 184 | | 101 | | | 5 | 549 | | |
| | OTL CON | SERVAT | ION COMMISSIO | N | | | | y that the in my knowled | | a above | e is true and complet |
| Approved | Mon | | II | | | Name | | Xh | Russ | ul | |
| Tit | | ingina | er District | | | Posit | Ar | ea Produ | ction Mana | ger | |
| Date | 007 27 1960 | | | | | | Company Gulf Oil Corporation | | | | |

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| Sect | tion A. | Alternation Alternation Alternation Alternation | | | <u>Well</u> | <u>Loca</u> | <u>tion an</u> | d Acı | reage I | | Dat | e <u> 10 </u> | |) | | |
|------|---|--|-----------|-------|---------------------------------------|-------------|--|------------------|---------|----------|--------------------------------------|--|---|---|---|--|
| | rator | | | | | | | | | | | | | _ | | |
| Loca | 1 No. <u>1</u> ated <u>5</u> | <u> </u> | Fe | et F | rom | Nort | th Lin | ie, | 2086 | Townsh | Feet F | rom | Eas | st 📃 | 37 - E | NM |
| Cour | nty e of Pro | Lea | | (| G. L. | Elev | ation | 3 | 6841 | Dedica | ated A Pen i | creage cose S | cellv | | 40 | Acr |
| .1. | Is the | Operat | tor th | ne on | ly ov | vner* | in the | dedi | cated a | | | | | plat | below | ? |
| | Yes <u>X</u> If the | answei | r to c | uest | ion c | one is | "no," | have | the in | nterest | s of a | ll the | owne | rs be | en | |
| | consoli "yes," | | | | | | agreeme | nt of | r othei | rwise? | Yes | No | • | If | answe | r is |
| 3. | If the | answei | r to c | luest | ionit | two is | "no," | list | all th | ne owne: | rs and | their | resp | ectiv | ve int | erest |
| | below: | | | | | | | | | | | | | | • | |
| | | <u> </u> | Dwner | | | | | | | Land De | escrip | tion | | | | |
| | | 77 A. | - <u></u> | | | | <u></u> | · | | | | | | | | <u>.</u> |
| | Sure Start | 142'42' | | | | | | . <u> </u> | · | | | | | | | |
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| Sect | ion.B | and the second s | | | | | · <u>···········</u> · | | | | | | <u></u> | | | |
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| | -5. <i></i> - | | | | | | | | 20861 | | → a t | his is nforma bove i o the nd bel | tion s tru best | in Sè e anò | ection d comp | A lete |
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| | - <u>,</u> | | | | | | | - - - - | <u></u> | | w p f s m s t b | his is ell lo lat ir rom fi urveys y supe ame is he bes elief. ate Su | catio Sect eld n made rvisi true t of | n sho ion E otes by m on ar and my kr | wn on was of ac ie or ia tha corre | the plotti tual under t the st to |
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| NUMBER, OF COP | STRIBUTIC | | NEW MEXICO OIL CONSERVATIO | N COMMISSION | (T erm C ee) d |
|-------------------------|------------|-------|----------------------------|--------------|---------------------------------------|
| SANTA FE | | | Santa Fe, New Mexic | | (Form C-104) Revised 7/1/57 |
| U.S.G.S. LAND OFFICE | | ļ | *REQUEST FOR (OIL) - (GAS | ALLOWAPLE | |
| TRANSPORTER | OIL GAS | | | · | |
| PRORATION OFFI | CE | | | ND295 OFF | Recompletion |

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 wassigned. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | · · · · · | | Hobbs, New Mexico October 25, 1960 (Place) (Date) |
|--------------|-------------|--|---|
| VE ARE H | EREBY R | EQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| Gulf Oi | 1 Corpo | ration | Eunice King , Well No. 11 , in NW 1/4 NE 1/4 |
| (Con | pany or Op | erator) | (Lease) |
| Unit Lott | \$ r | | T. 21-S, R 37-E, NMPM., Penrose Skelly Pox |
| | L | ea | Date recompleted 10-21-60 |
| Please | indicate | location: | Elevation <u>3457'GL</u> Total Depth <u>6650'</u> PBTD <u>3892'</u> Top Oil/Mars Pay <u>3684</u> ' Name of Prod. Form. <u>Grayburg</u> |
| D | | A | PRODUCING INTERVAL - |
| | eberoit f | | Perforations 3684', 3690', 3707', 3725' & 3743'. Depth Depth Depth |
| E 001 | G and a | H | Open Hole Depth Casing Shoe Depth Tubing 36931 |
| | | | OIL WELL TEST - |
| | (J | | Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size |
| 40477 | | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke |
| M | 60 001 | | load oil used): 184 bbls.oil, 5 bbls water in 211 hrs, - min. Size 20 |
| 554' FNI | | | GAS WELL TEST - |
| 224. LNT | 1 & 2000 | · FEd. | NCF/Day; Hours flowedChoke Size |
| Lubing ,Casi | ng and Cem | enting Recon | Method of Testing (pitot, back pressure, etc.): |
| Size | Feet | Sax | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| 13-3/8" | 291' | 300 | Choke SizeMethod of Testing: |
| 9-5/8" | 2800' | 1300 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 1 2/ 2 | | | sand): 20,000 gals ref oil, 1/40# Adomite MaTT & 3# SPG. |
| 7 " | 6540' | 700 | Casing Tubing700- Date first new Press. Press. Press. oil run to tanks October 13, 1960 |
| Í | | | Oil TransporterShell Pipeline Corp. |
| | | \ | Gas Transporter Warren Petroleum Corp. |
| lemarks: | Ó | 1.20.11 | The lack allow. |
| | ····· | •••••• | |
| I hereby | certify th | at the info | ormation given above is true and complete to the best of my knowledge. |
| pproved | | 007-27 | 1960 (Company or Operator) |
| h | 2000 | | |
| | CONSE | CVATION | I COMMISSION By: Xhi Aussell (Signature) |
| HA. | Ala | 1./1 | Title Area Production Manager |
| " Contra | ~ | sain francisco de la composición de la composi Composición de la composición de la comp | Send Communications regarding well to: |
| Title | ····· | / | District Name Gulf Oil Corporation |
| | | Snaineer | |
| | | | Box 2167, Hobbs, N. M. |



GO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

MISCELLANEOUS NULICES 1960 OCT Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A Bopy Bill be 1 returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indiants Mature of Methos by Chapleton Balance

| | Indicate Nature of Notice by Ch | | | |
|--|--|---|--|----------|
| Notice of Intention to Change Plans | Notice of Intention to Temporarily Abandon Well | | Notice of Intention to Drill Deeper | |
| NOTICE OF INTENTION TO PLUG WELL | Notice of Intention to Plue Back & Recomplete | x | Notice of Intention to Set Liner | |
| Notice of Intention to Squeeze | Notice of Intention to Acidize | | Notice of Intention to Shoot (Nitro) | |
| Notice of Intention To Gun Perforate | Notice of Intention (Other) | | Notice of Intention (Other) | |
| OIL CON SERVATION COMMISSI (Santa Fe, New Mexico | DN Hobbs, New Mer | cico | October 3, 196 | 50 |
| Gentlemen : | | | • | |
| - | to do certain work as described below at | | | |
| Gulf Oil Corporation | n Eunice King | | Well No | B |
| NW 14 NE 14 of Sec. | 28 , T. 21-S , R. 37-E | ,NMPM. | Drinkard | Pe |
| (40-acre Bubdivision) Lea | County | | | |
| TD 6650'. 7" OD csg a It is proposed to aban 1. Pull rods, pump 2. Set CI BP on ed top of BP. Pro 3. Run 2-3/8" OD from log. 4. Run 2-7/8" OD | LOW INSTRUCTIONS IN THE RULI at 6540'. Top cement behind ndon Drinkard Pay and recomp o & tubing. Run GR-N log. lectric line at approximate: essure test csg with looo pa tbg with Howco's Hydrajet to tbg with Baker full bore pko re treat with 20,000 gals. | d 7" cs olete i Ly 6500 si. pols. | ag at 2900' per TS. n Penrose Skelly Pay). Dump 2 sacks ceme Perf Penrose Skelly a | ent on A |
| Approved Except as follows: | 1960 | Gulf Area Send | Company of Operator | |
| OIL CONSERVATION COMMISSIO | hill I | <u>(</u> ጌነገ f | Oil Corporation | |
| Dy | Name | | OTT OOLDOLG (TOU | |

| Gulf Oil Corporation | Eunice King | Well No. 11 | in B |
|------------------------|--|---------------------------------------|--------|
| (Company or Operator) | Leese | · · · · · · · · · · · · · · · · · · · | (Unit) |
| NW 14 NE 14 of Sec. 28 | T 21-S R 37-E NMP | M Drinkard | Pool |
| (40-acre Subdivision) | ······································ | Mary | |

Signici. I

Ву.....

Title ...

Gulf Oil Corporation Name.. <u>Box 2167,</u> Hobbs, N. M. Address



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE OCC

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin advisable obtained obtained. See 3dditional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| NOTICE OF INTENTIO TO CHANGE PLANS | N | Notice of Intention to Temporarily Abandon Well | | Notice of Intention to Drill Deeper | : |
|---|---|---|---|---|----------|
| Notice of Intentio to Plug Well | N | Notice of Intention to Plug Back | × | Notice of Intention to Set Liner | |
| Notice of Intentio to Squeeze | N | Notice of Intention to Acidize | | Notice of Intention to Shoot (Nitro) | |
| Notice of Intentio to Gun Perforate | N | Notice of Intention (Other) Fracture Treat | X | Notice of Intention (Other) Abrasijet | x |
| OIL CONSERVAT SANTA FE, NEW I | ION COMMISSION MEXICO | Hobbs, New Mexi | CO | January 6, 196 | 0 |
| Gentlemen: | | | | (2000) | |
| Following is a l | Notice of Intention to | do certain work as described below at | | | |
| Gulf Oil C | orporation (Company or Operat | Eunice King | | Well No | B |
| NW 1/ NE (40-acre Subdivi | | ter) T. 21-S , R37-E | NMPM | Drinkard | Pool |
| 1. Run 2. Run hon at 3. Pur tun 4. Fra | (FOLLO t to increase ; n GR-N log. n Dowell's Abra rizental plane 6540', open ha np down tbg for rning tubing ca acture treat w | LL DETAILS OF PROPOSED I W INSTRUCTIONS IN THE RULH production the following asijet perforating tool w) on 2-7/8" tubing. Set ole formation to 6650', T r minimum of one hour wit onstantly while pumping t ith 20,000 gals refined o Run rods & pump if necess | 2S AND F is prop ith for tool at D). h lease o creat il, 1/2 | REGULATIONS) posed: ir 5/16" orifices (on a t approx 6603' (7" csg e oil containing 1# SP te notch in formation. | set G |
| Approved Except as follows: Approved OIL CONSERVAT | JAN 1.1 1960 | | Are | Lf Oil Corporation Compary or Operator Muture Pa Production Supt. Communications regarding well to | |
| By | | Name | Gul | f Oil Corporation | |
| TitleE | ingineer District | Addres | Box | 2167. Hobbs. New Mer | cico |

| | | | | 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - | | |
|--|---|---|--|---|--|--------------------------------|
| • | NEW MEXICO C | DIL CONSER TA FE, NE | | MMISSION | I Forn Revised | n C - 110 7/1/55 |
| "(fille the | original and 4 c | copies with t | he appropria | de distric | t office) | |
| 1958 JAN CI | 'ごこ () CC ERTIFICATE OF 洲 ,TO TRANSPO | | | | TION | <i>.</i> |
| and a second | 1:20 | | | | * 54 | 1 |
| Company or Open | ratorGulf Of | 1. Corporatio | | Lease | Eunice K | ing |
| Well No. 💴 | Unit Letter | <u>B</u> <u>5</u> <u>28</u> <u>T</u> | 21_R_37 | Pool Dri | nkerd | |
| County | Ki | nd of Lease | (State, Fed. | . or Paten | ted) Patent | ed |
| If well produces | oil or condensate | e, give locat | ion of tanks | Unit E | S 28 T 2 | 1 R 37 |
| Authorized Trans | sporter of Oil or | Condensate | - Shell Pip | e Line Cor | oration | |
| Address | Den 1 500 | he Non March | | | | |
| (Give | Box 1598 - Hoo e address to whic | ch approved | copy of this | | | |
| Authorized Trans | sporter of Gas | | Petroleca C | | and the second s | · |
| Address | e address to whic | | | - · | | <u> </u> |
| lf Gas is not bein | | | | <u> </u> | | |
| | | proper box) | New We | | | () |
| Reasons for Filir | ng:(Please check | | | | d () Conde | () ensate (|
| Reasons for Filir Change in Transp | ng:(Please check porter of (Check (| | | | l () Conde | () ensate (|
| Reasons for Filin Change in Transp Change in Owner | ng:(Please check porter of (Check (| |) Dry Gas Other | () C'head | l () Conde anation bel | () |
| Reasons for Filin Change in Transp Change in Owner Remarks: | ng:(Please check porter of (Check (| |) Dry Gas Other | () C'head | | () |
| Reasons for Filir Change in Transp Change in Owner Remarks: Change in tra | ng:(Please check porter of (Check (ship nsporter from Gul | One): Oil (|) Dry Gas Other | () C'head (Give expl | anation bel | () ow) * |
| Reasons for Filin Change in Transp Change in Owner Remarks: | ng:(Please check porter of (Check (ship nsporter from Gul | One): Oil (|) Dry Gas Other | () C'head (Give expl ren Petrol | anation bel | () ow) * |
| Reasons for Filin Change in Transp Change in Owner Remarks: Change in tra effective 1-1 | ng:(Please check porter of (Check (ship | One): Oil (() lf 0.11 Corpor |) Dry Gas Other ation to Var | () C'head (Give expl rren Petrol | anation bel eum Corpora | () ow) * |
| Reasons for Filir Change in Transp Change in Owner Remarks: Change in tra effective 1-1 The undersigned | ng:(Please check porter of (Check (ship | One): Oil (() lf 011 Corpor |) Dry Gas Other ation to Var | () C'head (Give expl rren Petrol | anation bel eum Corpora | () ow) * |
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| Reasons for Filin Change in Transp Change in Owner Remarks: Change in tra | ng:(Please check porter of (Check (ship | One): Oil (() lf 0.1 Corpor |) Dry Gas Other ation to Var Regulations | () C'head (Give expl rren Petrol | anation bel eum Corpora | () ow) * |
| Reasons for Filin Change in Transp Change in Owner Remarks: Change in tra effective 1-1 The undersigned mission have bee Executed this the | ng:(Please check porter of (Check (ship | One): Oil (() lf 011 Corpor e Rules and 1 |) Dry Gas Other Pation to War Regulations | () C'head (Give expl rren Petrol | anation bel eum Corpora | () ow) * |
| Reasons for Filin Change in Transp Change in Owner Remarks: Change in tra effective 1-1 The undersigned mission have bee | ng:(Please check porter of (Check (ship | One): Oil (() lf 0.1 Corpor |) Dry Gas Other Pation to War Regulations | () C'head (Give expl rren Petrol | anation bel eum Corpora | () ow) * on Com |
| Reasons for Filin Change in Transp Change in Owner Remarks: Change in tra effective 1-1 The undersigned mission have bee Executed this the Approved | ng:(Please check porter of (Check (ship | One): Oil (() lf 0.1 Corpor e Rules and I numery 19 |) Dry Gas Other Pation to War Regulations | () C'head (Give expl ren Petrol of the Oil 67 | anation bel cum Corpora Conservati | () ow) * ntion on Com |

| | A DAMA MANAGEMENT | Street and the second second second | A State of the sta | Surger and Strategy and Strateg | | |
|---|-------------------|-------------------------------------|--|--|---|-------|
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NEW MEXICO OIL CONSERVATION COMMISSION

ICE MAAN OFFICE OCC Santa Fe, New Mexico

MISCELLANEOUSINOTIGES

2:39

(Form C-162 (Revised 7/1/52

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| Notice of Intention to Change Plans | Notice of Intention to Temporarily Abandon Well | | Notice of Intention to Drill Deeper | |
|--|--|---|---|---|
| NOTICE OF INTENTION TO PLUG WELL | Notice of Intention to Plug Back | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | Notice of Intention to Acidize | x | Notice of Intention to Shoot (Nitro) | |
| Notice of Intention to Gun Perforate | Notice of Intention (Other) | | Notice of Intention (Other) | |
| OIL CONSERVATION COMMISS Santa Fe, New Mexico | ION Hobbs N.M. (Place) | | June 14, 195 | 6 |

Gentlemen:

| Foll | lowing | is a Noti | ce of Inten | tion t | to do | certain wo | rk as de | scribe | ed b | elow at | the | | | | | •••••• |
|--------|-------------|--------------|----------------|-------------|-------------|------------|----------|--------|------|---------|---------|---------|-------|----|---|----------------|
| Gulf (| 0 il | Corper | at io n | J. | N. | Carson | п¥ц | | | | | Well No | 11 | in | K | |
| NE | 1/4 | SW | (Company | or Ope 2 | rator) 8 | T | 21S | 1 | R. | 37E | ,NMPM., | Har | e | | | (Unit) Pool |
| (4 | 0-acre | Subdivision) | | | | , | | , - | | | , | •••••• | ••••• | | | |
| | | ea | | | Cou | nty. | | | | | | | | | | |

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production, the following work is proposed:

Displace mud from tubing and casing with oil. 1.

- 2. Swab and test McKee pay
- 3. If warranted, wash McKee perforations with 500 gallons acid.

4. Swab and test.

JUN 18 1958

| Approved 19 | Guii Cii Corperation |
|-----------------------------|--|
| Except as follows: | O 7 Company or Operator |
| | By GT Januar |
| | Position Area Supt. of Prod. |
| Approved) | Send Communications regarding well to: |
| OIL CONSERVATION COMMISSION | |
| By M. Kieles | Name Gulf Oil Corp. |
| Title Engineer District J | |
| Title LISTIGT - | Address |

| n an | na serie de la composición de la compos La composición de la c | | |
|--|---|--|-----------------------|
| | | | |
| | | | |
| | | Fc | orm C-103 |
| HOBBS OF NEW MEXICO OIL CONSER MISCELLANEOUS REI | FICE DCC | (Re | vised 3-55) |
| NEW MEXICO OIL CONSER | ATION COMM | ISSION OFFICE | |
| MISCELLANEOUS REI | ORIS ON AVE | | M 10:01 |
| MISCELLANEOUS REI | as per Commis | on Ruis 1500 | |
| COMPANY Gulf Oil Corporation - Bo | | | 4 |
| (Addre | | <u></u> | |
| | | | |
| LEASE J. N. Carson "A" WELL NO. 1 | L UNIT K | 5 <u>28</u> <u>T</u> 21- | S R 37-E |
| DATE WORK PERFORMED 7-3 thru 17-56 | POOL H | are | · |
| | | | |
| This is a Report of: (Check appropriate blo | ck) Res | sults of Test of | Casing Shut-off |
| Beginning Drilling Operations | Rei | medial Work | |
| Plugging | Oth | er Acid treate | d |
| Detailed account of work done, nature and c | uantity of mate | rials used and | results obtained. |
| | | | · · · · · |
| Acid treat | ed as follows: | | |
| | | | |
| | | | |
| 1. Spotted 500 gallons mud acid or | er 7" casing pe | rforations from | 7494-76501. |
| Swabbed and well kicked off. | | | |
| | | | |
| | | | |
| | · · · | | |
| | | · · | |
| | | | |
| FILL IN BELOW FOR REMEDIAL WORK R | EPORTS ONLY | 7 | |
| Original Well Data: | | | |
| DF Elev. 34541 TD 76951 PBD 76621 | Prod. Int. 749 | 4-7650' Compl | Date 6-23-49 |
| | String Dia <u>7"</u> | Oil String | g Depth <u>7694</u> ! |
| Perf Interval (s) <u>7494-7650</u> | | | <u></u> |
| Open Hole Interval Producin | g Formation (s |)McKee | |
| RESULTS OF WORKOVER: | | BEFORE | AFTER |
| RESOLUTION WORKOVER. | | DEFORE | AFIER |
| Date of Test | | 3-11-55 | 7-16-56 |
| Oil Production, bbls. per day | | 80 | 183 |
| Gas Production, Mcf per day | | 320.9 | 330.8 |
| Water Production, bbls. per day | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | 0 |
| Gas Well Potential, Mcf per day | | 4011 | 1808 |
| Witnessed by F. C. Crawford | Gran | f Oil Corporat: | |
| A reneeded by <u>F. C. Orawioru</u> | | (Compa | |
| | | y that the infor | |
| | | nd complete to | the best of |
| | my knowledge. Name | 32.2 | Mart |
| | | ea Supt. of Prod | |
| | - | f Oil Corporat | |
| | - · · · · · · · · · · · · · · · · · · · | | |
| | | - بي من المراجع المراجع المراجع المراجع | |
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 difference the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of easing shured for the plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent to be Connormative See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| REPORT ON BEGINNING | REPORT ON RESULT OF TEST | REPORT ON | |
|--------------------------------------|-------------------------------------|--|--|
| DRILLING OPERATIONS | OF CASING SHUT-OFF | REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | REPORT ON RECOMPLETION OPERATION | REPORT ON (Other) INSTALL PUMP EQUIP X | |

| August 11, 1953 | Hobbs, New Mexico |
|-----------------|-------------------|
| (Date) | (Place) |

Following is a report on the work done and the results obtained under the heading noted above at the

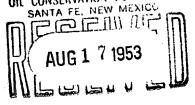
| Gulf Oil Corporation | Eu | nice King | · |
|---|-------------|-----------|--------|
| (Company or Operator) | | (Lease) | |
| Bateman & Whitsitt (Contractor) | , Well No11 | in the14 | NE |
| T.21-S., R.37-E., NMPM., Drinkard | Pool, | Lęa | County |
| The Dates of this work were as follows: | 53 | | |
| | | | ~~ |

and approval of the proposed plan (was) (wasport) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Installed Parkersburg 74-G228D-21-B5 Pumping Unit w/40 HP Electric Motor. Ran 273 jts 6624.82' tubing. Tubing set at 6633', seating nipple at 6617', perforations at 6619-23'. Ran pump & rods.

Pumped on Oil Conservation Commission test 20 bbls oil, no water thru 2-3/8" tubing in 24 hrs ll x 74" spm. Gas Volume 43,200 cu. ft. GOR 2160. Allowable before equipment replacement 11 BOPD. Allowable after equipment replacement 20 philoson Old CONSERVATION



(Form C-1 (Revised 7/).

| Witnessed byG. Baysinger | Gulf Oil | Corporation | Field | Foreman |
|---|-----------|---|-----------------------------------|----------------------|
| (Name) | | (Company) | (Title) | |
| Approved: OIL CONSERVATION COMMISSIO | DN | I hereby certify that the to the best of my know Name | information given above ledge. | is true and complete |
| Oil & Gas Inspector | AUG 12 19 | 953 Position Asst. Ar | ea Prod. Supt. Oil Corporation | |
| (Title) | (Date) | AddressBox216 | 7, Hobbs, New Me | xico |

(Form C-102) (Revised 7/1/52)

2

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is 100 begin, Ą CODV returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the considered advisable, or the rejection by the constant, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. tional instructions in the Rules and Regulations of the Commission.

| | Indicate Nature of Notice by C | hecking Be | low | |
|---|---|------------|--|----------------|
| Notice of Intention to Change Plans | Notice of Intention to Temporarily Abandon Well | | Notice of Intention to Drill Deeper | |
| Notice of Intention to Plug Well | Notice of Intention to Plug Back | | Notice of Intention to Set Liner | |
| Notice of Intention to Squeeze | Notice of Intention to Acidize | | Notice of Intention to Shoot (Nitro) | |
| Notice of Intention to Gun Perforate | NOTICE OF INTENTION (Other) | | Notice of Intention (Other)INSTALL, PUI | IP EQUEP. X |
| OIL CONSERVATION COMMISSANTA FE, NEW MEXICO Gentlemen: | SSIONHobbs,New.Mexi(Place) | 20 | June 2, 1 (Date | 953 |
| | tion to do certain work as described below a | | | |
| Gulf Oil Corporat | ion or Operator) | | Well No <u>11</u> | inB |
| | 28 , T.21-S , R. 37-E | ,NMPM | , Drinkard | (Unit) Pool |
| Lea | County. | | | |
| | FULL DETAILS OF PROPOSED FOLLOW INSTRUCTIONS IN THE RU Gas Lift with Complete Pump: | LES AND | REGULATIONS) | ħ |
| | Gas Lift with Complete Pump: n and conserve gas. | <u>(</u> 1 | COMPERINATION IN ALL ALL SUNTAGENTIA DE LE TILLALLA SUNTAGENTA SE TE TILLALLA SUNTAGENTA SE TE TILLALLA SUNTAGENTA | |
| | | | | |
| | | | | |
| JUN 2 | 1953 | lf Oil | Corporation | |

| Approved | P |
|-----------------------------------|---|
| OIL CONSERVATION COMMISSION | |
| By TOU Markyough | N |
| Title Of & Gas Inspector | А |
| $\mathbf{V} \parallel \mathbf{V}$ | |

Except as follows:

| By Company or Operator |
|---------------------------------|
| Position Asst. Area Prod. Supt. |

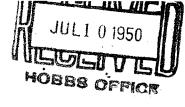
Send Communications regarding well to:

ame. Gulf Oil Corporation

ddress. Box. 2167. Hobbs, New Mexico.

| Form | C-102 |
|------|-------|
|------|-------|

NEW MEXICO OIL CONSERVATION COMMISSION



SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | . NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL |
|--|---|
| NOTICE OF INTENTION TO CHANGE PLANS | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING |
| NOTICE OF INTENTION TO REPAIR WELL | NOTICE OF INTENTION TO PLUG WELL |
| NOTICE OF INTENTION TO DEEPEN WELL | Install flow valves and connect outside gas from Eunice Gas System X |
| | Hobbs, New Mexico July 6, 1950 |

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico

Gentlemen:

| Following is a notice of intention to do | o certain work as described below at | the |
|--|--------------------------------------|----------------------|
| Gulf Oil Corporation | Eunice King | Well No. 11 in NW NE |
| Company or Operator | Lease | |
| of Sec. 28 , T. 21 S | ., в. <u>37 Е</u> , N. M. P. М., | Drinkard Field. |
| Lea | County. | |

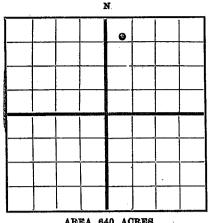
FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Permission is hereby requested to install flow values and connect outside gas for gas lift at our E. King N₀. 11. The outside gas will be from the Eunice Gas System. The Eunice Gas System receives gas from W. A. Ramsay #1 gas well, which produces from the Yates and Seven Rivers formations; and from our H. T. Mattern #1 Gas well, which produces from the Queen and Grayburg formations. The W. A. Ramsay #1 gas well is located in SW_{\pm}^{1} of Sec. 34, Twp. 21S, Rge. 37E. The H. T. Mattern #1 gas well is located in SE_{\pm}^{1} of Sec. 24, Twp. 21S, Rge. 36E.

| Approved | JUL 1 0 1950 19 | Gulf Oil Corporation |
|--------------------|--------------------|---------------------------------------|
| except at follows: | | Company or Operator |
| | | By Mar Jaf (3) |
| | | Position General Foreman |
| | | Send communications regarding well to |
| OIL CONSEP | VATION COMMISSION, | Name Chas. Taylor |
| By Roy 4/2 | rbroegh | Address Box 1667, Hobbs, New Mexico |
| Title Core a C | LAS INSPECTOR | |
| | | |

| FOI | M | C- | 10 | 5 | | · | |
|-----|----------|----|----|---|--|---|--|
| | | | | | | | |



Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Begulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico ABEA 640 ACRES LOCATE WELL CORRECTLY

| | | | | : | |
|---------------------------------------|-----------------------|--|----------------|--|---------|
| Gulf Oil Corporation | - Gyp. Div. | | Hobbs | New Mexico | •••••• |
| Eunice King | | | of Sec2 | 8 T | S |
| R | Drinkard | Field, | Lea | | County. |
| Well is | he North line and2086 | feet west of the | e East line of | Sect | |
| If State land the oil and gas lease : | is No | Assignment No | | | |
| If patented land the owner is | W. H. Turner | | , AddressE | unice, New Me | xico |
| If Government land the permittee | is | | , Address | ····· | ····· |
| The Lessee is Gulf Oil C | orporation Gyps | | , Address] | ulsa, Oklahor | 1a |
| Drilling commencedSeptemb | | | | | |
| Name of drilling contractor | Ashby Drilling Co | mpan y | , Address | Dallas, Texas | 3 |
| Elevation above sea level at top of | casing | feet. | | | |
| The information given is to be kee | ot confidential until | | | 19 | |
| | OIL SAN | NDS OR ZONES | | н Настания Настания | |
| No. 1, from | | No. 4, from | | to | ····· |
| No. 2, from 51501 | | | | | |
| No. 3, from | | and the second | | and the second | |
| | | T WATER SANDS | | • | |
| Include data on rate of water inflo | | | · · · · | | а. С |
| No. 1, from | | | foot | | |
| | | • | - | | |
| No. 2, from | | | | | |
| No. 3, from | | | | | |
| No. 4, from | to | | feet | | |
| | CAST | NG RECORD | | | |

PERFORATED WEIGHT PER FOOT THREADS PER INCH KIND OF SHOE CUT & FILLED FROM PURPOSE SIZE MAKE AMOUNT FROM TÓ 13-3/8" 48# SS 2761 8 rd. 9-5/8" <u>36#</u> 8-rd. SS 27871 SS 65291 7" 23# 8-rd

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|-----------------|-------------------|-----------|------------------------|--------------|-------------|--------------------|
| 17 <u>+</u> " | 3-3/8" | 291 | 300 | Howco | | |
| 2] | 9-5/811 | 28001 | 1300 | 11. | | |
| 3-3/4" | 711 | 65401 | 700 | 11 | | |
| - | | | | | | |

PLUGS AND ADAPTERS

RECORD

Heaving plug—Material.....Length. Adapters — Material.....

. - الله عدم ج

..... Depth Set.

OF SHOOTING OR CHEMICAL TREATMENT

| No. 4, fr | om | | | to | | feel | · · | ••••••• | ····· |
|--|---|---|-------------------------------|---|--|--|---|--|--|
| | | | | C | ASING RECO | RD | | | |
| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFOI FROM | RATED TO | PURPOSE |
| 3/8" | 48# | 8 rd. | SS | 2761 | | | | · · · · · · · · · · · · · · · · · · · | |
| 5/8" | 36# | 8-rd. | SS | 27871 | | | | | |
| | 23# | 8-rd. | SS | 65291 | | · · | | | |
| | | | | | | | | | |
| | <u>_</u> | | _ <u> </u> | | | | | | · · · · · · · · · · · · · · · · · · · |
| | <u>.</u> | <u> </u> | <u> </u> | <u> </u> | <u> . </u> | | <u> </u> | ····· | |
| · · · · · · · · · · · · · · · · · · · | | | M | UDDING A | ND CEMENI | ING RECORD | | • | |
| SIZE OF | SIZE OF | WHERE SET | NO. SAC OF CEME | | THODS USED | MUD GRA | VITY | AMOU | NT OF MUD USED |
| HOLE 7111 7 | UASING | | | | | | | | |
| / 4" 2] | <u>3-3/8"</u> 9_5/8" | 2911 | 30 300 | | Howco | | · ~ | | ······································ |
| -3/4" | 711 | 65401 | 700 | | N U to | | | | ······ |
| | | ······· | | <u> </u> | | <u> </u> | 1 | | |
| | • <u>-</u> · | | | | S AND ADAI | | | | |
| - T | | | | | | | | | |
| Adapters | i — Materia | | | | | | | | |
| | | <u> </u> | | | FING OR CH | EMICAL TREA | <u>`</u> | | |
| SIZE | SHELL | USED | EXPLOSIV OHEMICAL | E OR USED | QUANTITY | DATE | DEPTH SI OR TREAT | HOT TED D | EPTH CLEANED OUT |
| | | 15 | & Acid | | 1000 gal | • | | | |
| | | 15 | & Acid | | | | | <u> </u> | · · · · · · · · · · · · · · · · · · · |
| | | | | | | | | _ |)/64" choke |
| If drill-s | tem or othe | r special test; | RECOF s or deviatio | RD OF DRI | LL-STEM AN were made, sul TOOLS USE | D SPECIAL TE omit report on s | STS eparate she | et and a | ttach hereto. |
| If drill-s Rotary t | tem or othe ools were u | r special test; sed from | RECOF s or deviation | RD OF DRI on surveys v | LL-STEM AN were made, sul TOOLS USE | D SPECIAL TE omit report on s D eet, and from | STS eparate she | et and a feet t | ttach hereto. 0feet |
| If drill-s Rotary t | tem or othe ools were u | r special test; sed from | RECOF s or deviation | ton surveys v feet to | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from | STS eparate she | et and a feet t | ttach hereto. |
| If drill-st Rotary to Cable too | tem or othe ools were u ols were us | er special test; sed from | RECOF s or deviation | RD OF DRI on surveys v feet to feet to | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from | STS eparate she | et and a feet t | ttach hereto. 0feet |
| If drill-st Rotary to Cable to Put to p | tem or othe ools were u ols were us | r special tests sed from ed from | RECOF s or deviation0 | RD OF DRI on surveys v feet to feet to | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N | STS eparate she | et and a feet t feet t | ttach hereto. 0feet |
| If drill-st Rotary to Cable to Put to pr The prod | tem or othe ools were u ols were us roducing duction of t | r special tests sed from ed from November: the first 24 h | RECOF s or deviation | RD OF DRI on surveys v feet to feet to feet to | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N | STS eparate she | et and a feet t feet t | ttach hereto. 0feet 0feeı |
| If drill-st Rotary to Cable to Put to pr The proc emulsion | tem or othe ools were u ols were us producing duction of t | r special tests sed from ed from November: the first 24 h % water; | RECOF s or deviation Q | RD OF DRI on surveys feet to feet to feet so feet so | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N s of fluid of which rity, Be | STS eparate she ch100% | et and a feet t feet t | ttach hereto. 0feet 0feet s oil;% |
| If drill-st Rotary to Cable to Put to p The proc emulsion If gas we | tem or othe ools were u ols were us roducing duction of t a; ell, cu. ft. p | r special tests sed from ed from November: the first 24 h % water; | RECOF s or deviation | 2D OF DRI on surveys v feet to feet to 143. % se | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N s of fluid of which rity, Be | STS eparate she ch100% | et and a feet t feet t | ttach hereto. 0feet 0feet s oil;% |
| If drill-st Rotary to Cable to Put to p The proc emulsion If gas we Rock pre | tem or othe ools were us ols were us producing duction of t a; ell, cu. ft. p essure, lbs. | r special tests sed from ed from | RECOF s or deviation Q | RD OF DRI on surveys feet to feet to feet to feet so feet so feet so | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N s of fluid of which rity, Be hs gasoline per 1 | STS eparate she ch100%. ,000 cu. ft. | et and a feet t % wa of gas | ttach hereto. 0feet 0feev s oil;% |
| If drill-st Rotary to Cable to Put to p The proc emulsion If gas we Rock pre | tem or othe ools were us ols were us roducing duction of t a; ell, cu. ft. p essure, lbs. by Drill | r special tests sed from med from | RECOF s or deviation | RD OF DRI on surveys feet to feet to feet to feet so feet so feet so | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N s of fluid of which rity, Be hs gasoline per 1 | STS eparate she ch100% ,000 cu. ft. | et and a feet t % wa of gas | ttach hereto. 0feet 0feeu s oil;% |
| If drill-st Rotary to Cable to Put to p The proc emulsion If gas we Rock pre | tem or othe ools were us ols were us roducing duction of t a; ell, cu. ft. p essure, lbs. by Drill | r special tests sed from med from | RECOF s or deviation Q | RD OF DRI on surveys v feet to feet to | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N s of fluid of which rity, Be as gasoline per 1 | STS eparate she ch100% ,000 cu. ft. | et and a feet t % wa of gas | ttach hereto. 0feet 0feev s oil;% |
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| If drill-st Rotary to Cable to Put to prot emulsion If gas we Rock pre <u>Ashl</u> I hereby | tem or othe ools were u ols were us roducing duction of t 1; ell, cu. ft. p essure, lbs. by Drill swear or a | r special tests sed from wed from November the first 24 h % water; er 24 hours per sq. in ing Compa | RECOF s or deviation Q | RD OF DRI on surveys v feet to feet to 143. | LL-STEM AN were made, sul TOOLS USEI | D SPECIAL TE omit report on s D eet, and from eet, and from N s of fluid of which vity, Be hs gasoline per 1 S OTHER SIDE | STS eparate she ch100%. ,000 cu. ft. | et and a feet t % wa of gas | ttach hereto. 0feet 0feeu s oil;% |
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FORMATION RECORD

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| OIL | CONSERVA | TION | COMMISSION |
|-----|----------|------|------------|
| | STATE OF | NEW | MEYICO |

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Form C-110

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| Company or (| Operato | r <u>Gulf</u> | Oil Corpora | <u>tion</u> | Lease _ | E, | King | - Com Del |
|-----------------------------|------------|-----------------|-------------------------------|---------------------------------------|---|---|---|---|
| Address | Hebb | s, New Mexi | <u>Co</u> | | Tul | .sa, 01 | lahoma | ····· |
| | (Local o | r Field Office) | | | (Principa | I Place | of Business) | |
| UnitBW | - | • | | 37E_Field | • = | | - | Lea |
| Kind of Lease | <u>Pr</u> | ivately Own | ed. | Location | of Tanks _ | On | Lease. | ر بند داد ۱۹۹ کار من سه سه سو بنو بنو مه |
| Transporter _ | Shell | Pipe Line | Company Sections of set | Address | of Transpe | orter or Field | Colorado Office) | <u>City, Texas</u> |
| Houston, | Texas | and heat of the | Percent of | oil to be trai | nsported | \mathbf{U} Oth | er transpo | orters author- |
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| ized to transpo REMARKS: | ort oil fi | rom this unit | are | None | त्याः संस्थितः विश्वस् इत्याः विश्वम् विद्यालयः विश्वस्य द् विद्याः विश्वम् विद्यालयः | - 4.49 - 4.49 - | وي الله الله ^{الله} الله الله الله | 00% |

This well completed and placed on a production basis November 20, 1948.

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The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

| Execute | d this the | 23rd | day of | Nevember | _, 1948 |
|-----------|------------|---|--|---|---------|
| | | | | Gulf Oil Cerporation | |
| | | | · · · · · · · · · · · · · · · · · · · | By 6. J. Hallagher | |
| | | en Antonio de la composición de la composi Antonio de la composición de la composic | gi proper por provinsi da da Granda da proper provinsi da | Title District Sup't. | |
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| County of | Lea | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | entralisado atom a presenta antena da esta da e Esta da esta da Esta da esta da | |
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Before me, the undersigned authority, on this day personally appeared <u>E. J. Gallagher</u> known to me to be the person whose name is subscribed to the above instrument; who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

| Subscribed and sworn to before me, this the | day of, 1948, 1948, |
|---|------------------------------------|
| Notary Public in and for Lea County, Approved: <u>194</u> | My commission expires 10-24-49 |
| OIL CONSERVATION COMMISSION | |
| By Sloy O Gaylerally M. | (See Instructions on Reverse Side) |
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MAXICO OIL CONSERVATION COMMASION

SANTA FE, NEW MEXICO MISCELLANEOUS NOTICES

Form C-102

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | 7 ¹⁸ | | INTENTION | | OR | |
|---|-----------------|---------------|-------------------------|------------------|---------|--------|
| NOTICE OF INTENTION TO CHANGE PLANS | | | INTENTION WISE ALTEI | | R | |
| NOTICE OF INTENTION TO REPAIR WELL | | NOTICE OF | INTENTION | TO PLUG W | 7ELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | - | | ÷ . | 11. | |
| | He | bbs, New M | lexi co Place | November Date | | 1948 |
| OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. | | | | | · · · · | |
| Gentlemen: | | à | | | | |
| | | scribed below | | | in | NW NE |
| of Sec. 28 , T. 21S , R. 37E Lea County. | , N. | M. P. M., | Drink | ard | • | Field. |
| FULL DETAILS OF FOLLOW INSTRUCTIONS IN THE RU | | · · · · | | | SSION | |
| On November 12, 1948, ran 155 d | its of | new 7" OD. | 23 #. 8 R | d Thd. A. | 0. Sm | ith. |

Un November 12, 1948, ran 155 jts of New 7" OD, 23#, 8 hd Thd, A. C. Smith, H-Y & J-55, R-3, SS csg (21jts of A. O. Smith on bottom and 134 jts of J-55 on top) w/one Weatherford csg Centralizer spaced @ 6536'. Tallies 6529', H-11', set @ 6540'. Cemented by Halliburton w/575 sacks of 2% and 125 sacks of neat bulk cement. Plug @ 6493'. Job started @ 9:30 a.m. and completed 7:40 p.m.

Propose to drill plug and test shut-off @ 7:40 p.m., November 14, 1948.

| Approved, 1 6 1990 | Gulf Oil Corporation |
|--------------------------|--|
| except as follows: | By Company or Operator By B. J. Jallayhu Position District Sup't. Send communications regarding well to |
| By ROY Yauhanyn Title | Name <u>E. J. Gallagher</u> Address <u>Bex 1667, Hobbs, New Mexico</u> |

OIL CONSERVATION COMMISSION

IIIFIIS

Santa Fe, New Mexico LANEOUS REPORTS M

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the workspecified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

| | e or repor | t by checking | g below. | | | <u> </u> |
|---|------------|---------------|--------------------------|------------|----------|----------|
| REPORT ON BEGINNING DRILLING OPERA- TIONS | | REPORT (| ON REPAIRI | NG WELL | | |
| REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL | | | ON PULLING TERING CAS | | CRWISE | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <u>711</u> | REPORT | ON DEEPEN | ING WELI | | - |
| REPORT ON RESULT OF PLUGGING OF WELL | ~ | | | | · · · | - |
| | Ne | vember 15 | , 1948 | Hobbs, | New Mez | deo |
| OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: | | Date | | | Place | |
| Following is a report on the work done and the resu | lts obtain | ed under the | heading noted | above at t | he | |
| Gulf Oil Corporation | Eunice | e King | Well | No. 11 | | in the |
| Company or Operator <u>NW NE</u> of Sec. <u>28</u> <u>Drinkard</u> Field. | | | , R | <u>37E</u> | <u>.</u> | ÷ . |
| The dates of this work were as follows: Cemente | d on No | ov. 12. 19 | 48. Test | ed on No | v. 14. | |
| Notice of intention to do the work was internation | submitte | d on Form C | C-102 on | November | | 19_48 |
| and approval of the proposed plan was (DERECODE) | obtained. | (Cross out | incorrect word | is.) | | · · · |
| DETAILED ACCOUNT OF | WORK D | ONE AND R | RETILTS OR | CA TATION | | |

After waiting forty-eight hours, the casing was tested with 1200# pressure applied for 30 minutes. The plug was drilled and the casing and cement were tested with 1200# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil & Gas Inspector, preparations are being made to complete the well.

| Witnessed by | Glenn Stach | Gulf Oil | Corporation | Drilling Foreman |
|----------------------------|-------------|--------------------------|---|--|
| | · | Name | Company | Title |
| Subscribed and 15th day | Margh | <u>19.48</u> | is true and correct. Name PositionDis | that the information given above <u>Hallayley</u> trict Sup ⁱ t. f Oil Corporation |
| | | | Compa | iny or Operator |
| My commission | expires1 | 0-24-49 | Address Box 1667, | Hobbs, New Mexico |
| Remarks : | EPRO | 31 6 17 5 5 5 5 5 | R | Day INSPEC Name |

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form C-103

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

| Indicate natur | e of repor | t by checking below. | | |
|---|-----------------------|--|-------------------------------|-----------------------|
| REPORT ON BEGINNING DRILLING OPERA- TIONS | | REPORT ON REPAI | RING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL | | REPORT ON PULLI ALTERING C | | ISE |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | 9-5/8 | REPORT ON DEEP | ENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | | |
| · · · · · · · · · · · · · · · · · · · | Octo | ber 6, 1948 | Hobbs, New M | |
| OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: | | Date | . | lace |
| Following is a report on the work done and the resu <u>Gulf Oil Corporation</u> Euni Company or Operator <u>NW NE</u> of Sec. 28 | ce King | Lease | • | in the |
| Drinkard | • | Lea | • | County. |
| The dates of this work were as follows: Cement | | ctober 2. 1948. | Tested on Oc | |
| Notice of intention to do the work was (was not) and approval of the proposed plan was (was not) DETAILED ACCOUNT OF | submitte obtained. | d on Form C-102 on (Cross out incorrect w | October 3, vords.) | 1948 |
| After waiting forty-eight hours with 1200# pressure applied for 30 m tested with 1200# pressure applied f approval of Mr. Yarbrough, State Oil drill ahead. | inutes. Or 30 m | The plugrwas d injutes. Both te | rilled and th sts were OK, | e casing and after |

Top of cement back of 9-5/8" csg @ 550' per temperature survey.

| Witnessed by Glenn Stach | Gulf Oil | Corporation | Drilling Formanion |
|--|-----------------------------------|----------------------------------|---|
| | Name | Company | Title |
| Subscribed and sworn before me 6th day of October | | - is true and correct. - Name | rm that the information given above <i>Lallaylu</i> trict Sup ^t t. f Oil Corporation upany or Operator |
| My commission expires10- | -24-49 | _ Address Box 1667, | Hobbs, New Mexico |
| Remarks: |)VEL) ST <u>\$ 1948</u> | - | POLY HURLINK. Name POR CAR INSPECTION Title |

Form C-102

| (^{CURAR}) | 51-7-9- | S EAT | | NEW | MEXICO OIL CONSERVATION COMMISSION | |
|----------------------|-----------|--------------|--|-----------|------------------------------------|--|
| and the se | Section 2 | And and an | and the second | | SANTA FE, NEW MEXICO | |
| | 11.48 | 1. 1. 1. A. | 1000 C | i nomen a | MISCELLANEOUS NOTICES | |

DECORINAL OCT 6 1940

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | 9-5/8 | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
|--|-------|--|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | | NOTICE OF INTENTION TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

| Hobbs, New | Mexi co | October | 3. | 1948 | |
|------------|-----------|---------|-------|------|--|
| nound, noa | TOWERT OF | ~~~~~ | ~ ~ 9 | -/ | |

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

| Following is a notice of intention to | do certain work as described below at | the | |
|---------------------------------------|---------------------------------------|-------------|----------|
| Gulf Oil Corporation | Eunice King | Well No. 11 | in NW NE |
| Company or Operator | Lease | | |
| of Sec. 28 , T. 21 S | , R <u>37 E</u> , N. M. P. M., | Drinkard | Field. |
| Lea | County. | - | · . |

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On October 2, 1948, ran 71 jts new 9-5/8" OD 36# 8 Rd Thd SS csg. From bottom up: 7 jts J-55 R-2 w/long T&C, 2 jts H-40 R-2 w/Short T&C, 62 jts H-40 R-3 w/Short T&C. Total tallies 2787', H-13', set @ 2800'. Cemented by Halliburton w/l200 sacks 2% and 100 sacks neat bulk cement. Plug @ 2766'. Started @ 6:15 p.m. and completed 12 midnight.

Propose to drill plug and test shut-off @ 12 midnight, October 4, 1948.

| Approved 0CT 6 1948 , 19 | Gulf Oil Corporation | | |
|------------------------------|--|--|--|
| except as follows: | By G.J. Lallasher | | |
| | Position District Sup ¹ t. Send communications regarding well to | | |
| OIL CONSERVATION COMMISSION, | Name <u>E. J. Gallagher</u> | | |
| By MAL MARKADIMON | Address Box 1667, Hobbs, New Mexico | | |
| Title | | | |

OIL CONSERVATION COMMISSION

Form C-103

Santa Fe, New Mexico REPORTS HIFTS

OBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. ndia. nature of sevent by checking below

| · · · · · · · · · · · · · · · · · · · | Indicate hat | ure of repo | t by checking | Delow. | | | |
|--|----------------------|--------------|-------------------|--|--------------|---------|-----------|
| REPORT ON BEGINNING TIONS | DRILLING OPERA | | REPORT ON | N REPAIRIN | G WELL | | |
| REPORT ON RESULT OF SE ICAL TREATMENT OF W | | [- | REPORT ON ALTE | N PULLING ERING CASI | | RWISE | |
| REPORT ON RESULT OF SHUT-OFF | TEST OF CASIN | G 13-3/8 | REPORT OF | N DEEPENI | NG WELL | |] |
| REPORT ON RESULT OF P | UGGING OF WEL | L | | | | | |
| | | Sept | ember 27,] | .948 | Hobbs, l | New Mej | d.co |
| OIL CONSERVATION COM SANTA FE, NEW MEXICO Gentlemen: | MISSION, | | Date | | · · · | Place | |
| Following is a report on the w | ork done and the rea | sults obtain | ed under the he | ading noted | above at th | e | |
| Gulf Oil Corporati | on | Eunice | King | Well 1 | No. 11 | | in the |
| | or Operator | | Lease | | | | |
| <u>NW_NE</u> | of Sec28 | i, 1 | <u>. 21 s</u> | , R | <u>_37 E</u> | , N. | M. P. M., |
| Drinkard | Field, | | Lea | ······································ | | | County. |
| The dates of this work were a | s follows: Cement | ed on Se | pt. 25, 19/ | 8. Test | ed on Se | ot. 26. | 1948. |
| Notice of intention to do the | work was (massing | t) submitte | d on Form C-1 | 102 on Se | stember ? | 26, | |
| and approval of the proposed | | | | - | | • | |
| | LED ACCOUNT OF | - | | | - | | |

After waiting thirty-six hours, the plug was drilled and casing and cement tested in accordance with regulations. No leak was observed and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

| Witnessed by Glenn Stach Gulf O | il Corporation Drilling Foreman |
|---|---|
| Name | Company Title |
| Subscribed and sworn before me this 27th day of September 1948 Mangham Notary Public | I hereby swear or affirm that the information given above is true and correct. Name General Foreman Representing Gulf 011 Corporation Company or Operator |
| My commission expires <u>10-24-49</u> | Address Box 1667, Hobbs, New Mexico |
| Remarks: | Tidly Gurnolift Name Title |

| Form C-POE | NEW MEXICO OIL CONSER | VATION COMMISSION | Decenter |
|------------|-----------------------|-------------------|--------------|
| | SANTA FE, NEW | 11 | SEP 2 9 1948 |
| | MISCELLANEO | US NOTICES * | |

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | 13-3/8 | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
|--|--------|--|---|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | - |
| NOTICE OF INTENTION TO REPAIR WELL | | NOTICE OF INTENTION TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | and the second | |

U-bb-

Non Ma

| | RODDS. New rie | YTCO PEDICEU | Der Zo. 1940 |
|---|--|---------------|--------------|
| | | Place | Date |
| OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. | | | |
| Gentlemen: | | - | |
| Following is a notice of intention to do certai Gulf Oil Corporation | n work as described below Eunice King | at theWell No | 11 in NW NE |
| Company or Operator | Lease | | |
| of Sec. 28 , T. 21 S , R. | <u>37 E</u> , N. M. P. M., | Drinkard | Field. |
| Cou | inty. | 1 v | |

FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On September 25, 1948, ran 9 jts of new 13-3/8" OD 48#, 8 Rd Thd, H-40, R-2, SS casing. Total Tallies 276', H-15', set @ 291'. Cemented by Halliburton w/300 sacks neat bulk cement. Plug @ 270'. Cement circulated O.K. Job started @ 1:40 a.m. and completed @ 6:40 a.m. on the 25th.

Propose to drill plug and test shut-off @ 6:40 p.m., September 26, 1948.

| | Position S |
|--|-----------------|
| OIL CONSERVATION COMMISSION, By UM Maralyn Title | Name Address |

SEP 2 9 1946, 19____

Approved

except as follows:

| Gulf | 011 | Corporation |
|---------|------|-------------|
| Com | pany | or Öperator |
| By Shan | 1- | Jan/or |
| | | |

n/

Position <u>General Foreman</u> Send communications regarding well to

Name Chas. F. Taylor

Address Box 1667, Hobbs, New Mexico

| Form C-103 | | | n e | RORMAR | À |
|--|----------------------------|---------------------|------------------|-----------------------------|-------|
| MDIPHIAN | OIL CONSERV. | ATION COM | MISSIO | V SEP 2 9 1948 | |
| | Santa I | Fe, New Mexico | | | 1 |
| | MISCELLANEOUS | REPORTS ON | WELLS | HOBSS OFFICE | 1 |
| Submit this report in triplica specified is completed. It sho tions results of shooting we | ould be signed and sworn t | o before a notary p | ublic for report | ts on beginning drilling of | pera. |

tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

| REPORT ON BEGINNING DRILLING OPERA- TIONS | REPORT ON REPAIRING WELL | |
|--|--|----------|
| REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | |
| Sep | tember 25, 1948 Hobbs, New Mexico | |
| OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: | Date Place | |
| | ilts obtained under the heading noted above at the | |
| - | | in the |
| Company or Operator | Lease | |
| | , T21 S, R37 E, N. | |
| Drinkard Field, | | County. |
| The dates of this work were as follows: Started | ariiling September 23, 1948. | |
| Notice of intention to do the work was (mescaped | submitted on Form C-XXX on September 18, | |
| and approval of the proposed plan was (washington) | | |
| DETAILED ACCOUNT OF | WORK DONE AND RESULTS OBTAINED | |
| | | |
| Contractor moved in and spudded | @ 7 a.m., September 23, 1948. | |
| · · · · | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Witnessed by Glenn Stach Gulf | Oil Corporation Drilling Foreman | |
| Name | Company Tit | le |
| Subscribed and sworn before me this | I hereby swear or affirm that the information giv | en above |
| | - is true and correct. | |
| 27th_day of 194 | 18 Name | <u>v</u> |
| Mandham | Position General Foreman | |
| Notary Public | Representing Gulf Oil Corporation | |
| u - | Company or Operator | |

| 10-24-49 | Address Box 1667, | Hobbs, | New Mexico | |
|----------|-------------------|--------|------------|---|
| | | A | A | • |
| | 1 | 1 1 20 | A.L. LA. | |
| | <u> </u> | AAI | Minhal | |

0

Name

Title

CTOB

Remarks:

My commission expires

| APF | PRO | V | ED |
|------|--------|---|--------------|
| Date | ·· ··, | | - 3 2 |

| Form C 101 NEW | MEXICO OIL CONSERVATION | | |
|---|-------------------------------------|--|----------|
| | Santa Fe, New Mexico | | Ίſ |
| | NOTICE OF INTENTION TO | DRILL SEP 21 1948 | |
| Notice must be given to the | | agent and approval obtained as a full fall 1 |]] |
| having if shanges in the property | an a annaidean a duriachta a anna | of this notice showing such shanges will hold (") | U |
| instructions in Rules and Regu | lations of the Commission. | e returned following approval. See all Signal FICE | 1 |
| | Hobbs, New Mexico | September 18, 1948 | 9 7 |
| | Place | Date | <u> </u> |
| OIL CONSERVATION COMMI Santa Fe, New Mexico, | SSION, | | |
| | | | |
| Gentlemen: | | | |
| | | e drilling of a well to be known as | 2 |
| Gulf Oil Corporation - | GYPROD Eunice King | Well No. 11 in NW ME | |
| Company or | | | |
| of Sec28, T218_ | | rdField,LeaCounty. | |
| N | | of the North line and 2086 feet | |
| •#1 | (E/) (W.) of the Bast line of | Section 28 | |
| | | er legal subdivision lines. Cross out wrong | |
| | directions.) | · · · · · · · · · · · · · · · · · · · | |
| | | Assignment No. | |
| | If patented land the owner is | H. Turner | ۰. |
| | Address Eu | nice, New Mexico | |
| | If government land the permittee is | - | |
| | Address | | |
| IIVNNNIXIXIXIX | The lessee is Gulf Oil Corporat | tion - Gypsy Division | |
| <u>N </u> | Address Box 661, Tulsa 2 | , Oklahoma | |
| AREA 640 ACRES | | ipment as follows: | |
| LOCATE WELL COBRECTLY Rotswy Equipment - A | skby Drilling Company | upment as tonows | |
| | | | |

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:______

We propose to use the following strings of casing and to land or cement them as indicated:

| Size of Hole | Bize of Casing | Weight Per Foot | New or Second Hand | Depth | Landed or Cemented | Sacks Cement |
|------------------------------|-------------------------|-------------------|-----------------------|---------------------------|----------------------------------|--------------------|
| 17 1/4* 12 1/4* 8-3/4* | 13 3/8" 9 5/8" 7" | 48# 36# 23# | New New New | 300 * 2800 * 6520 * | Cemented Cemented Cemented | 300 1300 700 |
| 2 | | | | * | | |

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6520 feet. Additional information:

SEP 2 1 1948 Approved. ., 19 except as follows:

Sincerely yours,

| Gulf Oil Corporation Gypsy Division |
|---------------------------------------|
| f Company or Operator |
| By O. A. Jallagher |
| Position District Superintendent |
| Send communications regarding well to |
| Name E. J. Gallagher |
| Address Box 1667, Hobbs, New Mexico |

OIL CONSERVATION COMMISSION, By Cala Maulanni & GAS INSPROTO on Title