



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

5/12/04

RECEIVED

Lori Wrotenbery

Director

Oil Conservation Division

MAY 17 2004

Oil Conservation Division
1220 S. Francis Drive
Santa Fe, NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Proposed:

MC

DHC

NSL

X

\$ 50

NSP

SWD

WFX

PMX

Gentlemen:

I have examined the application for the:

Chevron USA Inc Eunice King # 28-B, 28-215-37e
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Yours very truly,

Chris Williams
Chris Williams
Supervisor, District 1

Submit 3 Copies
to Appropriate

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103

Revised 1-1-89

API NO. (assigned by OCD on New Wells)	30-025-06847
6. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
8. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	102
8. Pool name or Wildcat	DRINKARD
4. Well Location	Unit Letter B : 554 Feet From The NORTH Line and 2086 Feet From The EAST Line Section 28 Township 21S Range 37E NMPM LEA County
10. Elevation(Show whether DF, RKB, RT, GR, etc.)	3457' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTER CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO:

PLUG #1, SET CIBP @ 6500', W/25 SX CMT ON TOP. (COVERS 7" SHOE)
PLUG #2, 35 SX CMT F/5030-5130' (COVERS GLORIETTA)
PLUG #3, PERF 7" CSG @ 2850, SQZ W/60 SX CMT. (COVERS 9-5/8" SHOE)
PLUG #4, 35 SX PLUG 1160-1260' (COVERS SALT ZONE)
PLUG #5, PERF 7" & 9-5/8" CSG @ 350, SET CMT RTNR @ 250 & PMP 30 SX
BELOW & CIRC CMT TO SURF. DUMP 10 SX ON TOP. (COVERS 13-3/8" SHOE)
PLUG #6, SET 10 SX SURFACE PLUG.
PLACE 9.5 PPG MUD BETWEEN ALL PLUGS.
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER
AND CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nita Rice

TITLE

TECHNICAL ASSISTANT

DATE:

8/9/93

TYPE OR PRINT NAME

NITA RICE

TELEPHONE NO. (915)687-7436

APPROVED BY

Paul G. [Signature]

TITLE

Geologist

DATE

AUG 16 1993

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION
2 RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

94 APR 11

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-06847	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
8. Well No. 102	
9. Pool name or Wildcat DRINKARD	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3457' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE

4. Well Location
Unit Letter: B : 554 Feet From The NORTH Line and 2086 Feet From The EAST Line
Section 28 Township 21S Range 37E NMPM LEA County

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		
SUBSEQUENT REPORT OF:			
REMEDIAL WORK	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABAN.	<input checked="" type="checkbox"/>
CASING TEST AND CMT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 1-17 THRU 1-21-94
PLUG #1, SET CIBP @ 6490', W/25 SX PLUG 6490-6341.
PLUG #2, 35 SX CMT F/5134-4925' (COVERS GLORIETTA)
PLUG #3, PERF @ 2850, PMP 60 SX INTO PERFS & LEAVE 50' CMT IN 7" CSG.
TAG TOC @ 2780', CIRC P&A MUD. SPOT 35 SX CMT 1260-1051'
PERF @ 350', PMP DN CSG & CIRC UP SURFACE & INTERMEDIATE CSG.
SET CIRC @ 252, PMP 190 SX CMT. CIRC UP SURFACE & INT CSG.
DUMP 10 SSX ON CIRC. SPOT 10 SX CMT SURFACE PLUG.(9.5 PPG MUD BETWEEN ALL PLUGS)
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER
CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.
OCD REP CHARLIE PERRIN ON LOCATION & OK'D ALL PLUGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 2/10/94

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Charlie Perrin TITLE OIL & GAS INSPECTOR DATE APR 08 1994

CONDITIONS OF APPROVAL, IF ANY:

LEASE CDU #102 (EUNING #11) Well No. #102 Pool _____
Location: 554' ENL + 2096' FFL Sec. 28-7213-A37E County LOA State N.M.

GLE: 3457'

KDB:

Initial Comp. Date: 11-23-48

H = 10.5

Producing Formation: _____

13 3/8" OD 48 #Gr H-40 Zone _____ Comp. Date _____ Date Abnd. _____

Set @ 291' w/ 300 sx _____

Top of Cmt Surface by: Circ _____

9 5/8" OD 36 # Grade J-55

Treatment History: (Current Zone)

Set @ 2800' w/ 1300 sx _____

Top of Cmt @ 550' TS by: _____

3684 } Perf Permeable Skelly w/ 4- 3H in place
3690 }
3707 }
3728 }
3743 } sqrd w/ 235 sx cmt (1-5-76)

(11-18-48) Acidize 6540-6650 w/ 1000 gal Acid

(11-20-48) Acidize 6540-6650 w/ 3000 gal Acid

(8-3-53) install red pump 6540-6650

(10-14-60) Acidize 3684-3743 w/ 500 gal 15% NEA

+ Grac w/ 20,000 gal oil w/ 3" SPG

(7-31-61) install red pump 3684-3743

(1-13-76) Acidize 6540-6650 w/ 1000 gal 15% NEA

+ install red pump

(3-28-80) Acidize 6540-6650 w/ 500 gal 15% NEA

(6-15-81) Acidize 6540-6650 w/ 750 gal 15% NEA

(11-6-81) Grac 6540-6650 w/ 29,000 gal 1% KCL

air + 32,500 20-40 sand

2/19/87 - CLEAN OUT + ACIDIZE w/
1000 GAL 15% NEA

Producing History:

Formation: _____

Month or Year Oil Water Gas

Last Test Dated: _____

BOPD BHPD MCF/GPD

FL: _____ Calc. Ppg. Eff: _____

Cu. Oil _____ Cum. Gas _____

7" OD 23 # Grade J-55 Remarks: _____

Set @ 6540' w/ 700 sx _____

Top of Cmt @ 2900' TS by: _____

6 1/4" Open Hole 6540-6650

Drunkard

(11-15-48)

TD 6650'

PREPARED BY: Kenn. M. Lohay LVT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PRODUCTION OFFICE	

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AUG 23 1985
CONSERVATION DIVISION

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

CHEVRON U.S.A. INC.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well

☐ Recompletion

☒ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Name Change Effective 7-1-85

If change of ownership give name
and address of previous owner

Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Central District</i>	Well No. <i>102</i>	Pool Name, including Formation <i>Drenland</i>	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <i>B</i>	<i>554</i>	Feet From The <i>North</i>	Line and <i>2086</i>	Feet From The <i>East</i>
Line of Section <i>28</i>	Township <i>21S</i>	Range <i>37E</i>	NMPM. <i>Leo</i>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>Shell Pipeline Corp.</i>	<i>Box 1910 Midland TX 79701</i>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>Warren Petroleum</i>	<i>Box 1589 Tulsa OK 74100</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<i>K 28 21S 37E Yes 1-18-76</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED *AUG 1 2 1985*
BY *[Signature]*
TITLE *DISTRICT 1 SUPERVISOR*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

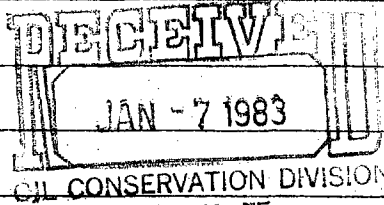
NO. OF COPIES RECEIVED		
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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		
4. Location of Well UNIT LETTER <u>B</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		



7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name Drinkard
9. Well No. 102
10. Field and Pool, or Wildcat Drinkard
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 3010', test 500#. Found leak in 9-5/8" by flange. Replace packing in flange and flange. Pour 3 sacks sand to cap RBP. Tag sand at 2989'. Circulate sand off RBP and POH. GIH with production equipment. Complete after repairing pressure 12-12-82.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tamara A. Bunnaf</u>	TITLE <u>Area Engineer</u>	DATE <u>12-28-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>JAN 3 1983</u>
CONDITIONS OF APPROVAL IF ANY:		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, NM 88240	9. Well No. 102
4. Location of Well UNIT LETTER B 554 FEET FROM THE North LINE AND 2086 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

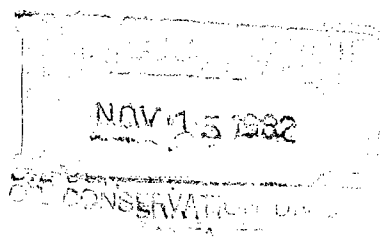
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Pressure	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 3000', test 500#. Place 10' frac sand on RBP. Circulate casing. Perf at 2850' with (4) 1/2" JH 90° phase. Establish circulation. Set cement retainer at 2700', test tubing 3000#. Pump 500 sacks Class "C" with 4% gel, 100 sacks Class "C" neat. Squeeze. Reverse excess cement. Drill out cement and cement retainer. Test casing 500#. Wash sand off RBP and POH. GIH with production equipment.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.D. Pitre</u>	TITLE <u>Area Engineer</u>	DATE <u>11-8-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>NOV 10 1982</u>

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

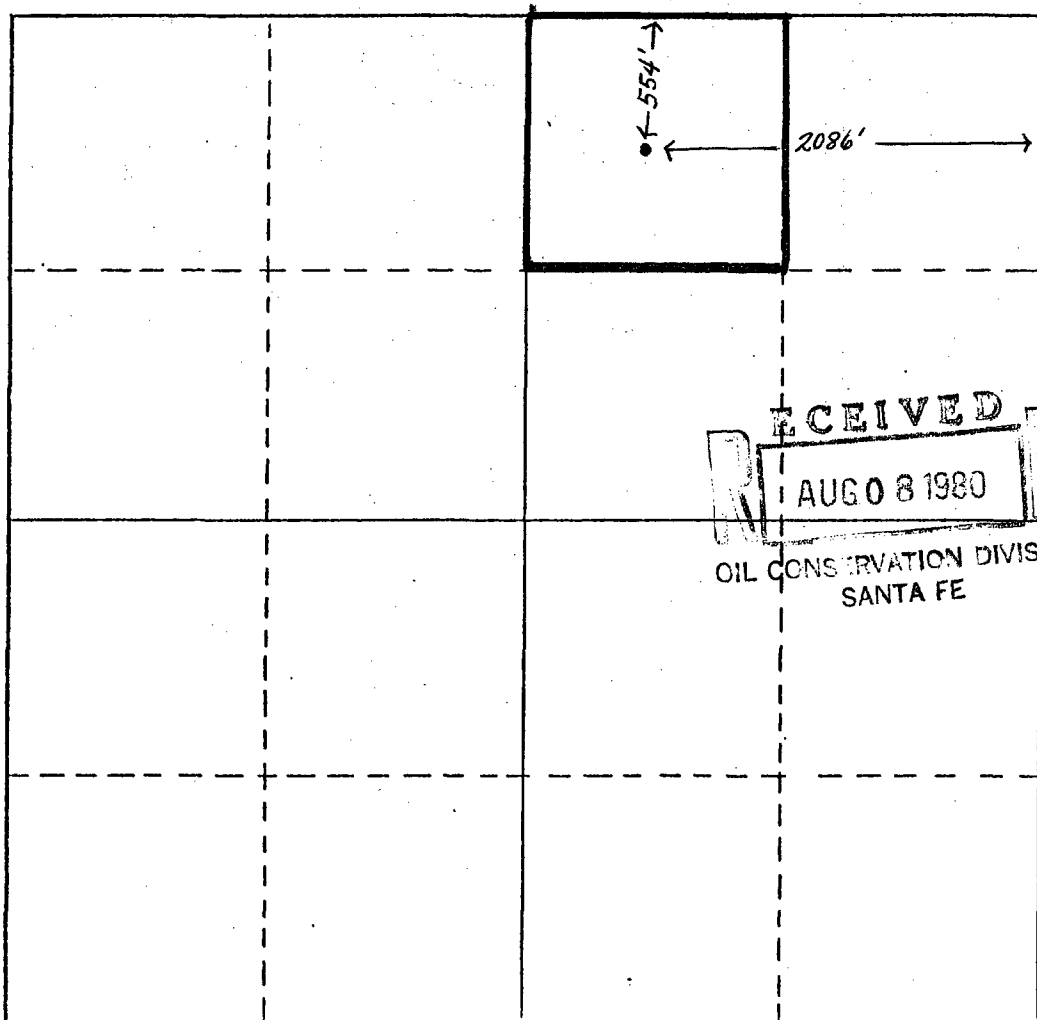
Operator Gulf Oil Corporation			Lease Central Drinkard Unit		Well No. 102
Unit Letter B	Section 28	Township 21S	Range 37E	County Lea	
Actual Footage Location of Well:					
554 feet from the North line and		2086 feet from the East line			
Ground Level Elev. 3684'	Producing Formation Drinkard	Pool Drinkard		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. D. Pitre

Name R. D. Pitre
Position Area Engineer
Company Gulf Oil Corporation
Date 8-1-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> XXX
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, HOBBS, New Mexico 88240	9. Well No. 102
4. Location of Well UNIT LETTER B , 554 FEET FROM THE North LINE AND 2086 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21--S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandoned Penrose Skelly zone in Eunice King No. 11 and completed in Drinkard zone as Central Drinkard Unit No. 102

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6650' TD.

Pulled producing equipment. Squeezed Penrose Skelly perforations 3684' to 3743' with 235 sacks of Class C Cement. WOC over 24 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to total depth at 6650'. Ran 2-3/8" tubing and set at 6579'. Treated Drinkard Open Hole interval 6540' to 6650' with 1000 gallons of 15% NE acid. Swabbed and cleaned up. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 22, 1976

APPROVED BY Jerry Sexton TITLE SUPERVISOR DISTRICT I DATE JAN 26 1976

CONDITIONS OF APPROVAL, IF ANY:

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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation		
Address Box 670, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Well was Eunice King No. 11, Penrose Skelly. Abandoned Penrose Skelly and completed in Drinkard as Central Drinkard Unit No. 102
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		
If change of ownership give name and address of previous owner		

DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 102	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 554 Feet From The North Line and 2086 Feet From The East Line of Section 28 Township 21-S Range 37-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28	Twp. 21-S	Rge. 37-E
	Is gas actually connected? Yes		When January 18, 1976	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spud Recompleted 1-7-76	Date Compl. Ready to Prod. 1-7-76		Total Depth 6650'		P.B.T.D. ---			
Elevations (DF, RKB, RT, GR, etc.) 3457' GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6540'		Tubing Depth 6579'			
Perforations 6540' to 6650' - Open hole.					Depth Casing Shoe 6540'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		291'		300 sacks (Circulated)			
12-1/4"	9-5/8"		2800'		1300 sacks (TOC at 550')			
8-3/4"	7"		6540'		700 sacks (TOC at 2900')			
	2-3/8"		6579'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-7-76	Date of Test 1-22-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 32 barrels	Oil - Bbls. 14	Water - Bbls. 8	Gas - MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. F. Berlin
(Signature)

Area Engineer
(Title)

January 22, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 26 1976, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Central Drinkard Unit
3. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico 88240	Eunice King
4. Location of Well	9. Well No.
UNIT LETTER B 554 FEET FROM THE North LINE AND 2086 FEET FROM	CDU No. 102
THE West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	11
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
3457' GL	Penrose Skelly
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER Abandon Penrose Skelly, clean out and complete in Drinkard as CDU No. 102

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3892' PB, 6650' TD.

Pull producing equipment. Squeeze Penrose Skelly perforations 3684' to 3743' with approximately 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to total depth at 6650'. Run 2-3/8" tubing and set at approximately 6620'. Treat 6-1/4" Drinkard open hole interval 6540' to 6650' with 1,000 gallons of 15% NE HCL acid. Swab and clean up. Run rods and pump and place well on production as Central Drinkard Unit No. 102.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE December 16, 1975

APPROVED BY Larry Septon TITLE Area Engineer DATE DEC 18 1975

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER B 554 FEET FROM THE North LINE AND 2086 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Checked well for casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3892' PB.

Pulled producing equipment. Ran HOWCO retrievable BP and RTTS packer on 2-3/8" tubing. Set BP at 3476' and tested with 1000#, OK. Loaded 7" casing with 8.6# brine. Pressured casing with 500#. Pressure increased from 190# to 230# on 9-5/8" casing. Set packer at 3000' and tested below packer with 1000#, OK. Set packer at 100' intervals up hole. No leak detected. Set packer at 1600' and 1100' and tested below packer with 1000#, OK. Pulled packer and tubing. Ran HOWCO R-4 packer on 2-3/8" tubing. Tested casing at 280', 555', 731', 908', 1094' and 1115' with 1000#, OK. Released packer and pressured 7" casing to 1000# and 9-5/8" casing pressure increased from 0# to 55#. Increased 7" casing pressure to 1500# and 9-5/8" casing flowed approximately 1 cup of fluid and stopped. Decreased 7" casing pressure to 500#. Released pressure on 9-5/8" casing. Closed well in for 15 hours. 7" casing pressure 100# and 9-5/8" casing pressure 100# after being closed in for 15 hours. Pulled packer and BP. Ran 2-3/8" tubing, rods and pump. Returned well to production. Will continue to monitor well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BJ Bankrat TITLE Area Engineer DATE January 31, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE FEB 4 1975

CONDITIONS OF APPROVAL, IF ANY:

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE D. C. (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

FEB 21 4 05 PM '64

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Eunice King	Well No. 11	Unit Letter B	Section 28	Township 21-S	Range 37-E		
Date Work Performed	Pool Penrose Skelly			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Filled Cellar**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed riser and valve on each casing string. Filled cellar prior to Commission Order requiring inspection.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>W. D. Borland</i>
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

OCT 26 PM 3:35

Company or Operator Gulf Oil Corporation Lease Eunice King

Well No. 11 Unit Letter B S 28 T 21S R 37E Pool Penrose Skelly ✓

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit F S 28 T 21S R 37E

Authorized Transporter of Oil or Condensate Shell Pipeline Corp.

Address Box 1598, Hobbs, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corp.

Address Box 1197, Eunice, N. M. Date Connected 10-25-60

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other (X)

Remarks: (Give explanation below)

Well was formerly in Drinkard Pool. Recompleted in Penrose Skelly Pool.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 26th day of October 1960

By J. Russell

Approved OCT 27 1960 1960

Title Area Production Manager

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By [Signature]

Address Box 2167

Title Engineer District #

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

1960 OCT 25 PM 3:35

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eunice King	Well No. 11	Unit Letter B	Section 28	Township 21-S	Range 37-E		
Date Work Performed Oct. 10-24, 1960	Pool Penrose Skelly			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 PB & Recomplete

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Drinkard, recompleted in Penrose Skelly Pool as follows:

1. Pulled rods, pump & tbg.
2. Set Baker CI bridge plug @ 6520'. Dumped 2 sacks on top of plug. Press tested 7" csg w/1900# for 30 min. No drop.
3. Ran GR-N log. Set Baker CI bridge plug @ 3900'. Dumped 2 sacks cmt on top of plug. Calculated PBD 3892'.
4. Ran 2-3/8" tbg with two Abrasijet tools. Perf 3743', 3725', 3707', 3690' & 3684'. Reversed out sand to 3892'.
5. Spotted 500 gals 15% NE acid over above perfs. Squeezed acid into form. Treated with 20,000 gals refined oil, 1/40# Adomite M-II & 3# SPG in 5 equal stages. TP 6700-3700#. AIR 18.8 bpm.
6. Swabbed and tested. Recovered all load oil.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
------------------------------	--------------------------------	---------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3457' GL	T D 6650'	P B T D --	Producing Interval 6540-6645'	Completion Date 11-19-48
Tubing Diameter 2-3/8" OD	Tubing Depth 6634'	Oil String Diameter 7"	Oil String Depth 6540'	

Perforated Interval(s)

Open Hole Interval 6540-6650'	Producing Formation(s) Vivian
----------------------------------	----------------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard 9-27-60	3	--	0	--	--
After Workover	Penrose Skelly 10-24-60	184	101	5	549	--

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>Dr. Russell</i>	
Approved by <i>[Signature]</i>		Position Area Production Manager	
Title Engineer District I		Company Gulf Oil Corporation	
Date OCT 27 1960			

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

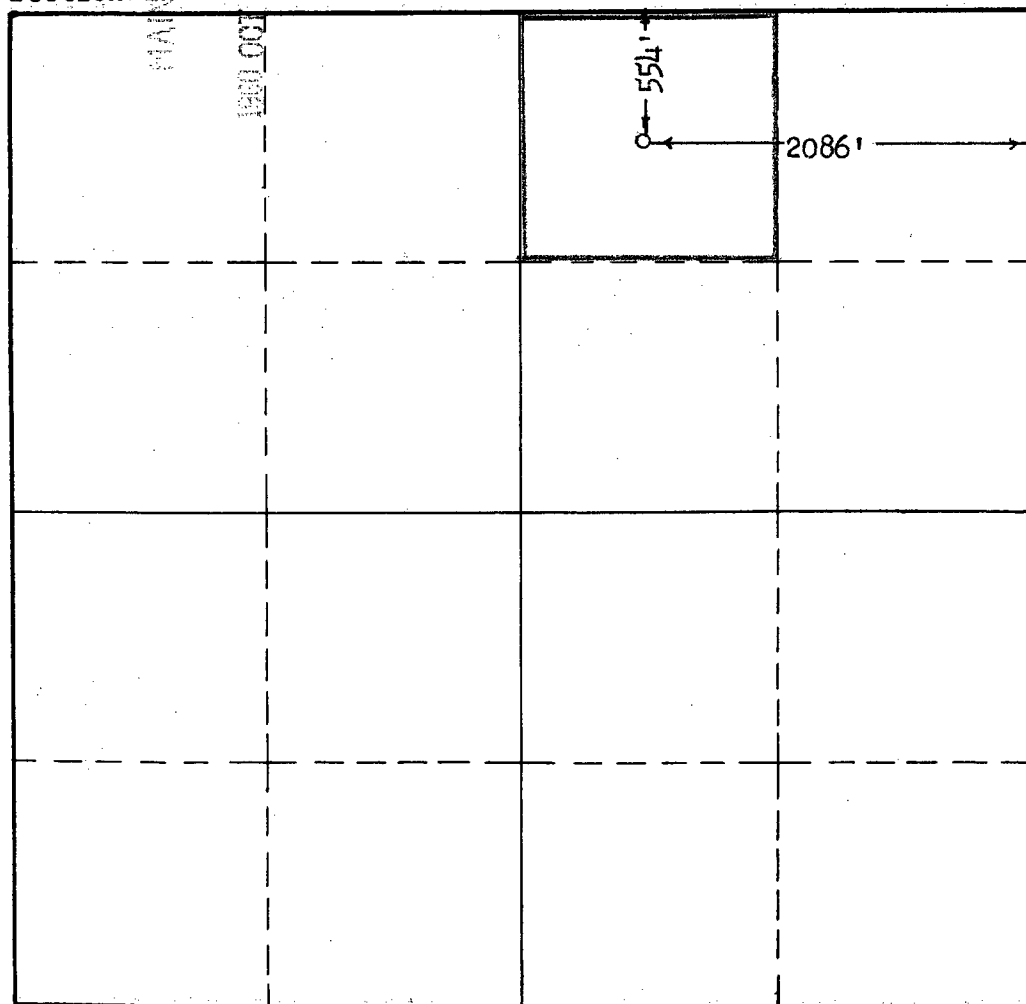
Date 10-26-60

Operator Gulf Oil Corporation Lease Eunice King
Well No. 11 Unit Letter B Section 28 Township 21-S Range 37-E NMPM
Located 554 Feet From North Line, 2086 Feet From East Line
County Lea G. L. Elevation 3684' Dedicated Acreage 40 Acres
Name of Producing Formation Grayburg Pool Penrose Skelly

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

Section B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation
(Operator)
John Russell
(Representative)

Box 2167, Hobbs, N. M.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.
Date Surveyed

Registered Professional
Engineer and/or Land Surveyor.

Certificate No.

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 25, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Eunice King, Well No. 11, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 28, T. 21-S, R. 37-E, NMPM., Penrose Skelly Pool
Unit Letter

Lea

County Date Spudded

Date recompleted 10-21-60
Date Drilling Completed

Please indicate location:

Elevation 3457' GL Total Depth 6650' PBD 3892'

Top Oil/Gas Pay 3684' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3684', 3690', 3707', 3725' & 3743'.

Open Hole Depth Casing Shoe Depth Tubing 3693'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 184 bbls. oil, 5 bbls water in 24 hrs, min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals ref oil, 1/40# Adomite M-IT & 3# SPG.

Casing Tubing 6700- Date first new October 13, 1960
Press. 3700# oil run to tanks

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 27 1960, 19.

Gulf Oil Corporation

(Company or Operator)

By: J. Russell
(Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Box 2167, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Engineer District

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	291'	300
9-5/8"	2800'	1300
7"	6540'	700

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK & Recomplete	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 3, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation (Company or Operator) Eunice King Well No. 11 in B (Unit)
NW 1/4 NE 1/4 of Sec. 28, T. 21-S, R. 37-E, NMPM, Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 6650'. 7" OD csg at 6540'. Top cement behind 7" csg at 2900' per TS.

It is proposed to abandon Drinkard Pay and recomplete in Penrose Skelly Pay as follows:

1. Pull rods, pump & tubing. Run GR-N log.
2. Set CI BP on electric line at approximately 6500'. Dump 2 sacks cement on top of BP. Pressure test csg with 1000 psi.
3. Run 2-3/8" OD tbg with Howco's Hydrajet tools. Perf Penrose Skelly as determined from log.
4. Run 2-7/8" OD tbg with Baker full bore pkr. Squeeze 500 gals 15% NE acid thru perfs. Fracture treat with 20,000 gals.
5. Swab and test.

Approved _____, 1960
Except as follows:

Approved _____
OIL CONSERVATION COMMISSION

By _____
Title _____

Gulf Oil Corporation
Company or Operator

By _____
Position _____
Send Communications regarding well to:

Name _____
Address _____

1960 OCT 11
MAIN OFFICE OCC
APR 9 12

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE OCC

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture Treat	X	NOTICE OF INTENTION (OTHER) Abrasijet	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

January 6, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

Eunice King

Well No. 11 in B.
(Unit)

NW 1/4 NE 1/4 of Sec. 28
(40-acre Subdivision)

T 21-S, R 37-E, NMPM.

Drinkard Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In an effort to increase production the following is proposed:

1. Run GR-N log.
2. Run Dowell's Abrasijet perforating tool with four 5/16" orifices (on a horizontal plane) on 2-7/8" tubing. Set tool at approx 6603' (7" csg set at 6540', open hole formation to 6650', TD).
3. Pump down tbg for minimum of one hour with lease oil containing 1# SPG turning tubing constantly while pumping to create notch in formation.
4. Fracture treat with 20,000 gals refined oil, 1/20# Adomite & 1-3# SPG.
5. Swab and test. Run rods & pump if necessary.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title..... Engineer District 7

Gulf Oil Corporation
Company or Operator

By.....

Position..... Area Production Supt.
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico

Form C-110
Revised 7/1/55

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Title Order for Victim

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBB'S OFFICE POON OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, N.M.
(Place)

June 14, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation J. N. Carson "A" Well No. 11 in K
(Company or Operator) (Unit)
NE 1/4 SW 1/4 of Sec. 28, T. 21S, R. 37E, NMPM., Hare Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production, the following work is proposed:

1. Displace mud from tubing and casing with oil.
2. Swab and test McKee pay
3. If warranted, wash McKee perforations with 500 gallons acid.
4. Swab and test.

JUN 18 1956

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title Engineer District J

Gulf Oil Corporation

By.....
Position Area Supt. of Prod.
Send Communications regarding well to:
Name Gulf Oil Corp.
Address Box 2167, Hobbs, N.M.

ORIGINAL

Form C-103
(Revised 3-55)HOBBS OFFICE OCC
NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)LEASE J. N. Carson "A" WELL NO. 11 UNIT K S 28 T 21-S R 37-E
DATE WORK PERFORMED 7-3 thru 17-56 POOL HareThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Spotted 500 gallons mud acid over 7" casing perforations from 7494-7650'.
Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3454' TD 7695' PBD 7662' Prod. Int. 7494-7650' Compl Date 6-23-49
Tbng. Dia 2-3/8" Tbng Depth 7485' Oil String Dia 7" Oil String Depth 7694'
Perf Interval (s) 7494-7650'
Open Hole Interval _____ Producing Formation (s) McKee

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-11-55</u>	<u>7-16-56</u>
Oil Production, bbls. per day	<u>80</u>	<u>183</u>
Gas Production, Mcf per day	<u>320.9</u>	<u>330.8</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4011</u>	<u>1808</u>
Gas Well Potential, Mcf per day		

Witnessed by F. C. CrawfordGulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date JUL 20 1956I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				INSTALL PUMP EQUIP	X

August 11, 1953 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Eunice King

(Lease)

Bateman & Whitsitt

(Contractor)

Well No. 11 in the NW 1/4 NE 1/4 of Sec. 28

T. 21-S., R. 37-E., NMPM., Drinkard Pool, Lea County.

The Dates of this work were as follows: August 3-10, 1953

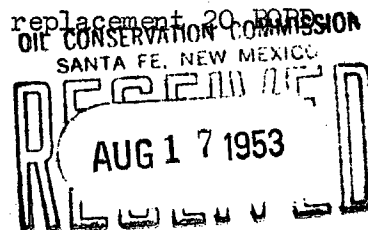
Notice of intention to do the work (was) ~~(XXXXXX)~~ submitted on Form C-102 on June 2, 1953,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(XXXXXX)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Installed Parkersburg 74-G228D-21-B5 Pumping Unit w/40 HP Electric Motor. Ran 273 jts 6624.82' tubing. Tubing set at 6633', seating nipple at 6617', perforations at 6619-23'. Ran pump & rods.

Pumped on Oil Conservation Commission test 20 bbls oil, no water thru 2-3/8" tubing in 24 hrs 11 x 74" spm. Gas Volume 43,200 cu. ft. GOR 2160. Allowable before equipment replacement 11 BOPD. Allowable after equipment replacement 20 BOPD.



Witnessed by G. O. Baysinger
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Asst. Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

Oil & Gas Inspector

AUG 12 1953

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) INSTALL PUMP EQUIP.	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

June 2, 1953
(Date)

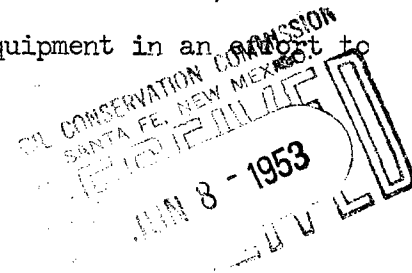
Gentlemen:

Following is a Notice of Intention to do certain work as described below at the EUNICE KING

Gulf Oil Corporation
(Company or Operator) Well No. 11 in B
(Unit)
NW 1/4 NE 1/4 of Sec. 28, T. 21-S, R. 37-E, NMPM., Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to replace Gas Lift with Complete Pumping Equipment in an attempt to increase production and conserve gas.



JUN 2 1953

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By: Roy Yarbrough
Title: Oil & Gas Inspector

Gulf Oil Corporation

Company or Operator

By: [Signature]

Position: Asst. Area Prod. Supt.

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Install flow valves and connect outside gas from Eunice Gas System	X

Hobbs, New Mexico
PlaceJuly 6, 1950
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Eunice King Well No. 11 in NW NE
Company or Operator Lease
of Sec. 28 T. 21 S R. 37 E Drinkard Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Permission is hereby requested to install flow valves and connect outside gas for gas lift at our E. King No. 11. The outside gas will be from the Eunice Gas System. The Eunice Gas System receives gas from W. A. Ramsay #1 gas well, which produces from the Yates and Seven Rivers formations; and from our H. T. Mattern #1 Gas well, which produces from the Queen and Grayburg formations. The W. A. Ramsay #1 gas well is located in SW $\frac{1}{4}$ of Sec. 34, Twp. 21S, Rge. 37E. The H. T. Mattern #1 gas well is located in SE $\frac{1}{4}$ of Sec. 24, Twp. 21S, Rge. 36E.

Approved JUL 10 1950, 19
except at follows:

OIL CONSERVATION COMMISSION,
By Roy Zuehlroth
Title OIL & GAS INSPECTOR

Gulf Oil Corporation
Company or Operator
By Chas. Taylor
Position General Foreman
Send communications regarding well to
Name Chas. Taylor
Address Box 1667, Hobbs, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hobbs, New Mexico

Company or Operator

Address

Eunice King

Well No.....11

11

in NW NE

..of Sec

28

..21S

Lease

R. 37E N. M. P. M. Drinkard Field, Lea County.

Well is 554' feet south of the North line and 2086' feet west of the East line of Sect. 28

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is W. H. Turner, Address Eunice, New Mexico

If Government land the permittee is....., Address.....

The Lessee is Gulf Oil Corporation - Gypsy Div., Address Tulsa, Oklahoma

Drilling commenced September 23 19 48 Drilling was completed November 20 19 48

Name of drilling contractor.....Ashby Drilling Company....., Address.....Dallas, Texas.....

Elevation above sea level at top of casing.....3457'.....feet.

The information given is to be kept confidential until.....19.....

No. 1, from 3700' to 3900' No. 4, from _____ to _____

No. 2, from 5150⁺ to 5300⁺ No. 5, from to

No. 3, from 6535' to 6645' No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to Rotary Tools _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 $\frac{1}{4}$ "	13-3/8"	2921'	300	Howco		
12 $\frac{1}{4}$ "	9-5/8"	2800'	1300	"		
8-3/4"	7"	6540'	700	"		

Heaving plug—Material..... Length..... Depth Set.....

Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

No. 1, from.....to Rotary Tools.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 rd.	SS	276'					
9-5/8"	36#	8-rd.	SS	2787'					
7"	23#	8-rd.	SS	6529'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13-3/8"	291'	300	Howco		
12 1/4"	9-5/8"	2800'	1300	"		
8-3/4"	7"	6540'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....
Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	1000 gal.			
		15% Acid	3000 gal.			

Results of shooting or chemical treatment. Flowed 143 bbl. oil in 24 hrs. through 20/64" choke.....
.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....0.....feet to.....6650'.....feet, and from.....feet to.....feet
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to producing.....November 20....., 19.48...
The production of the first 24 hours was.....143.....barrels of fluid of which.....100%.....% was oil;%
emulsion;% water; and.....% sediment. Gravity, Be.....
If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....
Rock pressure, lbs. per sq. in.....


EMPLOYEES

Ashby Drilling Company....., Driller....., Driller
....., Driller....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on
it so far as can be determined from available records.

Subscribed and sworn to before me this.....3rd.....
day of.....December....., 19.48.


Notary Public
My Commission expires.....10-24-49.....

Hobbs, New Mexico.....Dec. 2, 1948.....
Place Date
Name.....E. J. Gallagher.....
Position.....District Superintendent.....
Representing.....Gulf Oil Corporation.....
Company or Operator
Address.....Box 1667, Hobbs, New Mexico.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	0		Surface Sand
	125'		Red Bed
	967'		Red Bed and Anhydrite
	1160'		Anhydrite
	1780'		Anhydrite & Salt
	2514'		Anhydrite and Lime
	2578'		Lime
	2593'		Lime and Gypsum
	2679'		Anhydrite and Lime
	2720'		Lime
	6650'		Total Depth.
			<u>FORMATION TOPS</u>
			Anhydrite 1220'
			Base Salt 2400'
			Brown Lime 2720'
			White Lime 3890'
			Oil Pay 6540'

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease E. King
Address Hobbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit B Wells No. 11 Sec. 28 T 21S R 37E Field Drinkard County Lea
Kind of Lease Privately Owned. Location of Tanks On Lease.
Transporter Shell Pipe Line Company Address of Transporter Colorado City, Texas
(Principal Place of Business) (Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
ized to transport oil from this unit are None 00 %
REMARKS:

This well completed and placed on a production basis November 20, 1948.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 23rd day of November, 1948

Gulf Oil Corporation

(Company or Operator)

By E. J. Gallagher

Title District Sup't.

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared E. J. Gallagher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 23rd day of November, 1948

Notary Public in and for Lea County, My commission expires 10-24-49

Approved: Nov - 24 - 1948

OIL CONSERVATION COMMISSION

By W. J. Garbraugh

(See Instructions on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico
PlaceNovember 15, 1948
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Enice King Well No. 11 in NW NE
Company or Operator Lease
of Sec. 28, T. 21S, R. 37E, N. M. P. M., Drinkard Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On November 12, 1948, ran 155 jts of new 7" OD, 23#, 8 Rd Thd, A. O. Smith, H-Y & J-55, R-3, SS csg (21jts of A. O. Smith on bottom and 134 jts of J-55 on top) w/one Weatherford csg Centralizer spaced @ 6536'. Tallies 6529', H-11', set @ 6540'. Cemented by Halliburton w/575 sacks of 2% and 125 sacks of neat bulk cement. Plug @ 6493'. Job started @ 9:30 a.m. and completed 7:40 p.m.

Propose to drill plug and test shut-off @ 7:40 p.m., November 14, 1948.

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION
By Roy Yankovich
Title _____

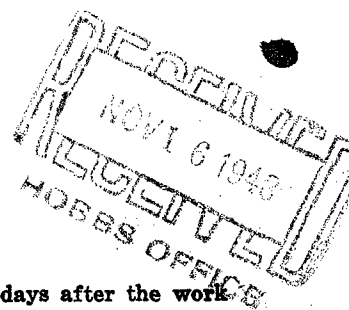
OIL & GAS INSPECTOR

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Sup't.
Send communications regarding well to
Name E. J. Gallagher
Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	7 th	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 15, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation Eunice King Well No. 11 in the _____

Company or Operator

Lease

NW NE

of Sec. 28T. 21SR. 37E

N. M. P. M.,

Drinkard

Field,

Lea

County.

The dates of this work were as follows: Cemented on Nov. 12, 1948. Tested on Nov. 14, 1948.

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on November 15, 19 48
and approval of the proposed plan was ~~(cross out)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After waiting forty-eight hours, the casing was tested with 1200# pressure applied for 30 minutes. The plug was drilled and the casing and cement were tested with 1200# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil & Gas Inspector, preparations are being made to complete the well.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

Subscribed and sworn before me this _____

15th day of November 19 48

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. J. GallagherPosition District Sup't.Representing Gulf Oil Corporation

Company or Operator

My commission expires 10-24-49Address Box 1667, Hobbs, New Mexico

Remarks:

APPROVED

NOV 18 1948

Roy Yarbrough
OIL & GAS INSPECTOR Name
Title

ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OCT 8 1948

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8"	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 6, 1948
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation Eunice King Well No. 11 in the _____

Company or Operator

Lease

NW NE of Sec. 28, T. 21 S, R. 37 E, N. M. P. M.,

Drinkard Field, Lea County.

The dates of this work were as follows: Cemented on October 2, 1948. Tested on October 5, 1948.

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on October 3, 1948

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After waiting forty-eight hours, the hole was washed down and the casing tested with 1200# pressure applied for 30 minutes. The plug was drilled and the casing tested with 1200# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Top of cement back of 9-5/8" csg @ 550' per temperature survey.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Formation
Name Company Title

Subscribed and sworn before me this _____

6th day of October 1948

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. J. Gallagher

Position District Sup't.

Representing Gulf Oil Corporation

Company or Operator

My commission expires 10-24-49

Address Box 1667, Hobbs, New Mexico

Remarks:

APPROVED

OCT 8 1948

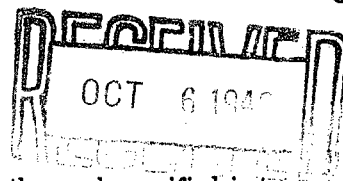
[Signature]
Name
OIL & GAS INSPECTOR
Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



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Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9-5/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico October 3, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Eunice King Well No. 11 in NW NE
Company or Operator Lease
of Sec. 28, T. 21 S, R. 37 E, N. M. P. M., Drinkard Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On October 2, 1948, ran 71 jts new 9-5/8" OD 36# 8 Rd Thd SS csg. From bottom up: 7 jts J-55 R-2 w/long T&C, 2 jts H-40 R-2 w/Short T&C, 62 jts H-40 R-3 w/Short T&C. Total tallies 2787', H-13', set @ 2800'. Cemented by Halliburton w/1200 sacks 2% and 100 sacks neat bulk cement. Plug @ 2766'. Started @ 6:15 p.m. and completed 12 midnight.

Propose to drill plug and test shut-off @ 12 midnight, October 4, 1948.

Approved OCT 6 1948, 19____
except as follows:

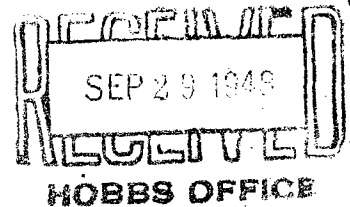
By Ray Garbrough
Title Oil & Gas Inspector

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Sup't.
Send communications regarding well to
Name E. J. Gallagher
Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	13-3/8"	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 27, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation Eunice King Well No. 11 in the _____

Company or Operator

Lease

NW NE

of Sec. 28T. 21 SR. 37 E

N. M. P. M.,

Drinkard

Field,

Lea

County.

The dates of this work were as follows: Cemented on Sept. 25, 1948. Tested on Sept. 26, 1948.

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on September 26, 1948
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After waiting thirty-six hours, the plug was drilled and casing and cement tested in accordance with regulations. No leak was observed and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

Subscribed and sworn before me this _____

27th day of September 1948

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Elmer TaylorPosition General ForemanRepresenting Gulf Oil Corporation

Company or Operator

My commission expires 10-24-49Address Box 1667, Hobbs, New Mexico

Remarks:

Ray Yarbrough
Name
Title

APPROVED
SEP 29 1948

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED
SEP 29 1948
HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	13-3/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Place

September 26, 1948

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation

Eunice King

Well No. 11 in NW NE

Company or Operator

Lease

of Sec. 28, T. 21 S, R. 37 E, N. M. P. M., Drinkard Field.

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On September 25, 1948, ran 9 jts of new 13-3/8" OD 48#, 8 Rd Thd, H-40, R-2, SS casing. Total Tallies 276', H-15', set @ 291'. Cemented by Halliburton w/300 sacks neat bulk cement. Plug @ 270'. Cement circulated O.K. Job started @ 1:40 a.m. and completed @ 6:40 a.m. on the 25th.

Propose to drill plug and test shut-off @ 6:40 p.m., September 26, 1948.

Approved _____ SEP 29 1948, 19____
except as follows:

OIL CONSERVATION COMMISSION,

By

Title

OIL & GAS INSPECTOR

Gulf Oil Corporation

Company or Operator

By

Position

General Foreman

Send communications regarding well to

Name

Chas. F. Taylor

Address

Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

SEP 29 1948

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBES OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 25, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation

Eunice King

Well No. 11

in the

Company or Operator

Lease

NW NE

of Sec. 28

T. 21 S

R. 37 E

N. M. P. M.,

Drinkard

Field,

Lea

County.

The dates of this work were as follows: Started drilling September 23, 1948.

Notice of intention to do the work was (~~received~~) submitted on Form C-~~103~~ on September 18, 1948, and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Contractor moved in and spudded @ 7 a.m., September 23, 1948.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

Subscribed and sworn before me this

27th day of September 1948

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

General Foreman

Gulf Oil Corporation

Company or Operator

My commission expires 10-24-49

Address Box 1667, Hobbs, New Mexico

Remarks:

APPROVED

Date

SEP 29 1948

OIL & GAS INSPECTOR

Name

Title

Santa Fe, New Mexico

ORIGINAL

NOTICE OF INTENTION TO DRILL

SEP 21 1948

RECEIVED
HOBBS OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

September 18, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Gulf Oil Corporation - GYPROD

Eunice King

Well No. 11

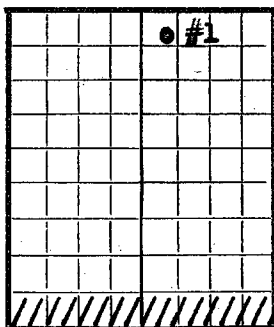
in NW NE

Company or Operator

Lease

of Sec. 28, T. 21S, R. 37E, N. M. P. M., Drinkard Field, Lea County.

N



AREA 640 ACRES

The well is 554 feet (N) (S.) of the North line and 2086 feet (E) (W.) of the East line of Section 28

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is W. H. Turner

Address Eunice, New Mexico

If government land the permittee is _____

Address _____

The lessee is Gulf Oil Corporation - Gypsy Division

Address Box 661, Tulsa 2, Oklahoma

LOCATE WELL CORRECTLY

Rotary Equipment - Ashby Drilling Company

We propose to drill well with drilling equipment as follows: _____

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/4"	13 3/8"	48#	New	300'	Cemented	300
12 1/4"	9 5/8"	36#	New	2300'	Cemented	1300
8-3/4"	7"	23#	New	6520'	Cemented	700

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6520 feet.

Additional information: _____

Approved SEP 21 1948, 19 _____
except as follows: _____

Sincerely yours,

Gulf Oil Corporation Gypsy Division

Company or Operator

By

E. J. Gallagher

Position District Superintendent

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By

Ray J. [Signature]

Title

OIL & GAS INSPECTOR