

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A]** ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

SWD-927
 No. AOR wells
 Newhall
 Eddy CTY
 Lower Upper Basin (C500-canyon)
 1540-8750
 2/5/25E

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: Brian Collins

PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which generate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than injected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Brian Collins TITLE: Engineer

SIGNATURE:  DATE: 05/05/04

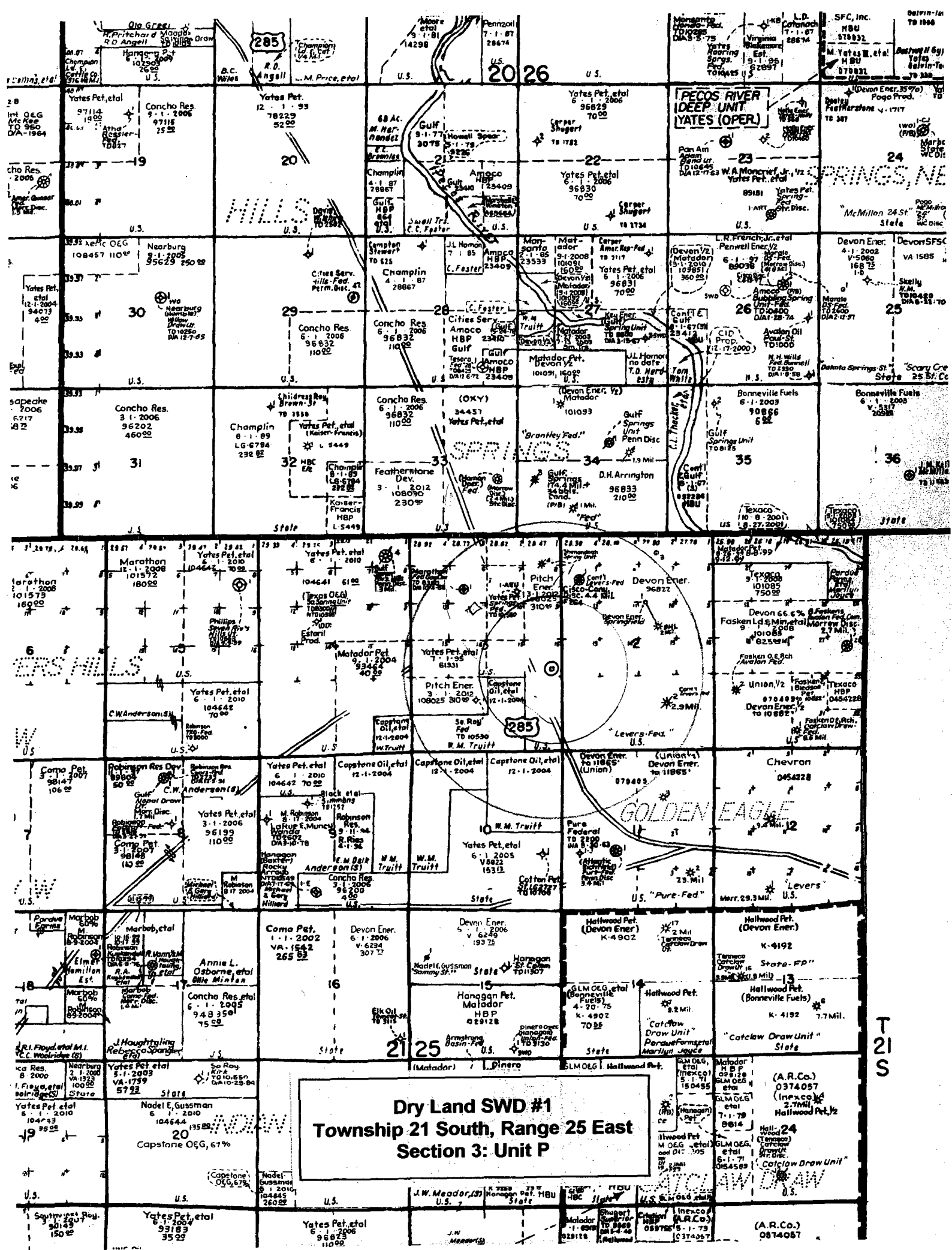
E-MAIL ADDRESS: engineering@marbob.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Application for Authorization to Inject
Dry Land SWD #1
Unit P, Section 3-T21S-R25E

Marbob Energy proposes to drill the captioned well for SWD purposes. APD has been submitted to the BLM for their approval.

- V. Map is attached.
- VI. No wells within the 1/2 mile radius area of review penetrates the proposed injection zone.
- VII.
 - 1. Proposed average daily rate = 5000 BWPD
Proposed maximum daily rate = 20,000 BWPD
 - 2. Proposed maximum injection pressure = 1680 psi (0.2 psi/ft)
 - 3. System is closed.
 - 4. Source of injection fluid will be Upper Penn produced water. Water analysis is attached
 - 5. Upper Penn produced water will be injected into the lower portion of the Upper Penn. There will be no compatibility problems.
- VIII. The injection zone is the Upper Penn from 8400' to 8750' and is composed of dolomite. Underground sources of drinking water will be shallower than 1500 feet deep.
- IX. The proposed injection zone will be acidized with 25,000 gallons 20% HCL acid
- X. Logs will be filed with the Division.
- XI. There is one fresh water well within 1 mile of the proposed SWD well. This well supplies water to two ranch houses and is located in Unit S, Sec. 3-T21S-R25E. Water analysis is attached. Also attached is a water analysis from the Pecos River located 1.5 miles east of proposed SWD.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

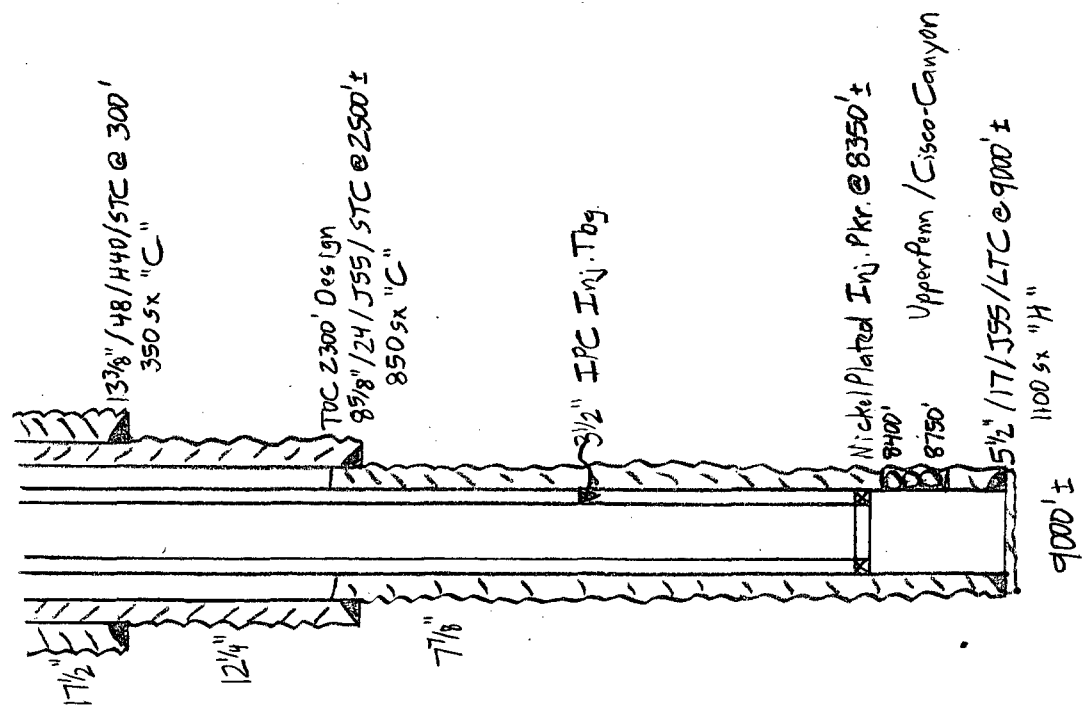


OPERATOR: Marbob Energy Corp

WELL NAME & NUMBER: Dry Land SWD No. 1

WELL LOCATION: 2852' FSL 377' FEL UNIT LETTER P SECTION 3 TOWNSHIP 21s RANGE 25e

WELLS SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing
(Proposed)

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 300' ±

Cemented with: 350 sx. or ft³

Top of Cement: Surface Method Determined: To Be Circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 2500' ±

Cemented with: 850 sx. or ft³

Top of Cement: Surface Method Determined: To Be Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 9000' ±

Cemented with: 1100 sx. or ft³ will run

Top of Cement: 2300' (design) Method Determined: Temperature Survey

Total Depth: 9000'

Injection Interval

8400 feet to 8750

(Perforated) or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" Lining Material: Plastic
 Type of Packer: 10K nickel plated double grip
 Packer Setting Depth: 8350' ±
 Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? X Yes No
 If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Upper Penn / Cisco-Canyon
 3. Name of Field or Pool (if applicable): Springs
 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Overlying: None
Underlying: Morrow 10000' ±
Strawn 9300' ±

Note: Water produced from the upper part of the Cisco-Canyon will be injected into the lower portion of the Cisco-Canyon. There are two existing SWD's nearby that inject into the Cisco-Canyon (Arrington Spring SWD 4-21s-25s, Devon Levers 2 SWD 2-21s-25s).



Water Analysis of Produced & Receiving Formation Water in Springs Area *Mobile Analytical Laboratories*

LABORATORIES IN ODESSA, GIDDINGS & STACY DAM

WEST UNIVERSITY AND WESTOVER STREET

P.O. BOX 68210

ODESSA, TEXAS 78760-0210

PHONE (915) 337-4744

FAX (915) 337-8781

VON/S.F.S. OPERATING INC.

. BJ CATHY

O. BOX 250

TESIA, NEW MEXICO 88210

SAMPLE RECEIVED : 02-26-2002

ANALYSIS COMPLETED: 03-01-2002

LAB NUMBER : 294

MPLE SOURCE: LEVERS 2 FED #1 *Sec. 2-21s-25e* *Upper Penn***DISSOLVED SOLIDS:**

ATIONS:	MEQ/L	mg/L
ODIUM _____ (Na+)	140.02	3220
ALCIUM _____ (Ca++)	28.00	560
AGNESIUM _____ (Mg++)	10.00	122
NIONS:		
HLORIDE _____ (Cl-)	117.21	4161
SULFATE _____ (SO4=)	47.81	2295
CARBONATE _____ (CO3=)	4.00	120
BICARBONATE _____ (HCO3-)	9.00	549
HYDROXIDE _____ (OH-)	0.00	0
TOTAL DISSOLVED SOLIDS:		11027

OTHER PROPERTIES:

PH	8.37	P-ALKALINITY (AS CaCO3)	100 mg/L
SPEC. GRAV.	1.00	M-ALKALINITY (AS CaCO3)	650 mg/L
CONDUCTIVITY	16640 μ MHOS/CM	CALCIUM HARDNESS (AS CaCO3)	1400 mg/L
H2S	313 mg/L	MAGNESIUM HARDNESS (AS CaCO3)	500 mg/L
CO2	0 mg/L	TOTAL HARDNESS (AS CaCO3)	1900 mg/L
IRON	0.10 mg/L	TPH	57 mg/L

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT
DATE
DISTRICT

W04-073
May 7, 2004
Hobbs

SUBMITTED BY

Fresh Water Well Unit 5 - Sec. 3-21s-25e

WELL Evans Well 35 Queen Rd. DEPTH _____ FORMATION _____
COUNTY _____ FIELD _____ SOURCE _____

SAMPLE

Sample Temp.	<u>66</u> °F	_____ °F	_____ °F	_____ °F
RESISTIVITY	<u>7.71</u>	_____	_____	_____
SPECIFIC GR.	<u>1.001</u>	_____	_____	_____
pH	<u>7.28</u>	_____	_____	_____
CALCIUM	<u>450</u> mpl	_____ mpl	_____ mpl	_____ mpl
MAGNESIUM	<u>300</u> mpl	_____ mpl	_____ mpl	_____ mpl
CHLORIDE	<u>53</u> mpl	_____ mpl	_____ mpl	_____ mpl
SULFATES	<u>light</u> mpl	_____ mpl	_____ mpl	_____ mpl
BICARBONATES	<u>31</u> mpl	_____ mpl	_____ mpl	_____ mpl
SOLUBLE IRON	<u>0</u> mpl	_____ mpl	_____ mpl	_____ mpl
KCL	<u>Negative</u>	_____	_____	_____
Sodium	_____ mpl	<u>0</u> mpl	<u>0</u> mpl	<u>0</u> mpl
TDS	_____ mpl	<u>0</u> mpl	<u>0</u> mpl	<u>0</u> mpl
OIL GRAVITY	_____ @ _____ °F	_____ @ _____ °F	_____ @ _____ °F	_____ @ _____ °F

REMARKS

MPL = Milligrams per liter
Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: MA/JT

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY WATER ANALYSIS REPORT HOBBS, NEW MEXICO

COMPANY Marbob Energy

REPORT W04-069
DATE May 6, 2004
DISTRICT Hobbs

SUBMITTED BY Pecos River Water Sample

WELL Pecos River Below Brantley DEPTH _____ FORMATION _____
COUNTY _____ FIELD _____ SOURCE _____

SAMPLE

Sample Temp.	<u>74</u> °F	_____ °F	_____ °F	_____ °F
RESISTIVITY	<u>1.273</u>	_____	_____	_____
SPECIFIC GR.	<u>1.003</u>	_____	_____	_____
pH	<u>7.68</u>	_____	_____	_____
CALCIUM	<u>750</u> mpl	_____ mpl	_____ mpl	_____ mpl
MAGNESIUM	<u>690</u> mpl	_____ mpl	_____ mpl	_____ mpl
CHLORIDE	<u>1,474</u> mpl	_____ mpl	_____ mpl	_____ mpl
SULFATES	<u>heavy</u> mpl	_____ mpl	_____ mpl	_____ mpl
BICARBONATES	<u>31</u> mpl	_____ mpl	_____ mpl	_____ mpl
SOLUBLE IRON	<u>0</u> mpl	_____ mpl	_____ mpl	_____ mpl
KCL	<u>Negative</u>	_____	_____	_____
Sodium	_____ mpl	<u>0</u> mpl	<u>0</u> mpl	<u>0</u> mpl
TDS	_____ mpl	<u>0</u> mpl	<u>0</u> mpl	<u>0</u> mpl
OIL GRAVITY	<u>@</u> °F	<u>@</u> °F	<u>@</u> °F	<u>@</u> °F

REMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: MA/JT



marbob
energy corporation

May 5, 2004

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108
Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob
Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Dry Land SWD No. 1 is located 2852' FSL and 377' FEL, Section 3, Township 21 South, Range 25 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Upper Penn formation. The disposal water will be injected into the Upper Penn formation at a depth of 8400' - 8750' at a maximum surface pressure of 1680 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2004.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. NM 108025
2. Name of Operator MARBOB ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 227, ARTESIA, NM 88211	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-748-3303	8. Well Name and No. DRY LAND SWD #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 3-T21S-R25E 2852 FSL 377 FEL, LOT 16, NESE	9. API Well No.
	10. Field and Pool, or Exploratory Area SWD; PERMO-PENN
	11. County or Parish, State EDDY COUNTY, NM

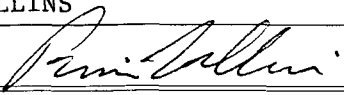
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the oprator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES TO DRILL THE DRY LAND SWD NO. 1 FOR WATER DISPOSAL SERVICE.

SEE ATTACHED APPLICATION AND SUPPORTING DOCUMENTS. APD WAS SUBMITTED ON APRIL 29, 2004.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BRIAN COLLINS		Title ENGINEER
Signature 		Date 05/11/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



marbob
energy corporation

May 11, 2004

Capstone Oil
P. O. Box 10187
Midland, TX 79702

Re: Application to Inject
Dry Land SWD No. 1
Township 21 South, Range 25 East, NMPM
Section 3: 2852 FSL 377 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

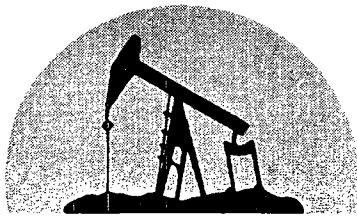
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Capstone Oil has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

May 11, 2004

SDX Resources, Inc.
P. O. Box 5061
Midland, TX 79704

Re: Application to Inject
Dry Land SWD No. 1
Township 21 South, Range 25 East, NMPM
Section 3: 2852 FSL 377 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

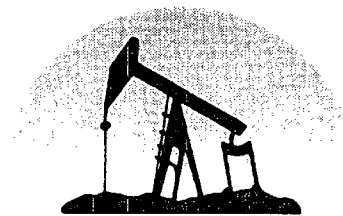
BC/dlw
enclosure

SDX Resources, Inc. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

May 11, 2004

Devon Energy Production Co.
20 North Broadway, Ste. 1500
Oklahoma City, OK 73102-8260

Re: Application to Inject
Dry Land SWD No. 1
Township 21 South, Range 25 East, NMPM
Section 3: 2852 FSL 377 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Devon Energy Production Co. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____

7002 2030 0001 8264 1079

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

ARTESIA NM 88210
MAY 12 2004 PM
Postmark Here
USPS

C-108 DRYLAND

Sent To
DEVON ENERGY PRODCO
Street, Apt. No.,
or PO Box No. **20 N BROADWAY STE 1500**
City, State, ZIP+4[®]
Oklahoma City, OK 73102-8260

PS Form 3800, June 2002 See Reverse for Instructions

7002 2030 0001 8264 1017

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

ARTESIA NM 88210
MAY 12 2004 PM
Postmark Here
USPS

C-108 DRYLAND

Sent To
SDX Resources Inc
Street, Apt. No.,
or PO Box No. **PO Box 5061**
City, State, ZIP+4[®]
Midland, TX 79704

PS Form 3800, June 2002 See Reverse for Instructions

7002 2030 0001 8264 1086

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

ARTESIA NM 88210
MAY 12 2004 PM
Postmark Here
USPS

C-108 DRYLAND

Sent To
Capstone Oil
Street, Apt. No.,
or PO Box No. **PO Box 10187**
City, State, ZIP+4[®]
Midland, TX 79702

PS Form 3800, June 2002 See Reverse for Instructions