PMESO-415558715 Suspil-23-04

SAN JUAN DIVISION

Mr. Michael Stogner

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

June 1, 2004

Sent Federal Express

Oil Conservation Division

1220 S. St. Francis Drive

JUN - 3 2004

Re:

San Juan 29-7 Unit #80M

Santa Fe, NM 87505 560' FSL, 405' FWL, Section 9, T-29-N, R-7-W, Rio Arriba County

30-039-27680

New Mexico Oil Conservation Division

Dear Mr. Stogner:

Burlington Resources proposes to drill the above referenced well location as a commingled well in the Mesaverde and Dakota formations and is applying for administrative approval of an unorthodox gas well location for the Basin Dakota formation. The Mesaverde formation falls within a standard location.

The subject well was staked 560 feet FSL and 405 feet FWL due to steep cliffs and rugged terrain within the legal spacing window for the Dakota formation, as shown on the attached Aerial Photography map. This location also lies outside of the Participating Area. Because we could not stake this well any further north or east due to steep terrain, Burlington Resources desires to use existing roadway for a portion of wellpad to avoid further surface damage to this area, as shown on attached Cut & Fill Diagram.

The following attachments are for your review:

- Approved application for Permit to Drill and C-102 at referenced location
- > Offset operators plat, showing Participating Area for Mesaverde & Dakota formations
- > 9 Section plat
- > Aerial Photography map
- > Cut & Fill Diagram of Wellpad

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely,

Regulatory Specialist

Re: San Juan 29-7 Unit #80M

560' FSL, 405' FWL, Section 9, T29N, R7W, Rio Arriba County

30-039-27680

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Dugan Production Corporation P. O. Box 420 Farmington, 87499-0420

Moore Loyal Trust Lee Wayne Moore Trustee 403 N. Marienfeld Midland, TX 79701

Bolack Minerals Co Attn: Tommy Bolack 3901 Bloomfield Hwy Rt 3 Box 47 Farmington, NM 87401

BP America Production Company Attn: Bryan Anderson OSO Engineer San Juan BU West Lake 1 Room 19-114 501 Westlake Park Blvd. Houston, TX 77079

ConocoPhillips Company Attn: Chief Landman San Juan/Rockies P. O. Box 2197 Houston, TX 77252-2197

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

<u> </u>	APPLICATION FOR PER	RMIT TO DRILL DEEPEN, OR PLUG BACK						
а.	Type of Work DRILL	201 140 23 PH 4: 05NMSF-078423 Unit Reporting Number						
		One Reporting Number						
b.	Type of Well GAS	070 Farmington AM かかかってもチリフタ						
		7 11-2 A						
•	Operator BURLINGTON	7. Unit Agreement Name						
	RESOURCES Oil & Gas Compan	Ny San Juan 29-7 Unit						
 .	Address & Phone No. of Operator	8. Farm or Lease Name						
•	PO Box 4289, Farmington, NM							
	(505) 326-9700	#80M						
	Location of Well	10. Field, Pool, Wildcat						
•	560' FSL, 405' FWL	Blanco Mesaverde, Basin Dakota						
	11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36 ⁰ 44.0767'N, Longitude 107 ⁰ 35.0007'W Sec. 9, T29N, R07W							
	Sucreaus of Trees, in, Songa	API # 30-045- 039 27680						
4.	Distance in Miles from Nearest Town	12. County 13. State						
	14 miles to Blanco, NM Post O	Office Rio Arriba NM						
5.	Distance from Proposed Location to Nea	arest Property or Lease Line						
6.	405' Acres in Lease	17. Acres Assigned to Well						
.	Acids in Eddoc	DK 320 W/2						
		MV 320 W/2						
8.	Distance from Proposed Location to Nea	rest Well, Drlg, Compl, or Applied for on this Lease						
9.	Proposed Depth	20. Rotary or Cable Tools						
	8011'	Rotary						
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start						
	6718' GR							
3.	Proposed Casing and Cementing Program See Operations Plan attached							
	. 00	0 12						
4.	Authorized by:	ank 2-12-04						
	Regulatory Special	list Date						
FRMI	T NO.	APPROVAL DATE						
PPRO	OVED BY Stoff (anticolor)	TITLE AFM DATE 4-27-8						

Archaeological Report attached

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Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NO HPA NOTIFICATION REQUIRED UNDER ORDER R-8768F.

This action is cubject to technical and properlined recover pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". District II PO Drawer DD, Artesia, NM 88211-0719

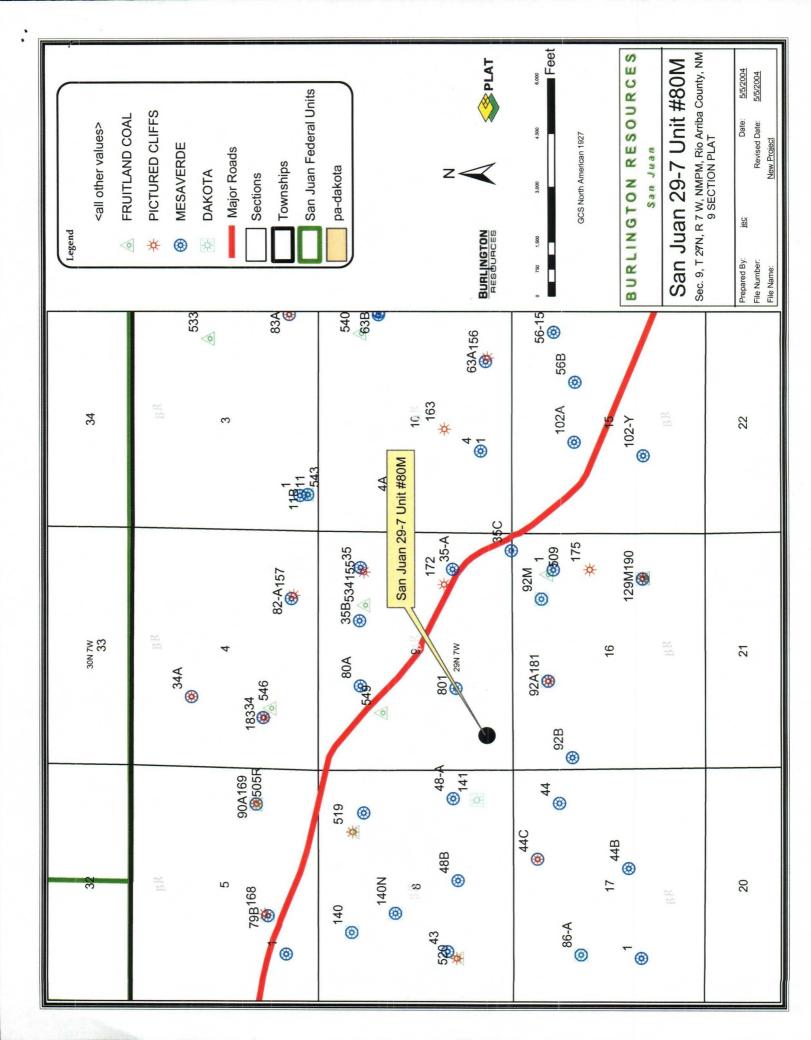
District III 1000 Rio Brazos Ad., Aztec, NM 87410

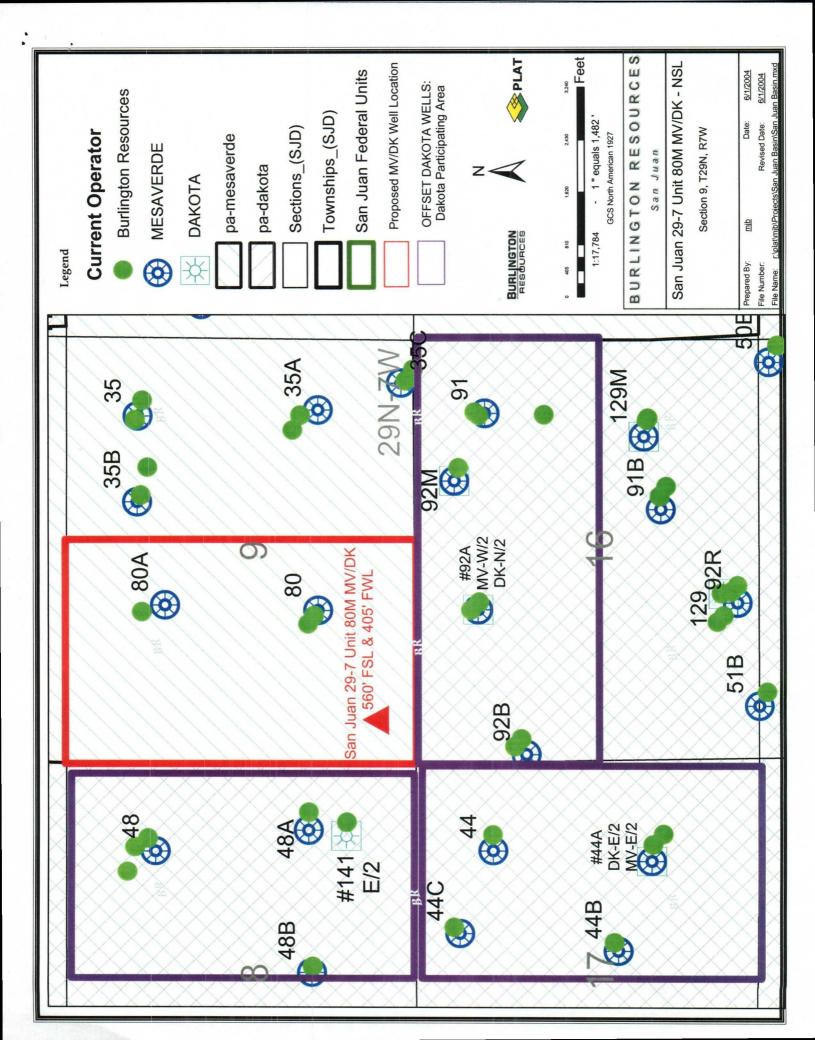
District IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

				WELL	LOCAT	ION AN	D A	CREAGE DE	DICAT	ION PL	AT,		•
'API Number				*Pool Co	de	· · · · · ·	*Pool Name						
30–039 723				319/715	Blanco Mesaverde/E					asin Dakota			
Property Code			*Property Name SAN JUAN 29-7 UNIT						"Well Number 801™				
'OGRID No.			*Operator Name BURLINGTON RESOURCES OIL & GAS COMPAN						*Elevation NY, LP 6718				
	¹⁰ Surface Location												
u or	lot no.	Section	Township			Feet from			Fe			st line	County RIO
	М	9	29N	7W		560		SOUTH		405	WE	ST	ARRIBA
				ottom	Hole L	<u>ocatio</u>		f Differen					
ULor	lot no.	Section	Township	Range	Lot Ion	Feet from	the	North/South line	Fe	et from the	East/ME	est line	County
12 Continu	ated Acres	L	<u> </u>			¹³ Joint or Ir	nfill	³⁴ Consolidation Code	25 Orde	r No.	L		
· ·		20	את עו/פ י	320			•						
	MV W/2 320 DK W/2 320												
NO	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
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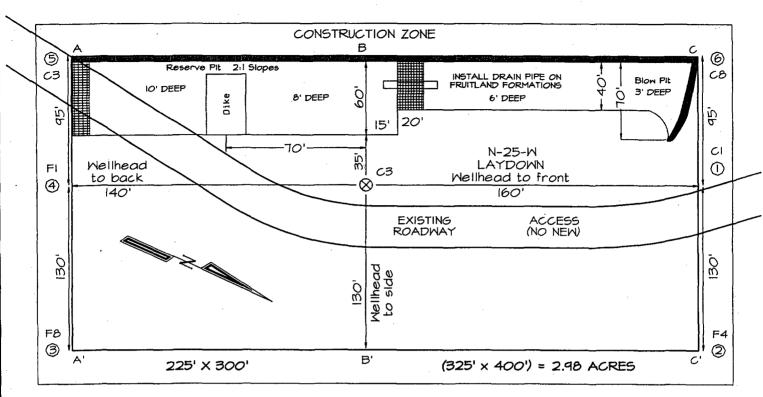


Burlington resources oil & GAS company SAN Juan 29-7 unit #80 M 560' FSL & 405' FWL, SECTION 9, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #I NO NEW CONSTRUCTION SW/SW SECTION 9, T29N, R7W 6v: 6168 0 70 6238 Jope1 EXISTING R.O.W.

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT #86/1560' FSL & 405' FWL SECTION 9, T29N, R7W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6718' DATE: FEBRUARY 7, 2003

LATITUDE: 36°44'05"
LONGITUDE: 107°35'00"

DATUM: NADI927



Reserve Pit Dike: to be 8' above Deep side (overflow ~ 3' wide and 1' above shallow side).
Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into plow pit.

A-A'
6725'
6715'
6705'

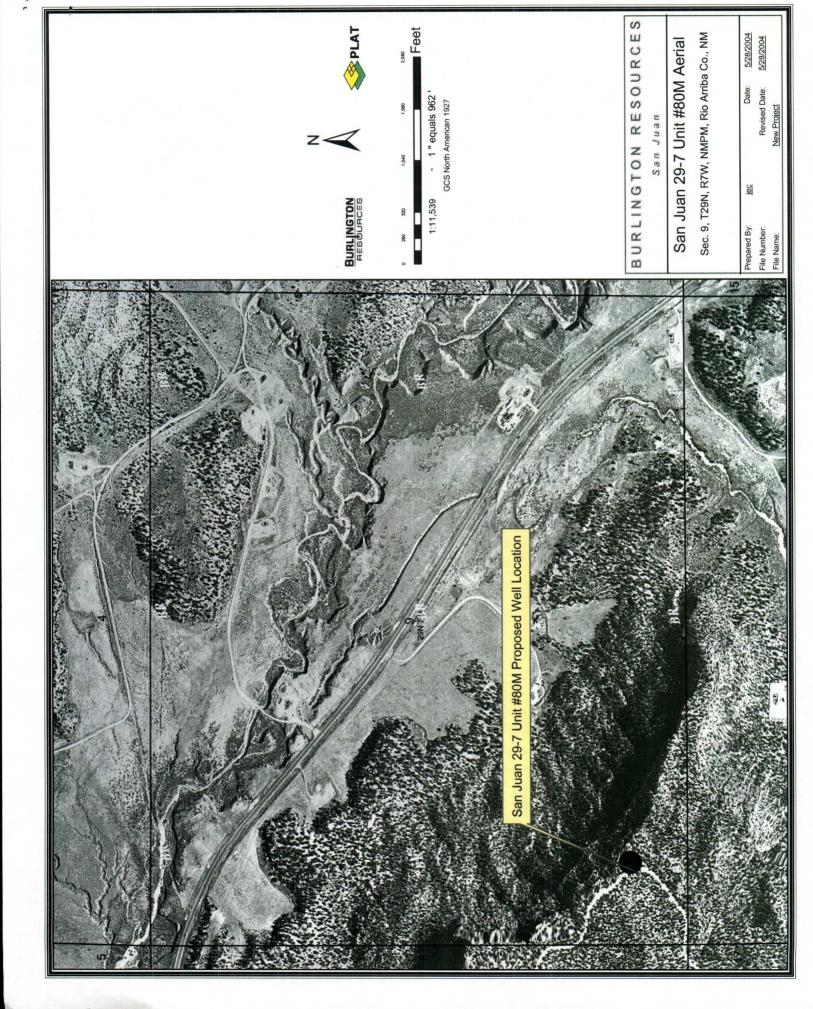
B-B'
6705'

6705'

6705'

6715'
6705'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction



CMD:

OG6IWCM

INQUIRE WELL COMPLETIONS ONGARD

06/03/04 16:01:05 OGOMES -TPJD

API Well No : ω 0 39 27680 Eff Date : 04-27-2004 WC Status :

z

Pool Idn 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn 7465 SAN JUAN 29 7-UNIT

Well No M080

GL Elevation: 6718

U/L Sec Township Range North/South East/West Prop/Act (P/A)

29N 07W FTG560 F S FTG405 F W Ч

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF07 PF01 HELP PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05

PF06