DATE	16:28.04 SUSPENSE ENGINEER ADMLS LOGGED IN 6:29.04 TYPE DHC APP NO. DSCM 0418/26854
	ABOVE THIS LINE FOR DIVISION USE ONLY
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	cation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSL [] NSP
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B]
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4]	CERTIFICATION . I hereby certify that the information submitted with this application for administrative

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

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District I 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenu

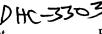
1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico



Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u>Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

OXY USA WTP Limit	ed Partnership	P.O. Box 50250	Midland, TX	79710-0250
Operator		Address		
Byers B	8	I - 7-20S-38E		Lea
Lease	Well No.	Unit Letter-Section-Township-Range		County

OGRID No. <u>192463</u> Property Code <u>27938</u> API No. <u>30-025-36446</u> Lease Type: ____Federal ____State X Fee

DATA ELEMENT UPPER ZONE		INTERMEDIATE ZONE UNDES, UNDES,	LOWER ZONE	
Pool Name	Nadine;Paddock- Blinebry, West	Monument Nadine; Tubb Drinkard,	Skaggs; Abo, East	
Pool Code	47400	47090 West 47505	56630	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		6439- 6687- 6686' 7010'	7208-7218'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.2	38.2	38.2	
Producing, Shut-In or New Zone	Producing	Producing	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 3/20/04 Rates: 67/178/214	Date: 3/20/04 Rates: 67/178/214	Date: 3/20/04 Rates: 67/178/214	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 56.5% 50.4%	Oil Gas MT 12.8% 28.1% ND 25.9% 19.5%	Oil Gas 4.8% 2.0%	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No_X
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	to the second se	_TITLE_	Sr.	Regulatory	Analyst	DATE_	6/22/04
TYPE OR PRINT NAME	David Stewart			TELEPHC) NE NO. (<u>4</u>	.32)	685-5717

E-MAIL ADDRESS	david	stewart@oxv.com

DISTRICT I

DISTRICT IV

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P.O. Box 1980, Hobbs, NM 88341-1960

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 Santa Fe. New Mexico 87504-2088

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease ~ 3 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION P.O. Box 2088

WELL LOCATION AND ACREAGE DEDICATION PLAT P.O. BOX 2088, SANTA FE, N.M. 87504-2088

API Number	Pool Code	Pool Nam	
30-025-36446	47400	Nadine; Paddock-B	
Property Code	Prope	Well Number	
27938	BYEF	8	
OGRID No.		tor Name	Elevation
192463		. W.T.P., LP	3563'

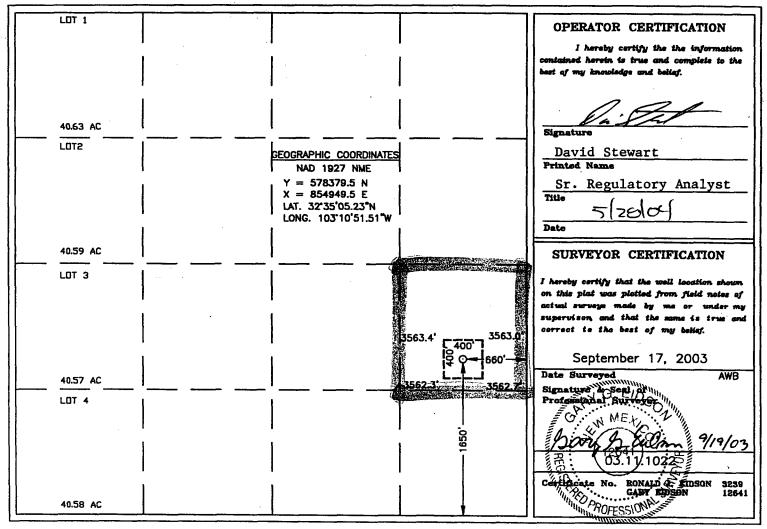
Surface Location

ſ	UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	7	20-S	38-E		1650'	SOUTH	660'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section Towns	hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill N	Consolidation	Code Or	der No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I

DISTRICT IV

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 80211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Energy, Minerals and Natural Resources Department

State of New Mexico

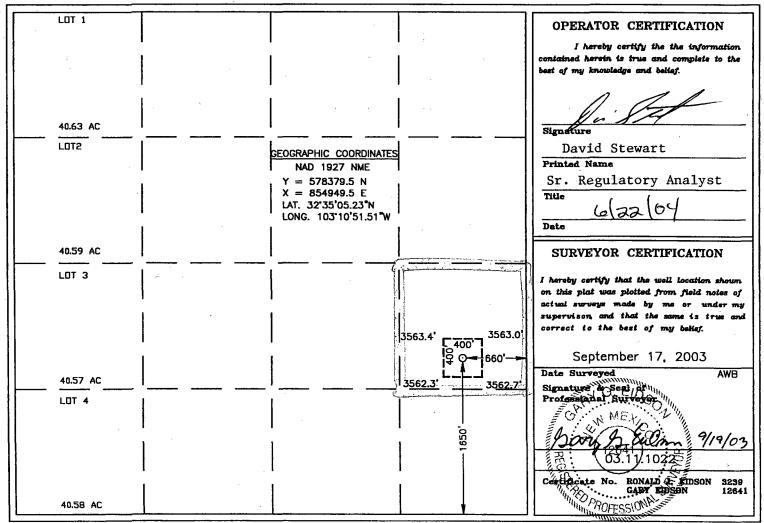
Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

P.O. BOX 2088, SANTA FE, N.M. 87504-2088 Pool Code API Number Pool Name 47090 Monument Tubb 30-025-36446 Well Number **Property** Code **Property** Name BYERS "B" 27938 8 **Operator** Name Elevation OGRID No. 192463 Oxy U.S.A. W.T.P., LP 3563 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1650 SOUTH 660' EAST L 7 20-S 38-E LEA Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot No. Section Township Range Feet from the East/West line County Joint or Infill **Consolidation** Code **Dedicated Acres** Order No. 40 N

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I

Dedicated Acres

40

Joint or Infill

Ν

Consolidation Code

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III

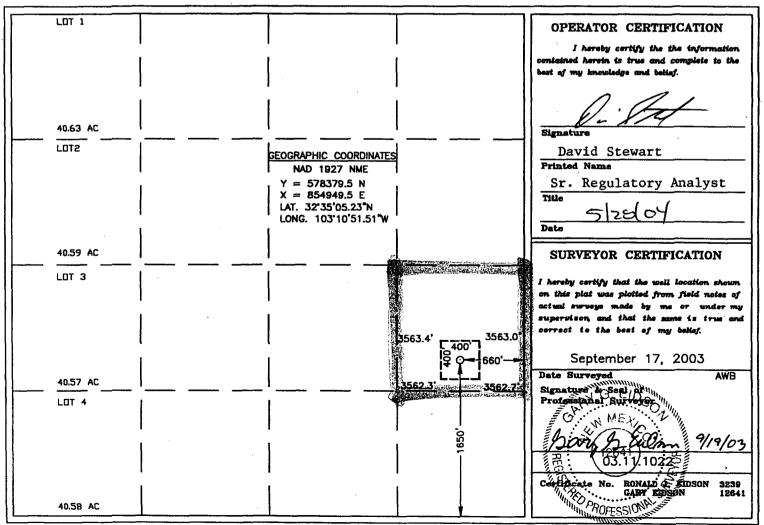
1000 Rio Brazos Rd., Astec, NM 87410

Revised February 10, 1994 Submit to Appropriate District Office Fee Lease - 3 Copies

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT P.O. BOX 2008, SANTA FE, N.M. 87504-2088 API Number Pool Code Pool Name Nadine; Drinkard, West 47505 30-025-36446 Property Code **Property** Name Well Number BYERS "B" 27938 8 **Operator** Name Elevation OGRID No. Oxy U.S.A. W.T.P., LP 192463 3563 Surface Location Section Township Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. Range County 1650' 660' 7 20-S 38-E SOUTH EAST LEA 1 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.



Form C-102 OIL CONSERVATION DIVISION

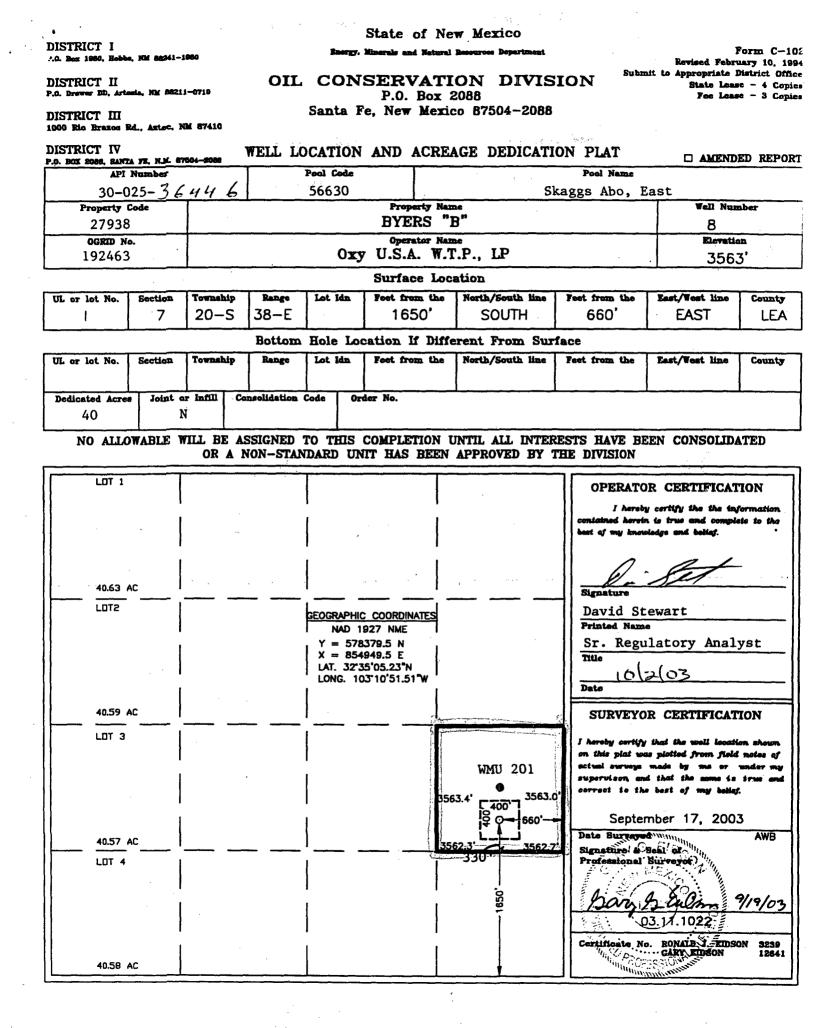
State Lease - 4 Copies

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe. New Mexico 87504-2088



		Cumulativ	ve Productio	on by Zone	(P2000)			
	Blin	əbry	Tub	b	Drink	ard	Abo	
Well	bo	mcf	bo	mcf	bo	mcf	bo	mcf
Durana D 1	00.010	105 100	0		0		•	
Byers B-1	28,813	195,198	0	4	U	이	0	U V
Byers B-2	0	0	3,908	23,359	33,002	292,257	0	0
Byers B-3	42,023	257,394	0	0	0	0	0	0
Byers B-4	14,410	318,486	0	0	47,447	44,071	0	o
Byers B-5	0	0	39,447	610,281	43,565	145,441	0	o
Herman 3	99,671	272,779	0	0	0	0	0	0
Herman 4	25,745	83,248	18,026	80,812	0	0	0	0
M.J. Raley 2	60,960	152,128	0	0	744	12,333	23,078	50,612
_								
Totals	271,622	1,279,233	61,381	714,452	124,75 8	494,102	23,078	50,612

Byers B-6, B-7, B-8 Calculation of Allocation Factors Blinebry, Drinkard, and Abo Zones

Byers B-6 Commingled Blinebry, Tubb, and Drinkard

	Blinebry	Tubb	Drinkard	Total
Oil %:	59.3%	13.4%	27.3%	100.0%
Gas %	51.4%	28.7%	19.9%	100.0%

- Byers B-7 Currently completed in Abo only
- Byers B-8 Commingled Blinebry, Tubb, Drinkard and Abo zones

	Blinebry	Tubb	Drinkard	Abo	Total
Oil %	56.5%	12.8%	25.9%	4.8%	100.0%
Gas %	50.4%	28.1%	19.5%	2.0%	100.0%

Notes: 1) These wells are the only Blinebry, Tubb,Drinkard, or Abo completions directly offsetting the Byers B-6, B-7 and B-8 locations.

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Attachment C-107-A Byers B Offset Operators

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Amerada Hess Corp. - 495 P.O. Box 2040 Houston, TX 77252-2040

Chesapeake Operating, Inc. - 147179 P.O. Box 18496 Oklahoma City, OK 73154-0496

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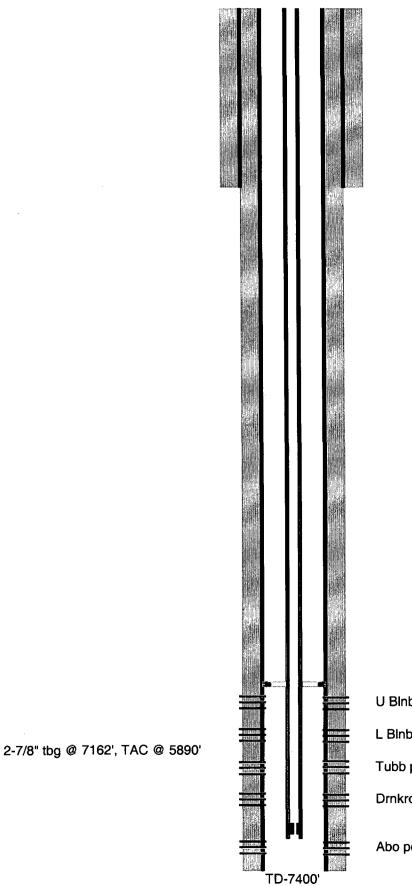
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Chevron USA Inc - 4323 P.O. Box 4791 Houston, TX 77210-04791

Texaco E&P Inc - 22351 P.O. Box 3109 Midland, TX 79702

XTO Energy, Inc - 5380 3000 N. Garfield, Ste 175 Midland, TX 79705

OXY USA WTP LP Byers B #8 API No. 30-025-36446



12-1/4" hole @ 1500' 8-5/8" csg @ 1500' w/ 735sx-TOC-Surf-Circ

7-7/8" hole @ 7400' 5-1/2" csg @ 7400' w/ 1610sx-TOC-Surf-Circ

U Blnbry perfs @ 5915-6253' L Blnbry perfs @ 6288-6438' Tubb perfs @ 6439-6686' Drnkrd perfs @ 6687-7010'

Abo perfs @ 7208-7218'