State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

2040 Soudi i acisci	co, Santa I c,	1414 07505			,						AMEN	NDED REPORT
APPLIC	CATION	FOR P	ERMIT T	O DRII	LL, RE-E	NTER, I	DEI	EPEN,	PLUGBA	CK, OR	ADD	A ZONE
¹ Operator Name and Address									² OGRID Number			
OXY USA Inc.							16696 3 API Number					
P.O. Box 50		lland, T	X 79710-025	50	50				30- 059			N-
	rty Code 111		Brav	o Dome C	⁵ Property arbon Diox		Uni:	t 1934			⁶ Well 07	
					⁷ Surface l	Location						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	l · · l · · ·		East/West	line	County		
N	7	19N	34E		330			1650	wes	t	Union	
			Proposed	Bottom I	Iole Locati	on If Dif	fere	ent Fron	n Surface			
UL or lot no.	Section	Township		Lot. Idn	Feet from		North/South Line Feet from the		East/Wes	line	County	
		9 Proposed	i Pool 1						10 Proposed	l Pool 2		
 Bravo Dome	e Carbon	Dioxide	Gas 640	1	96010							
¹¹ Work Type Code N			12 Well Type Code			¹³ Cable/Rotary R		¹⁴ Lease Type Code P		15	15 Ground Level Elevation 4945.5'	
¹⁶ Mu	ltiple NO		¹⁷ Proposed Depth 2600'		Tu	18 Formation Tubb			¹⁹ Contractor N/A		²⁰ Spud Date 5/15/03	
	<u></u>		21	Propose	l Casing an	nd Cemer	nt Pi	rogram				
Hole S	ize	Ca	sing Size	Casing weight/foot		Settin	Setting Depth		Sacks of Cement		Estimated TOC	
12-1/	4"	8	8-5/8"		4# 700'		00'	300sx			Surface	
7-7/8"		5	5·1/2" 5.9#		G/15.5# 260		500'	300sx		Surface		urface
		<u> </u>								·		
Describe the p						CK, give the	data	on the pre	sent productive	zone and pro	posed ne	ew productive zone.
					SEE ATT	ACHED						
²³ I hereby certif best of my know			iven above is to	rue and com	plete to the			OIL C	ONSERVA	TION DI	VISIC	ON
Signature:		0	<i>A</i>	· //		Approved	by:			·		
Printed name: D	avid Stew	art				Title:						
Title: Sr. Regulatory Analyst						Approval Date: Expiration Date:						
Date: 4(2(03 4(100)3) Phone:					Conditions of Approval:							
712	1003	915-685-5717			Attached							

ATTACHMENT C-101 BDCDGU <u>しつろく</u>

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-2600'

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

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2040 South Pacheco, Santa Fe, NM 87505

NM-E NAD27 Lat - 35° 53'09.06" Lon -103° 22'07.21"

1650'

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Jesse M. Martin

Certificate Number

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
			Pool Cod		CE TOL DEDI		· · · · · · · · · · · · · · · · · · ·				
API Number				9601	l	BRAVO DO		Pool Name CARBON DIOXIDE GAS			
Property Code					Property	Name		Well Number			
27111 BR		RAVO	DOME	CARBON	DIOXIDE G	AS UNIT	1934	072			
OGRID	No.	-			Operator	Name		Elevation			
16696					OXY US	SA INC.			4	1945.5	
	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West	line	County	
N	7	19 N	34 E		330'	SOUTH	1650'	WE	ST	UNION	
			Botte	om Ho	le Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West	line	County	
Dedicated Acre	es Joint	or Infill C	Consolidation	Code / C	Order No.	<u> </u>	L			<u> </u>	
640											
	WABLE V	WILL BE A	ASSIGNEI	O TO TH	IIS COMPLET	ON UNTIL ALL	INTERESTS I	IAVE BE	EN CO	NSOLIDATED	
		OR A	NON-ST	ANDARD	UNIT HAS B	EEN APPROVED	BY THE DIV	ISION			
7	1						OPER	ATOR •	CERT	IFICATION	
il										ontained herein is	
	1						true and com	plete to the b	est of my k	nowledge and belief.	
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							Signature	an of			
II.	}			-					Stev	vart	
	[1		Printed Nam	-	•		
1			1		1		Title	Kegula	tory	Analyst	
	1 4/a/03										
Date											
SURVEYOR CERTIFICATION									IFICATION		
										shown on this plat	
					ļ					l surveys made by t the same is true	
791							and correct to	the best of	ny belief	The state of the s	
	~~~							March	<u>20,√2</u>	003	
	!						Date of Surve		Secional Co		
	)						11 7	1 1	ressional St	n-eyor	
		1		1			Jesse.	M. W	segion:		

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CMD : OG5SECT	ONGARD INQUIRE LAND BY SECTION						
Sec : 07 Twp : 19N	Rng: 34E Section	Type : NORMAL					
1	C	В	A				
39.15	40.00	40.00	40.00				
Fee owned	Fee owned	Fee owned	Fee owned				
U	U	U	υ				
2	F	G	<u> </u>				
39.12	40.00	40.00	40.00				
28 27							
Fee owned	   Fee owned	   Fee owned	Fee owned				
0100 July 27	U	U	U				
158,2/	A						
160.00							
78.27 8 Fee owned 158.27 160.00 PEØ1 HEVP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06				
/PPO7 BKWD PF08 FWI			PF12				
318.17							
310							
626.47							
63644							

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CMD : OG5SECT	05/05/03 14:43:52 OGOMES -TPOY PAGE NO: 2		
Sec : 07 Twp : 19N	med net 2		
3 39.10	K   40.00	J   40.00	I 40.00
Fee owned U	   Fee owned   U	Fee owned U	Fee owned U
39.07 	N 40.00	O 40.00	P 40.00
Fee swheat	   Fee owned   U 	   Fee owned   U 	Fee owned U
PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12
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