

VIII

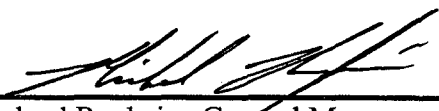
Geologic

Data

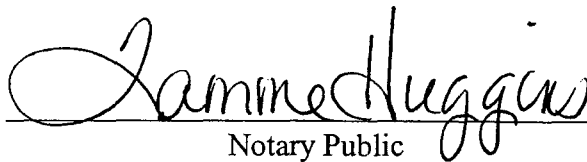
ChevronTexaco
15 Smith Road
Midland, TX 79705

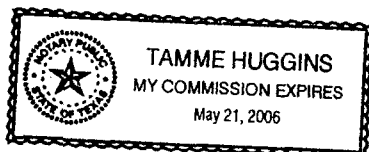
Vacuum Grayburg San Andreas Unit # 134
Lea County, New Mexico

268	2.68	3/4	1.31	3.52	3.52
508	2.40	1	1.75	4.20	7.72
747	2.39	3/4	1.31	3.14	10.85
993	2.46	1	1.75	4.31	15.16
1248	2.55	1/2	0.88	2.23	17.39
1551	3.03	1	1.75	5.30	22.69
2056	5.05	1 1/2	2.63	13.26	35.95
2564	5.08	3	5.25	26.67	62.62
2818	2.54	3 1/4	5.69	14.45	77.07
3104	2.86	2	3.50	10.01	87.08
3612	5.08	2 1/2	4.38	22.23	109.30
4119	5.07	1 3/4	3.06	15.53	124.83
4450	3.31	2 1/4	3.94	13.03	137.86


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 27th day of May, 2004 by
Michael Roghair - General Manager, CapStar Drilling, L.P.


Notary Public



OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36681
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	134
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION				7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER					
2. Name of Operator CHEVRON USA INC				8. Well No. 134	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location Unit Letter <u>K</u> : <u>2630'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 5/17/2004	11. Date T.D. Reached 5/23/2004	12. Date Compl. (Ready to Prod.) 6/4/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3985'	14. Elev. Csghead	
15. Total Depth 4450'	16. Plug Back T.D. 4439'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4217-4420' GRAYBURG				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PLATFORM EXPRESS, HRLA				22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1553'	12 1/4"	820 SX	118 SX CIR
5 1/2"	15.5#	4453'	7 7/8"	1050 SX	171 SX CIR

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4143'	
26. Perforation record (interval, size, and number) 4217-4229, 4260-4283, 4292-4320, 4323-4331, 4342-4370, 4374-4386, 4392-4420 (139' & 278 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4217-4420' AMOUNT AND KIND MATERIAL USED ACIDIZED W/8000 GALS 15% HCL			

28. PRODUCTION							
Date First Production 6/8/2004		Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING				Well Status (Prod. or Shut-in) INJECTING	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments NOTARIZED SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>6/11/2004</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1620'	T. Canyon
T. Salt	1900'	T. Strawn
B. Salt	2590'	T. Atoka
T. Yates	2758'	T. Miss
T. 7 Rivers	3104'	T. Devonian
T. Queen	3668'	T. Silurian
T. Grayburg	3980'	T. Montoya
T. San Andres	4247'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1550	1690	140	ANHY				
1690	1900	210'	SHALE				
1900	2590	690'	SALT				
2590	3040	450'	ANHY,SALT,SHALE				
3040	3460	420'	ANHY,DOLOMITE				
3460	3950	490'	DOLO/ANHY/SAND/SHALE				
3950	4450	500'	DOLOMITE				