Occidental Permian Ltd.

A subsidiary of Occidental Petroleum Corporation

TMX
To 7/17/04

Amend

PMX-109

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

PDIC 04202 38981

Record BY OCD 7/2/04

June 28, 2004

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division Attn: Mr. William V. Jones. P.E. 1220 S. St. Francis Dr. Santa Fe, NM 87504

RE: Expansion of Pressure Maintenance Project (R-6199-B, 10/22/01) North Hobbs (Grayburg/San Andres) Unit Hobbs; Grayburg - San Andres Pool Well No. 242 (API No. 30-025-26832) Letter N, Section 24, T-18-S, R-37-E Lea County, NM

Dear Mr. Jones:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by amending the injection rate and injection pressure of produced water, and by adding CO2 and produced gas as injectants for North Hobbs G/SA Unit No. 242 (see Exhibit 1). Well No. 242, currently an active water injection well, was previously approved for injection under Administrative Order No. PMX-109 (8/13/81).

Also submitted in support of our request is the following documentation:

- **Administrative Application Checklist**
- An Injection Well Data Sheet
- OCD Form C-102
- A map reflecting the location of the subject well. The map identifies all wells located within a two-mile radius of Well No. 242 and has a one-half mile radius circle drawn around the well which identifies the well's Area of Review
- Exhibit 2 (showing nearby wells which have previously been approved for similar injectants/rates in accordance with Order No. R-6199-B)



- A statement describing any changes in status or construction of any well penetrating the injection interval within the subject well's ½-mile Area of Review (Exhibit 3)
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration of our request will be appreciated. If you have any questions of a technical nature, please call Oxy's David Nelson at (505) 397-8211. Otherwise, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens

Regulatory Compliance Analyst

Mark Stephen

CC: Oil Conservation Division Hobbs District Office 1625 N. French Drive Hobbs, NM 88240

> State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148

Offset Operators (see attached list)

Surface Owners (see attached list)

| DATE IN | SUSPENSE | ENGINEER | LOGGED IN | TYPE | APP NO. |
|---------|----------|----------|-----------|------|---------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION





| | | ADMINISTRATIVE APPLICA | ATION CHECKLIST | |
|---------|-----------------------|--|--|-----------------------------------|
| | | | | |
| | | MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DIV | | REGULATIONS |
| Applica | [DHC-Do | tandard Location] [NSP-Non-Standard Prorat wnhole Commingling] | ngling] [PLC-Pool/Lease Commin ge] [OLM-Off-Lease Measuremen sure Maintenance Expansion] ction Pressure Increase] | gling] t] |
| [1] | TYPE OF A | APPLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous De NSL NSP SD | | |
| | Che [B] | cck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC I | PC OLS OLM | |
| | [C] | Injection - Disposal - Pressure Increase - E WFX X PMX SWD | | |
| | [D] | Other: Specify | | |
| [2] | NOTIFICA [A] | TION REQUIRED TO: - Check Those Whice Working, Royalty or Overriding Royalty | | |
| | [B] | X Offset Operators, Leaseholders or Sur | face Owner | |
| | [C] | X Application is One Which Requires P | ublished Legal Notice | |
| | [D] | Notification and/or Concurrent Approus. Bureau of Land Management - Commissioner of Pub | | |
| | [E] | X For all of the above, Proof of Notifica | tion or Publication is Attached, and/ | or, |
| | [F] | ☐ Waivers are Attached | | |
| [3] | | CCURATE AND COMPLETE INFORMA' CATION INDICATED ABOVE. | TION REQUIRED TO PROCESS | ТНЕ ТҮРЕ |
| | al is accurate | ATION: I hereby certify that the information and complete to the best of my knowledge. I required information and notifications are subm | also understand that no action will be | dministrative be taken on this |
| | No | te: Statement must be completed by an individual with | n managerial and/or supervisory capacity. | |
| | Stephens | Mark Stephen Signature | Reg. Comp. Analyst | 6/28/04 |
| rink of | Type Name | Signature | Title Mark_Stephens@oxy.com | Date |
| | | | e-mail Address | |

EXHIBIT 1

North Hobbs (Grayburg/San Andres) Unit Well No. 242 1300' FSL & 2600' FWL, Letter N, Section 24, T-18-S, R-37-E Lea County, New Mexico

Produced Water

Maximum Injection Rate 9000 BWPD*

Average Injection Rate N/A

Maximum Surface Injection Pressure 1100 PSI* (will not exceed 2400 psi bottom

hole pressure)

Average Surface Injection Pressure N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2 & Produced Gas

Maximum Injection Rate 15,000 MCFGPD*

Average Injection Rate N/A

Maximum Surface Injection Pressure CO2 – 1250 PSI* (will not exceed 2400 psi

bottom hole pressure)

CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)

Average Surface Injection Pressure N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4443')

Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

| Operator Occidental P | ermian Limited Partnership | Lease North Hobbs | G/SA Unit | | County Lea |
|--------------------------|--|---|-------------------|---|------------------|
| Well No. 24-242 | Footage Location 1300' FSL & 2600' FWL | Section 24 | Township 18-S | Range 37-E | Unit Letter N |
| | Schematic | Surface Casing Size 16" TOC SUR Hole size | | ubular Data mented with termined by | 40 sxs. |
| 16" @ 40' | | Intermediate C Size 8-5/8 TOC SUR | | mented with termined by | 785 sxs. |
| 8-5/8" @ 1600' | | Hole size Long string Ca Size 5-1/2 TOC SUR Hole size | Ce | mented with termined by | 1350 sxs. CBL |
| 5-1/2" @ 4442' | | Liner Size TOC Hole size | | mented with termined by | sxs. |
| | | Total depth Injection interv Approx. | | et to <u>TD</u> | |
| | | Completion type | oe Perf | orated Casin | <u>g</u> |
| Tubing size | lined with | Duoline (Fib | erglass liner |) | set in a |
| Guiberson – | Uni VI (brand and model) | packer at | Within 10 | 0 feet | of the top perf. |
| Other Data | (orano ano modely | | | | |
| 1. Name of the | injection formation San An | dres | | | <u></u> |
| 2. Name of field | for Pool Hobbs; | Grayburg – Sa | n Andres | | |
| | well drilled for injection? what purpose was the well originally d | Yes rilled? P | roducer | No | |
| | ever been perforated in any other zoocks of cement or bridge plug(s) used) | · · · | n perforated inte | ervals and give | plugging |
| 5. Give the dep | th to and name of any overlying and/ | or underlying oil and | d gas zones (po | ols) in this area | |
| Byers (0 | Queen), +/- 3680'; Glorieta, 53 | 300' | | | |

District I 1625 N. French Dr., Hobbs, NM 88240 District II

District III

District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV.

⁴ Property Code

19520

⁷OGRID No.

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

30-025-26832

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name

North Hobbs G/SA Unit

⁸ Operator Name

² Pool Code

31920

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office State Lease - 4 Copies

³ Pool Name

Hobbs; Grayburg - San Andres

Fee Lease - 3 Copies

AMENDED REPORT

⁶ Well Number

242

9 Elevation

| 15798 | 34 <u> </u> | | | 0cci | <u>dental</u> | Permian | Limit | ed Partnershi | ip | | 3 <u>667' GR</u> |
|-------------------------------|---------------------|-----------|------------------|---------------|---------------|------------|----------|------------------|---|---------------------|--------------------------|
| | _ | | | | 10 | Surface I | _ocati | on | | | |
| UL or lot no. | Section | Township | Ran | ge | Lot. Idn | Feet fro | | North/South line | Feet from the | East/West line | County |
| N | 24 | 18-5 | 37-E | | | 1300 |) | South | 2600 | West | Lea |
| | | <u> </u> | ¹¹ Be | ottom | Hole L | ocation If | Diffe | ent From Surfa | ace | | |
| UL or lot no. | Section | Township | Rar | ige | Lot. Idn | Feet fr | om the | North/South line | Feet from the | East/West line | County |
| | | | | | _ | | | | | | |
| ¹² Dedicated Acres | ¹³ Joint | or Infill | 14 Consolidat | ion Code | 15 Oro | ler No. | | | | | |
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| | | | | | | | | | Mark Steph | nens | |
| | | | | | | | | | Printed Name | | |
| | | | | ŀ | | | | | Regulatory | / Compliance | <u>Analyst</u> |
| | | | | | | | | | Title and Email | | |
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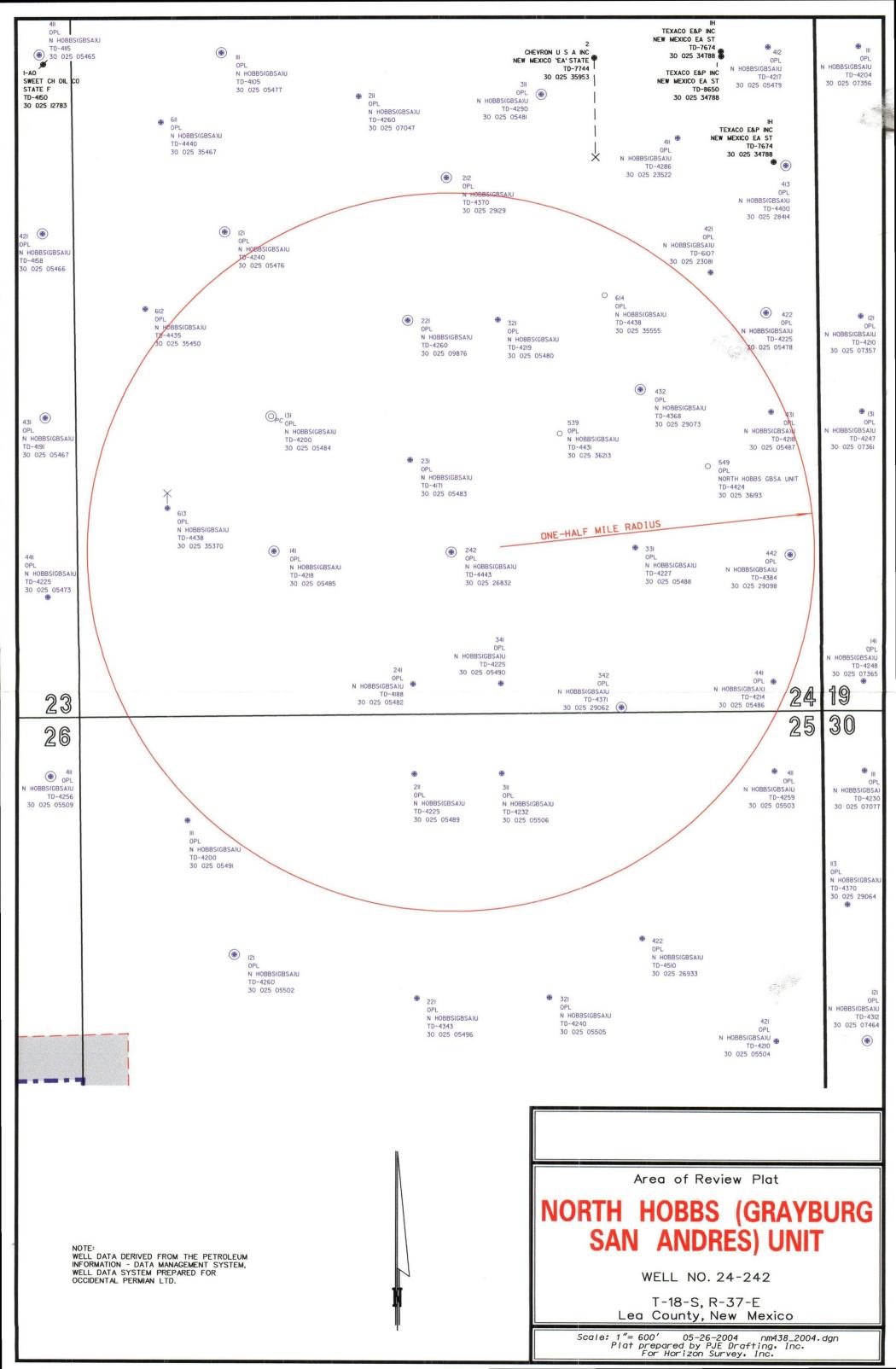


Exhibit 2 (Well No. 242 circled in red; wells approved for injection under Order No. R-6199-B circled in blue)

Exhibit "B" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project Approved Injection Wells (Existing Wells)

| Well Name & Number | API Number | Well Location | Injection Interval | Packer Depth |
|---------------------|--------------|---|-----------------------|-----------------|
| NHGBSAU No. 341 ** | 30-025-05446 | 660' FSL & 1980' FCL, Unit O. Section 13. T-18S, R-37E | 4,000'-4,263' | 3,900 |
| NHUBSAU No. 441 ** | 30-025-12732 | 330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E | 4,000'-4,258' | 3,900' |
| NHGBSAU No. 232 | 30-025-29172 | 2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E | 4,000'-4,420' | 3,900' |
| NHGBSAU No. 141 ** | 30-025-05485 | 1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E | 4,000'-4,270' | 3,900' |
| NHGBSAU No. 331 ** | 30-025-05488 | 1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E | 4,000'-4,210' | 3,900' |
| NIIGBSAU No. 411 | 30-025-23522 | 990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E | 4,000'-4,283' | 3,900' |
| NHGBSAU No. 414 ** | 30-025-28879 | 10' FNL & 1280' FEL, Unit A, Section 24, T-185, R-37E | 4,000'-4,370' | 3,900° |
| NHGBSAU No. 431 | 30-025-05487 | 2310' FSL & 330' FEL, Unit 1, Section 24, T-18S, R-37H | 4,000'-4,300' | 3.900 |
| NHGBSAU No. 411 ** | 30-025-05503 | 330' FNL & 330' FBL, Unit A, Section 25, T-18S, R-37E | 4,000'-4,259' | 3,900' |
| NHGBSAU No. 242 | 30-025-28413 | 100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-385 | 4,000'-4,370' | 3,900 |
| NHGBSAU No. 321 | 30-025-07431 | 2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E | 4,000'-4,309' | 3,900' |
| NHGBSAU No. 113 | 30-025-29064 | 1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E | 4,000'-4,370' | 3,900 |
| NHGBSAU No. 312 | 30-025-29197 | 530' FNL & 1448' FEL, Unit B, Section 30, T-18S. R-38E | 4,000'-4,431' | 3,900' |
| NHGBSAU No. 331 | 30-025-07472 | 2335' FSL & 2310' FEL, Unit J. Section 30, T-185, R-38E | 4,000'-4,238' | 3,900 |
| NHGBSAU No. 444 | 30-025-28959 | 215' FSL & 1255' FFL, Unit P, Section 30, T-185, R-38E | 4,000'-4,370'. | 3,900 |
| NHCBSAU No. 131 | 30-025-07527 | 2310' FSL & 330' FWL, Unit L. Section 32, T-185, R-38E | 4,000`-4,250` | 3,900 |
| NIIGBSAU No. 422 | 30-025-29074 | 1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E | 4,000'-4,370' | 3,900 |
| NHGBSAU No. 111 | 30-025-12505 | 330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E | 4,000'-4,237' | 3,900' |
| NHGBSAU No. 141 ** | 30-025-05437 | 660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E | 4,000'-4,235' | 3,900 |
| NHGBSAU No. 221 ** | 30-025-05439 | 1980' FNL & 1980' FWL, Unit F, Section 13, T-185, R-37E | 4,000'-4,160' | 3,900' |
| NHGBSAU No. 321 | 30-025-05457 | 2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E | 4,000'-4,350' | 3,900' |
| NHGBSAU No. 121 ** | 30-025-05503 | 1650' FNL & 990' FWI, Unit E, Section 25, T-185, R-37E | 4,000'-4,261' | 3,900 |
| NHGBSAU No. 341 ** | 30-025-05497 | 660° FSU & 1650° FEL, Unit O, Section 25, T-18S, R-37E | 4,000'-4,220" | 3,900 |
| NHGRSAU No. 411 | 30-025-07454 | 990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-385 | 4,000'-4,335' | 3,900 |
| NHGBSAU No. 321 | 30-025-05540 | 1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E | 4,000'-4,300' | 3,900 |
| NHGBSAU No. 121 ** | 30-025-05440 | 1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E | 4,000'-4,235' | 3,900' |
| NHGBSAU No. 241 | 30-025-05436 | 660' FSL & 1980' FWI, Unit N, Section 13, T-18S, R-37E | 4,000'-4,320' | 3,900 |
| NIIGBSAU No. 341 ** | 30-025-05450 | 660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37H | 4,000'-4,350" | 3,900` |
| NHGBSAU No. 342 ** | 30-025-07342 | 330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E | 4,000'-4,286' | 3,900' |
| NHGBSAU No. 311 | 30-025-07369 | 1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E | 4,000'-4.296' | 3,900' |
| NHGBSAU No. 411 ** | 30-025-07370 | 1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E | 4,000'-4,342' | 3,900' |
| NHGBSAU No. 233 | 30-025-27214 | 1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E | 4,000'-4,510' | 3,900' |
| NHGBSAU No. 321 ** | 30-025-05463 | 1650' FNL & 1650' FEL, Unit U, Section 23, T-18S, R-378 | 4,000'-4,265' | 3,900 |
| NHUBSAU No. 341 ** | 30-025-05475 | 990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37F, | 4,000'-4,302' | 3,900 |
| NHGBSAU No. 121 ** | 30-025-05476 | 1650' FNL & 990' FWL, Unit E. Section 24, T-18\$, R-37E | 4,000'-4,319' | 3,900' |
| NHGBSAU No. 121 | 30-025-07514 | 1980' FNL & 990' FWL, Unit E, Section 31, T-18S, R-38E | 4,000'-4,300' | 3,900' |

Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only.

Exhibit 3

Statement describing any changes in status or construction of any well penetrating the injection interval within the ½-mile radius Area of Review of North Hobbs G/SA Unit Well No. 242

A review of the subject well's AOR shows that four new wells (all operated by Occidental Permian Limited Partnership) have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 539 (30-025-36213) North Hobbs G/SA Unit No. 549 (30-025-36193) North Hobbs G/SA Unit No. 613 (30-025-35370) North Hobbs G/SA Unit No. 614 (30-025-3555)

The attached copies of sundry notices and completion reports for each well show that cement was circulated to surface off both casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4443') of Oxy's North Hobbs G/SA Unit No. 242.

One well in the AOR, North Hobbs G/SA Unit No. 311 (Sec. 25), has been plugged and abandoned (5/17/04) since the previous review. Copies of Form C-103 (Notice of Intent & Subsequent Report) and a wellbore diagram are attached.

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) - 17 Plugged and Abandoned Wells - 2 (NH G/SA Unit Nos. 211 & 311 <Sec. 25>)

Mark Stephens

Regulatory Compliance Analyst

Mary Stephen

Occidental Permian Limited Partnership

| Energy Allinerals No. | Submit to Appropriate | | | | State of N | | 7 | | | | | | Form C-105 |
|--|--|---------------------------------|---------------------------------------|--------------------|---------------------------|-----------|-------------|-------------|------------|-----------------------|--------------------|----------------------|-----------------|
| Idea | rec Lease - 5 copies Energ Amerals Natural Resources | | | | | | | | Revise | d March 25, 1999 | | | |
| Salt South First, Areais, NM 87310 Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well Off. Well [2] GAS WELL DRY OTHER TOTHER 1b. Type of Completion: WELL GOMPLETION OR RECOMPLETION REPORT AND LOG 1c. Type of Completion: WELL GOMPLETION OR RECOMPLETION REPORT AND LOG 1c. Type of Completion: WELL GOMPLETION OR RECOMPLETION REPORT AND LOG 1c. Type of Completion: WELL GOMPLETION OR RECOMPLETION REPORT AND LOG 1c. Type of Completion: WELL GOMPLETION OR RECOMPLETION REPORT AND LOG 1c. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 1c. Well No. 2539 3. Address of Operator P. D. BOX 4294 Houston, TX 77210-4294 Well Location 1c. Best Type Service Methods of Control o | | bs, NM 8824 | 0 | | | | | | \ | WELL API | | F 2001 | • |
| STATE FEE | | NIM 0731 | n | | | | | ION | 5 | Indicate T | | | 3 |
| 1000 Ris Brazor Rd. Anter. NM 87410 Salita Pc, INM 87505 G. State Oil & Gris Lesse No. | | District III 2040 South Pacheco | | | | | | | | | TO IXI | FEE | ٦ |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | Aztec, NM 8 | 7410 | San | ta Fe, NN | 1 875 | 05 | | 6 | | | | |
| No. | 2040 South Pacheco, | | · · · · · · · · · · · · · · · · · · · | | | | | | | | ~~~~ | ******************** | |
| OIL WELL LEG GAS WELL DRY OTHER North Hobbs G/SA Unit Particle Deep Pearl Deep Deep Deep Deep Deep Deep Deep De | | MPLETIC | ON OR R | ECOMPLE | TION RE | PORT | AND I | <u>-OG</u> | | | | | |
| North Hobbs G/SA Unit North Hobbs G/SA Unit | 1a. Type of Well: OIL WELL | (X) G | AS WELL | DRY 🗌 | OTHER_ | | | | 7. | . Lease Name | or Unit Ag | reement N | lame |
| North Hobbs G/SA Unit North Hobbs G/SA Unit | h Type of Complet | ion: | | | | | | | | | | | |
| 2. Name of Operator Sign | | | EPEN : | PLUG D | IFF. O | THER | | | | North | Hobbs G. | /SA Uni | it |
| 3. Address of Operator | | | | | | | | | 8. | Well No. | | | |
| P.O. Box 4294 Houston, TX 77210-4294 Hobbs; Grayburg - San Andres | | | <u>Limited </u> | <u>Partnership</u> | | | | | | | | | |
| A. Well Location | • | | | 77010 4004 | | | | | 9. | | | _ | |
| Unit Letter | | 294 Hous | ton, IX | 7/210-4294 | | | | | | Hobbs: | Graybu | rg - Sa | n Andres |
| Section 24 Township 18-5 Range 38-F NMPM Le3 County | | • | 2056 | | Caud | .1_ | | | 1000 | | | . | -4 |
| Section 24 Township 18 - S Range 28 - E NMPM Lea County | Unit Letter_ | : - | <u> 2050</u> i | Feet From The | 30ut | <u>.n</u> | | | 1889 | Feet Fr | om The | Ea | Line |
| 412/03 | Section | 24 | | | | | 38 | r-E | | | | | County |
| 15. Total Depth | • | | | 12. Date Co | • • | | 13 | . Elevation | | | t, etc.) | 14. Elev. | Casinghead |
| A431 | | <u> </u> | | <u> </u> | | | How | 118. Int | | | ole . | . Cable To | vole |
| A158' | | 10. | - | 84' | Many Zon | es? | 110W | Drilled | l By | | | Cable 10 | |
| 22. Was Well Cored No | 1 | | - | - | e | , | | | | 20 | | | urvey Made |
| CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 14 Conductor 40 18 50 sx. 8 - 5/8 24 1532 12 - 1/4 900 sx. 5 - 1/2 15 . 5 4431 7 - 7/8 900 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 - 7/8" 4070' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOREZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4158' - 4294' (2 JSPF) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP . Reda Date of Test 5/1/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP . Reda Date of Test 5/1/03 Cas of State of Stat | <u> </u> | البيسيسيسيي | | | | | | | | 22. Was Wel | | | |
| CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 14 Conductor 40 18 50 sx. 8-5/8 24 1532 12-1/4 900 sx. 5-1/2 15.5 4431 7-7/8 900 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4070' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4158' - 4294' (2 JSPF) 28. PRODUCTION 29. Description of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments LOGS (2 ea.): Inclination Report Printed Printed Printed 18 50 sx. HOLE SIZE CEMENTING RECORD 18 900 sx. 12-1/4 900 sx. | | NGRS/Cas | | | | | | | | | | | |
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| DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4158' - 4294' 6400 gal 1.15x HCl 2.324 28. PRODUCTION Date First Production 5/1/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda Production For Test Forling 5/1/03 Plow Tubing Press. Calculated 24- Hour Rate 50 35 Casing Pressure Calculated 24- Hour Rate 46 59 1723 Test Witnessed By T. Summers 1.0gs (2 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | <u> </u> | | | | 2- | 7/8- | 407 | 0. | |
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| 28. PRODUCTION Date First Production 5/1/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda Productings Date of Test 5/1/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda Productings Choke Size N/A Test Period 46 Test Water - Bbl. Oil Gracity - API - (Corr.) Test Witnessed By T. Summers Test Witnessed By T. Summers 10 Gs (2 ea.): Inclination Report Test Period Test Period Test Period Test Witnessed By T. Summers | 25. 101.010001 | (1110ci vai, 312 | o, and name | | | | | | | AMOUNT A | ND KIND | MATER | AL USED |
| 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda Date of Test 5/1/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda Date of Test 5/1/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda Producting Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Produ | 4150' 4204 | ' /2 1CDC | 3 | | | | 4158 | - 42 | 94' | _6400_ga | 1. 15% | HC[223 | 20 25 |
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| Pumping - ESP, Reda Pumping - ESP, Reda Producing Choke Size | | ····· | Production | | | | | е ритр) | | | | | |
| Flow Tubing Pressure Calculated 24- Hour Rate So Sold Sold, used for fuel, vented, etc.) Sold Sold Sold Sold, used for fuel, vented, etc.) Logs (2 ea.): Inclination Report Test Period 46 S9 1723 Sold Sold Sold Sold Sold Sold Sold Sold | 5/1/03 | _ | | Pui | mping - ES | SP, Re | da | | | | | | |
| Flow Tubing Press. 50 35 Casing Pressure Hour Rate Calculated 24- Hour Rate 46 59 1723 Test Witnessed By T. Summers 30. List Attachments Logs (2 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed | | | | i . | Prod'n For Test Period | | | ١ | | Water 172 | - A Sit. 23 \ 2 | Gas 2 | Oil Ratio |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. Summers 1005 (2 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed | | Casing P | ressure | | Oil - Bbl. | • | Gas - M | ICF | Water | | | ty - API - | (Corr.) |
| Sold T. Summers 30. List Attachments Logs (2 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed | 1 | 3 | 5 | | 46 | | 59 | | 172 | 3 | 35 | 1016 | <u>s 1.5 % </u> |
| 30. List Attachments Logs (2 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed | 1 | (Sold, used | for fuel, vent | ed, etc.) | | | | | | Test Wit | nessed By | | |
| Logs (2 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed | | | | | | | | | | T. | Summers | | |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | (2 02) | Inclina | tion Deport | | | | | | | | | |
| Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 5/14/03 | 31. I hereby certify i | hat the info | rmation sho | wn on both side | s of this forn | is true | and com | plete to | the best o | of my knowle | dge and b | elief | |
| | Signature M | ark St | Ephem | | | Mar | k Step | hens | Tit | _{le} Reg. Co | mp. Ana | ılyst _{Da} | 5/14/03 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

| Counting | 11011 112011100 | 11011110401 | om mon monio |
|-------------------------------------|-----------------|-----------------------------|---------------------------|
| T. Anhy1506 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland ——— | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | — T. Penn. "D" — |
| T. Yates2694 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | | T. Madison |
| T. Queen3466 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg 3799 | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 4038 | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T |
| T. Blinebry | T. Gr. Wash | T. Morrison | T |
| T. Tubb | | T. Todilto | T |
| T. Drinkard | | | T |
| T. Abo | T | | T. |
| T. Wolfcamp | Т | T. Chinle | T |
| T. Penn | T | T. Permain | T |
| T. Cisco (Bough C) | T | T. Penn "A" | T |
| No. 1, from 3942 | 4350 | No 3 from | OIL OR GAS SANDS OR ZONES |
| No. 2, from | | | to |
| 140. 2, 110111 | | | |
| | | IT WATER SANDS | • |
| Include data on rate of water inflo | | | |
| No. 1, from | to | feet | |
| No. 2, from | | | |
| No. 3. from | | feet | |
| 1 1 | THOLOGY RECOR | (Attach additional sheet i | f necessary) |

| Thic To | ness | 1 | 1 | - · | |
|---------------|--|--|--|--|--|
| m r | Lithology | From | То | Thickness in Feet | Lithology |
| 799 3 | 3 Mixed anhydrite & silt, with minor dolomite | | | | |
| 942 1 | 3 Mixed anhydrite, silt, and dolomite | | | | |
| | | | | | |
| 131 39 | 3 Dolomite | | | | |
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| 94 | 2 14 8 9 | minor dolomite 12 143 Mixed anhydrite, silt, and dolomite 18 96 Mixed silt & dolomite with minor anhydrite | minor dolomite 12 143 Mixed anhydrite, silt, and dolomite 18 96 Mixed silt & dolomite with minor anhydrite | minor dolomite 12 143 Mixed anhydrite, silt, and dolomite 18 96 Mixed silt & dolomite with minor anhydrite | minor dolomite 12 143 Mixed anhydrite, silt, and dolomite 18 96 Mixed silt & dolomite with minor anhydrite |

Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

OIL CONSERVATION DIVISION

| 2040 Pa | achec | o St. |
|-----------|-------|-------|
| Santa Fe, | NM | 87505 |

| CI | ء سہ | 71 | 1110 | ' • | | |
|----|------|----|------|------------|-------------|--|
| | | | . 3 | 0-025- | 36213 | |
| _ | | | | | | |

| P.O. Drawer DD, Artesia, NM 88210 | STATE X FEE |
|---|---|
| OSTRICT III OOO Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.) | OR PLUG BACK TO A |
| . Type of Well: OIL GAS WELL OTHER | |
| . Name of Operator | 8. Well No. |
| Occidental Permian Limited Partnership | 539 |
| . Address of Operator | 9. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX 77210-4294 | Hobbs: Grayburg - San Andres |
| Unit Letter J : 2056 | |
| Section 24 Township 18-S Rai | |
| 11. Check Appropriate Box to Indicate N | lature of Notice, Report, or Other Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| RFORM REMEDIAL WORK PLUG AND ABANDON | REMEDIAL WORK ALTERING CASING |
| MPORARILY ABANDON | COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT |
| JLL OR ALTER CASING | CASING TEST AND CEMENT JOB |
| THER: | OTHER: Run 5-1/2" Casing X |
| 2. Describe Proposed or Completed Operations (Clearly state all pertinent detail | ls, and give pertinent dates, including estimated date of starting any proposed |

work) SEE RULE 1103.

4/9/03 4/10/03: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 12 centralizers and setat 4431. Concern first stage with 250 sx. Premium Plus. Plug down and circulate 190 sx. to surface.

Circulate 4 hours between stages. Coment second stage with 550 sx. Intended to the surface. Circulate 4 hours between stages. Cement second stage with 550 sx. Interfit 'C' (lead) x

| slips x rig down | _ | gown and circula | ite 146 SX. to Surta | ce. Nipple dov | wn x sec |
|---|--|---------------------|----------------------|-----------------|--------------|
| Release drilling | rig at 5:30 a.m., | 4/10/03. | | | |
| I hereby certify that the information above is true and | complete to the best of my kno | owledge and belief. | | | |
| SIGNATURE <u>MONK Stephe</u> | <u>~</u> | mus <u>Regulat</u> | ory Compliance Analy | VSt. DATE | 4/14/03 |
| TYPE OR PRINT NAME Mark Stephens | | | | TELEPHONE NO. 2 | 281/552-1158 |
| (This space for State Use) | ORIGINAL SIGN CAST W. WINI OC FIELD REPR | NED BY | MANAGE | AFR | 1 8 2003 |
| APPROVED BY | CAN W. WIN | ESERTATIVE II/SI | Specialista and | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | OC FIELD ROLL | | | | |

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate
District Office

CONDITIONS OF APPROVAL, IF ANY:

| DISTRICT I OIL CONSE | ERVATIO | N DIVISION | | | |
|---|--|--|-------------------|---------------------------|---------------|
| | 040 Pacheco | | WELL API NO. | | |
| _ | ta Fe, NM 8 | | | 025-36213 | |
| P.O. Drawer DD, Artesia, NM 88210 | | · - | 5. Indicate Type | of Lease STATE | X FEE |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | No. | | 6. State Oil & Ga | | |
| SUNDRY NOTICES AND REPOR | RTS ON WEL | LS | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE *APPLICA (FORM C-101) FOR SUCH PRO | R TO DEEPEN (ATION FOR PERI | OR PLUG BACK TO A | 7. Lease Name of | Unit Agreemen | |
| 1. Type of Well: | | | 1,0, 0, | , 110003 G/ C | |
| OIL X GAS WELL O | THER | | ĺ | | |
| 2. Name of Operator | | | 8. Well No. | | |
| Occidental Permian Limited Partnership | | | | 539 | |
| 3. Address of Operator | | | 9. Pool name or \ | | |
| P.O. Box 4294. Houston. TX 77210-4294 | | | Hobbs: (| <u> arayburg</u> | San Andres |
| 4. Well Location Unit Letter J : 2056 Feet From The | South | Line and188 | Feet From | m The | East Line |
| Section 24 Township | 18-S Ran | nge 37-E | NMPM | Lea | County |
| | | DF, RKB, RT, GR, etc.) | | THINITING TO | |
| | | 3667' GR | | | |
| 11. Check Appropriate Box to | o Indicate N | lature of Notice, | Report, or O | ther Data | |
| NOTICE OF INTENTION TO: | | SUB | SEQUENT | REPORT | OF: |
| PERFORM REMEDIAL WORK - PLUG AND ABA | NDON 🔲 | REMEDIAL WORK | | ALTERING C | ASING |
| EMPORARILY ABANDON CHANGE PLANS | s 🔲 | COMMENCE DRILLING | OPNS. | PLUG AND A | ABANDONMENT [|
| PULL OR ALTER CASING | | CASING TEST AND CE | EMENT JOB | | - |
| OTHER: | L] | OTHER:Spud & | Run Surface | Casing | [|
| 12. Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103. 4/2/03: MI x RU. Spud 12-1/4" hole at 4/3/03 - 4/4/03: Run 39 jts. 8-5/8", 24#, J-55 Cement with 600 sx. PBCZ lead surface. Plug down x WOC. NU drilling operations. | : 12:30 p.m. 5. ST&C casin 1 and 300 sx. | (NMOCD notified) ng with 12 central Premium Plus tai | izers and se | t at 1532'. 192 sx. to | 3293037 |
| I hereby certify that the information above is true and complete to the best of | of my knowledge and | belief. | | `@ | SIDIEIZIVO |
| SIGNATURE MAK Steplem | | Regulatory Comp | liance Analys | St. DATE | 4/7/03 |
| TYPE OR PRINT NAME Mark Stephens | | | | TELEPHONE NO. | |
| (This space for State Use) | | ORIGINAL SIGNI PAUL F. KAL |) I <u>C</u> | | 400 |
| APPROVED BY | 7777 6 | DETROLEUM EN | GINEER | DATE | APR 1 5 200 |

nit to Appropriate District Office State of New Mexico Form C-105 Lease - 6 conies Ainerals and Nat -1! Relations Energ Revised March 25, 1999 Lease - Lease District I WELL API NO. 1625 N. French. Hobbs, NM 88240 30-025-36193 OIL CONSERVATION DIVISION District.II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III X FEE STATE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER b. Type of Completion: NEW WORK DEEPEN PLUG D DIFF. OTHER North Hobbs G/SA Unit 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 549 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location South Unit Letter I: 1802 Feet From The East Line and Feet From The Line 37 38-E 24 Township 18-5 Range **NMPM** Section County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10. Date Spudded 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3/26/03 3/31/03 4/18/03 3656' GR 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By **Rotary Tools** Cable Tools 4370 4424 4424 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4132' - 4296': Grayburg - San Andres 156.00 22. Was Well Cored 21. Type Electric and Other Logs Run TD-LD CN/HNGS: HRLA/HNGS: HNGRS: Monitor Log/Gamma Ray No CASING RECORD (Report all strings set in well) WEIGHT LB/FT. **DEPTH SET** CEMENTING RECORD **CASING SIZE HOLE SIZE** AMOUNT PULLED Conductor 40 18 50 sx. 0 14 O. Hobbs OCD O 24 1514 12-1/4 800 sx 8-5/8 55 42 E2 20 7-7/8 900 sx. 5-1/2 15.5 4424 LINER RECORD 25. **TUBING RECORD** TOP SACKS CEMENT PACKER SET SIZE **BOTTOM SCREEN** SIZE **DEPTH SET** 2-7/8* 4023 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4132' - 4296' 6560 Gal. 15% HCL 4132' - 4296' (2 JSPF) PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Date First Production** Pumping · ESP. Reda 4/28/03 Producina Prod'n For Test Period Gas - MCF Date of Test Hours Tested Choke Size Oil - Bbl. Water - Bbl. Gas - Oil Ratio 4/29/03 24 N/A 25 37 1906 1480 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 25 37 1906 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. Summers 30. List Attachments Logs (4 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed $_{\mathrm{Title}}$ Reg. Comp. Analyst $_{\mathrm{Date}}$ Mark Stephens 5/5/03 Mark Steplem Signature Name

518

INSTRUCTIONS

This form is to be filed with the appropriate strict Utice of the Division not later than 20 a., after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

| | | | 1.011 1/10/1100 |
|-------------------------------------|----------------|-------------------------------|------------------------------|
| T. Anhy1473 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | | | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs — | — T. Penn. "D" |
| T. Yates2660 | . T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | . T. Devonian | T. Menefee | T. Madison |
| T. Queen3425 | T. Silurian — | T. Point Lookout | T. Elbert |
| T. Grayburg 3754 | T. Montoya - | T. Mancos | T. McCracken |
| T. San Andres 4009 | | T. Gallup | |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T |
| T. Blinebry | T. Gr. Wash | T. Morrison | Т |
| T. Tubb | | | T |
| T. Drinkard | | | Т |
| T. Abo | Т. | | Т, |
| T. Wolfcamp | Т | T. Chinle | T. |
| T. Penn | Т | T. Permain | Т |
| T. Cisco (Bough C) | Т | T. Penn "A" | |
| No. 1, from 3908 | | | OIL OR GAS SANDS OR ZONES |
| No. 2, from | | | to |
| | | • | |
| | | ANT WATER SANDS | |
| Include data on rate of water inflo | | | |
| | | feet | |
| | | feet | |
| No. 3. from | to | feet | |
| i i* | THOLOGY RECO | RD (Attach additional sheet i | if necessary) |

| From | То | Thickness in Feet | Lithology | From | То | Thickness in Feet | Lithology |
|------|------|----------------------|--|------|----|----------------------|-----------|
| 3425 | 3754 | 329 | Mixed anhydrite & silt with minor dolomite | | | | |
| 3754 | 3908 | 154 | Mixed anhydrite, silt, and dolomite | | | | |
| 3908 | 4009 | 101 | Mixed silt & dolomite with minor anhydrite | | | | |
| 4009 | 4420 | 411 | Dolomite | | | | |
| | | | | | | | |

Submit 3 Copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate
District Office

| District Office | OH CONCEDIATE | MI-DIVICION | |
|--|--|------------------------------|--|
| DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 | OIL CONSERVATIO | | WELL API NO. |
| DISTRICT II | 2040 Pacheco Santa Fe, NM 8 | | 30-025-36193 |
| P.O. Drawer DD, Artesia, NM 88210 | Santa 16, 14141 | 87303 | 5. Indicate Type of Lease STATE X FEE |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease No. |
| SUNDRY NOTI | CES AND REPORTS ON WEL | IS | |
| (DO NOT USE THIS FORM FOR PRO | | | 7. Lease Name or Unit Agreement Name |
| | RVOIR. USE "APPLICATION FOR PEF 101) FOR SUCH PROPOSALS.) | RMIT" | 1 |
| 1. Type of Well: | 10171 ON GOOTT HOT COALS. | | North Hobbs G/SA Unit |
| OIL GAS WELL WELL | OTHER | | |
| 2. Name of Operator | Official | | 8. Well No. |
| Occidental Permian Limited | Partnership_ | | 549 |
| 3. Address of Operator | | | 9. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX | 77210-4294 | | Hobbs: Grayburg - San Andres |
| 4. Well Location Unit Letter I:1802 | Feet From The South | Line and 81 | 5 Feet From The East Line |
| Section 24 | Township 18-S Ra | ange 37-E | NMPM Lea County |
| Section 24 | Township 18-5 Ra | | , |
| | | 3656 GR | |
| 11. Check Ap | propriate Box to Indicate l | Nature of Notice, | Report, or Other Data |
| NOTICE OF INT | ENTION TO: | SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | OPNS. PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CE | EMENT JOB |
| OTHER: | | OTHER: Run 5-1 | 1/2" Casing X |
| 12. Describe Proposed or Completed Oper | ations (Clearly state all pertinent date | ile and give pertinent date | es, including estimated date of starting any proposed |
| work) SEE RULE 1103. | tuons (Clearly state an per mient deta | uis, and give per intent unw | and mercaning communities cannot be some and any proposition |
| | | | |
| | | | |
| 4/1/02: Pup 100 itc 5 | 1/2", 15.5#, J-55, LT&C cas | ing with 10 contra | alizans and sat at AA2A' |
| | | | circulate 84 sx. to surface. |
| | | | 550 sx. Interfill 'C' (lead) x |
| | | | |
| Cut off casing | x install wellhead x rig do | wn. | CA2525272030 |
| | | | to surface. ND x set slips |
| Release drillin | g rig at 4:00 a.m., 4/2/03. | | 000 |
| | | | V Propos |
| | | | N ED W |
| | | | Call Mad |
| I hereby certify that the information above is tru | e and complete to the best of my knowledge an | nd belief. | 1 |
| SIGNATURE MANK STOP | hers m | LE <u>Regulatory Comp</u> | liance Analyst DATE 4/8/03 |
| TYPE OR PRINT NAME Mark Stephe | ins | | TELEPHONE NO. 281/552-1158 |
| (This space for State Use) | | | |
| | OZIGINAL SIGN | | ADD 4 = 2002 |
| APPROVED BY | GARY W. WINK | USENTATIVE II/STAFF | MANAGES APR 1 5 2003 |
| CONDITIONS OF APPROVAL, IF ANY: | - JC TIELD HELI NE | | |

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1. Type of Well: OIL X

2. Name of Operator

3. Address of Operator

Unit Letter

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING -*

Section

4. Well Location

11.

OTHER:

1000 Rio Brazos Rd., Aztec, NM 87410

GAS WELL

1802

24

OIL CONSERVATION DIVISION

WELL API NO. 2040 Pacheco St. 30-025-36193 Santa Fe. NM 87505 5. Indicate Type of Lease STATE X FEE 🗌 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 8. Well No. 549 Occidental Permian Limited Partnership 9. Pool name or Wildcat P.O. Box 4294. Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 815 South East Feet From The Feet From The Line Line and **18-S** 37-E Lea **NMPM** County Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3656' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB Spud & Run Surface Casing OTHER: MI x RU. Spud 12-1/4" hole at 5:00 a.m. (NMOCD notified)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/03:

3/26/03 -

3/27/03 : Run 37 jts. 8-5/8". 24#. J-55. ST&C casing with 13 centralizers and set at 1514'.

Cement with 500 sx. PBCZ lead and 300 sx. Premium Plus tail. Plug down x circulate 42 sx. to surface. WOC. NU BOP x test blind rams & choke to 1000 psi. Drill out cement

and resume drilling operations.

| | | 128293037 |
|---|--|----------------------------------|
| I hereby certify that the information above is true and complete to | the best of my knowledge and belief. | (6) |
| SIGNATURE Mark Stephen | ππ.ε <u>Regulatory Compliance Analyst</u> | 10 3 (. 55 |
| TYPE OR PRINT NAME Mark Stephens | n | ELEPHONE NO. 2817552-1158 |
| (This space for State Use) | , | |
| APPROVED BY | ORIGINAL SIGNED BY GARY W. WINGK OC FIELD REPRESENTATIVE HISTAFF MANAGER | _ рати <mark>APR 0 4 2003</mark> |
| | OC FIELD KLI KLI | |

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

WELL API NO. DISTRICT I OIL CONSERVATION DIVISION 30-025-35370 P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type Of Lease 2040 Pacheco St. DISTRICT IL STATE X FEE 🗌 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name ia. Type of Well:
OIL WELL GAS WELL DRY 🗌 OTHER . North Hobbs G/SA Unit b. Type of Completion: NEW X PLUG D DEEPEN [2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 613 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location South SH Unit Letter. 1605 Feet From The ... 548 Feet From The ._ West Line Line and West South 548,5 510 Section Township 18-S Range 37-E **NMPM** 10. Date Spudded 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 2/27/01 3/5/01 3/23/01 3674' GR 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? **Rotary Tools** Cable Tools 4438' 4319 44381 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4014' - 4292'; Grayburg - San Andres Yes 22. Was Well Cored 21. Type Electric and Other Logs Run Gamma Collar Dual Spaced Neutron 23 CASING RECORD (Report all strings set in well) AMOUNT PULLED **CASING SIZE CEMENTING RECORD** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** 18 Conductor 50 sx. 14 40 8-5/8 24 1500 12-1/4 950 sat. 5-1/2 15.5 4438 7-7/8 1000 sx. 24. **TUBING RECORD** LINER RECORD SIZE TOP SIZE **DEPTH SET** PACKER SET **BOTTOM** SACKS CEMENT **SCREEN** 3967 2-7/8 ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 4014' - 4215' (4 JSPF) 4014' - 4215' 4800 cal. 15% HCL 4238' - 4292' (4 JSPF) 4238' - 4292' 1500 gal. 15% HCL **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 3/25/01 Producing Pumping, ESP - Reda Prod'n For Test Period Date of Test Water - Bbl. Hours Tested Oil - Rbl Gas - MCF Gas - Oil Ratio Choke Size 4/17/01 24 4000 581 N/A 16 64 Flow Tubing Press. Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Water - Bbl. 35 16 64 581 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. Summers 30. List Attachments Inclination Report, Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

Mark Stephens

Bus. Analyst (SG) Date 5/15/01

Mark Steplan

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | S | outheast | ern New Mexico | | .] | Northeas | tern New Mo | exico |
|----------------|--------------|---------------------------|--|------------|------------|-------------------|--------------|-------------|
| T Anhy | | 158 | 4 T. Canyon | _ T. Oio A | Mamo | | T. Penn. " | 'B" |
| • | | | • | T. Kirtla | nd-Fruitl | and | T. Penn. " | C" |
| B. Salt | | | T. Atoka | T. Pictur | red Cliffs | | T. Penn. ' | 'D" |
| T. Yates | | 277 | 74 T. Miss | T. Cliff | House | | T. Leadvi | lle |
| T. 7 Rive | 215 | | T. Devonian | _ T. Mene | fee | | T. Madiso |)n |
| T. Queen | 1 | 35! | 4. T. Silurian | T. Point | Lookout | | T. Elbert | |
| | | 39: | | _ T. Manc | os | | T. McCra | cken |
| | | 414 | | | | | | Otzte |
| T. Glorie | eta | | T. McKee | | | | | e |
| T. Paddo | ck | | T. Ellenburger | _ T. Dako | ta | <u></u> | T | |
| | | | T. Gr. Wash | _ T. Morri | ison | | T | |
| T. Tubb | | | T. Delaware Sand | _ T. Todil | to | | T | |
| T. Drinka | ard | | T. Bone Springs | | | | | |
| T. Abo - | | | T | _ T. Wing | ate | | T | |
| T. Wolfc | amp | | T | _ T. Chinl | le | | T | |
| T. Penn | | | TT | _ T. Perm | ain | | T | |
| T. Cisco | (Bough C | ⁽) | T | _ T. Penn | "A" | | T | |
| | | | OIL OR GAS SA | NDS OR 2 | ZONES | | | |
| No. 1, fro | om | 4016 | to4385 | No 3 | from | | to | |
| | | | to | | | | | |
| 110.2,11 | | | IMPORTANT \ | | | | | |
| Include o | data on rat | e of water i | nflow and elevation to which water i | | | | | |
| No. 1, fro | om | | to | | | . feet | - | |
| | om | | to | | | - feet | | |
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| | om | | to | | | - feet | | |
| | om | | to | | | | | · |
| | om | | | | | al sheet if | necessary) | |
| | To | | to | | | | necessary) | Lithology |
| No. 3. fro | 1 | Thickness | LITHOLOGY RECORD Lithology | (Attach a | ddition | al sheet if | necessary) | |
| No. 3. from | То | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt | (Attach a | ddition | al sheet if | necessary) | |
| No. 3. from | То | Thickness in Feet | LITHOLOGY RECORD Lithology | (Attach a | ddition | al sheet if | necessary) | |
| No. 3. from | То | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt | (Attach a | ddition | al sheet if | necessary) | |
| No. 3. from | То | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt | (Attach a | ddition | al sheet if | necessary) | |
| From 2774 | To 3918 | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt with minor dolomite Mixed anhydrite, dolomite, | (Attach a | ddition | al sheet if | necessary) | |
| From 2774 | To 3918 | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt with minor dolomite | (Attach a | ddition | al sheet if | necessary) | |
| From 2774 3918 | To 3918 | Thickness in Feet 1144 98 | Lithology Lithology Mixed anhydrite & silt with minor dolomite Mixed anhydrite, dolomite, & silt | (Attach a | ddition | al sheet if | necessary) | |
| From 2774 | To 3918 | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt with minor dolomite Mixed anhydrite, dolomite, | (Attach a | ddition | al sheet if | necessary) | |
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| From 2774 3918 | To 3918 4016 | Thickness in Feet 1144 98 | Lithology Lithology Mixed anhydrite & silt with minor dolomite Mixed anhydrite, dolomite, & silt Mixed silt & dolomite with minor anhydrite | (Attach a | ddition | al sheet if | necessary) | |
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| From 2774 3918 | To 3918 4016 | Thickness in Feet 1144 98 | Lithology Lithology Mixed anhydrite & silt with minor dolomite Mixed anhydrite, dolomite, & silt Mixed silt & dolomite with minor anhydrite | (Attach a | ddition | Thickness in Feet | necessary) | Lithology |
| From 2774 3918 | To 3918 4016 | Thickness in Feet 1144 98 | Lithology Lithology Mixed anhydrite & silt with minor dolomite Mixed anhydrite, dolomite, & silt Mixed silt & dolomite with minor anhydrite | (Attach a | ddition | Thickness in Feet | necessary) | Lithology |
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APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Finergy Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate

| District Office | Ellergy, Millerais and Ivatural | Resources Departing | Cift | | |
|--|---|-------------------------------|---------------------|------------------------|-------------------|
| DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 | OIL CONSERVATIO 2040 Pacheco | | WELL API NO. | 025 25370 | |
| DISTRICT II | Santa Fe, NM | 87505 | 5. Indicate Type | -025-35370 of Lease | |
| P.O. Drawer DD, Artesia, NM 88210 | | | , | STATE 5 | X FEE |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Ga | is Lease No. | |
| SUNDRY NOTI | CES AND REPORTS ON WE | LLS | | | |
| | PPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI 101) FOR SUCH PROPOSALS.) | | | r Unit Agreement | • |
| 1. Type of Well: | , | | Nort | h Hobbs G/S | A UNIC |
| OIL X GAS WELL | OTHER | | | | |
| 2. Name of Operator | | | 8. Well No. | | |
| Occidental Permian Limited | Partnership | | <u> </u> | 613 | |
| 3. Address of Operator | | | 9. Pool name or | Wildcat | |
| P.O. Box 4294, Houston, TX | 77210-4294 | | Hobbs: | Grayburg - : | San Andres |
| 4. Well Location SH Unit Letter L : 1605 | Feet From The South | Line and 54 | • | | West Line |
| Olin Better | | Line and548 | | | West Line |
| BH L 1714. Section 24 | | ange 37-E | NMPM | Lea | County |
| | 10. Elevation (Show whether | | | | |
| 11. Check An | promiete Deute Indicate | | Danaut au C | Ather Dete | |
| NOTICE OF INT | propriate Box to Indicate E FENTION TO: | 1 | SEQUENT | | OF: |
| | | | OLGOLII. | | - - |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CA | ASING L |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | GOPNS. | PLUG AND A | BANDONMENT [|
| PULL OR ALTER CASING | | CASING TEST AND CE | EMENT JOB | | |
| OTHER: | | OTHER: Rum 5- | 1/2" Casing | | |
| 12. Describe Proposed or Completed Open | ations (Clearly state all pertinent deta | ails, and give pertinent date | es, including estim | ated date of star | ting any proposed |
| work) SEE RULE 1103. | | | | | |
| | | | | | |
| | | | | | |
| 3/7/01: Rum 110 jts. 5 | -1/2", 15.5#, J-55, L&C cas | ing with 13 centra | lizers and s | et at 4438' | • |
| Pump 300 sx. P. | remium Plus cement (first s | stage). Circulate 1 | 47 sx. and p | lug down. P | ump |
| | ement, 600 sx. Interfill 'C | | | | |
| Circulate 194 | sx. to surface and plug dow | m. Nipple down x s | et slips x r | ig down. | |
| Polongo dwilli | ng rig @ 4:00 a.m., 3/8/01. | | | | |
| Iwigase (IIIII | ng 11g e 4:00 a.m., 3/6/01. | • | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| I hereby certify that the information above is tru | e and complete to the best of my knowledge a | nd belief. | | | |
| SIGNATURE ASON K STEE | | LE <u>Business Anal</u> | yst (SG) | DATE | 03/09/01 |
| TYPE OR PRINT NAME Mark Stephe | | | | TELEPHONE NO. | 281/552-1158 |
| (This space for State Use) | | | | | |
| (opaco to: omio oso) | | | | | - 44 |

to Appropriate

State of New Mexico Submit 3 Copies Form C-103 Revised 1-1-89 Energy, winerals and Natural Resources Department District Office DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St 30-025-35370 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X OTHER 2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location SH Unit Letter 1605 South 548 West Feet From The Line and Feet From The Line 548.5 West 1714.6 BH \mathbf{L} South 24 18-S 37-E Section Township Range NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3674' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **PERFORM REMEDIAL WORK** PLUG AND ABANDON ALTERING CASING REMEDIAL WORK TEMPORABILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB L OTHER: _ Soud & Run Surface Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2/27/01: MI x RU. Spud 12-1/4" hole at 4:00 a.m. (NMOCD notified) 3/1/01 -3/2/01: Rum 38 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1500'. Cement with 700 sx. PBCZ followed by 250 sx. PBCZ. Plug down and circulate 218 sx. to surface. WCC. Cut off casing x weld on wellhead. NU x test blind rams and pipe rams to 1000 psi and drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Mark Stesher TITLE Business Analyst (SG) 03/06/01 SIGNATURE TYPE OR PRINT NAME TELEPHONE NO. Mark Stephens (This space for State Use)

DATE_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

| DISTRICT_L | | | # | | | | W | ELL API NO. | | | |
|--|--------------------|---------------------|-----------------------------|-------------------------------------|-----------------|--------------------|----------------|---------------------------|-------------|-------------------|----------------------|
| P.O. Box 1980, Hobbs, | NM 88240 | OIL | CONS | ERVATION | VIQ V | /ISIC | | | 30-025 | -35555 | |
| DISTRICT II P.O. Drawer DD, Artesi | ia NM 88216 | n. | | 2040 Pacheco S ta Fe, NM 875 | | | 5. | Indicate Type | | ATE X | FEE 🗌 |
| DISTRICT III | , 111/1 0021 | - | Jan | uric, 14171 072 | ,05 | | 6. | State Oil & G | as Lease N | lo. | |
| 1000 Rio Brazos Rd., A | ztec. NM 87 | 410 | | | | | | | | | ,,,,,,,,,,,, |
| WELL CO | MPLETIC | ON OR REC | OMPLETI | ON REPORT A | ND LO | G | | | | | |
| la. Type of Well: OIL WELL | | S WELL | DRY 🗌 | OTHER | | | 7. | Lease Name | or Unit Ag | reement Na | me |
| OIL WELL LA | J GA | S WELL [] | DKI L.J | OTHER | | | | Nort | h Hobb | G/SAT | Mit |
| b. Type of Completion NEW WORL WELL OVER | _ | PEN PLU | | OFF OTHER_ | | | | | | | |
| 2. Name of Operator | | | | | | | 8. | Well No. | | | |
| Occidental Per | | mited Partn | ership | | | | | | | 14 | |
| 3. Address of Operator | | | | | | | 9. | Pool name or | Wildcat | | |
| P.O. Box 4294, | Houston | 1, TEK 7721 | 0-4294 | | | | | Hobbs: 0 | raybur | r - San | Andres |
| 4. Well Location | _ | 0140 - | _ | an | | | 1540 | | | 730 | |
| Unit Letter_ | <u> </u> | 2140 Feet | From The | North | Line | e and | 1542 | Feet Fro | m The _ | Eas | ItLine |
| Candian. | | 7 | | 40 | _ | | NN 47 0 | | | | Carren |
| Section 10. Date Spudded | 24 11. Date T.I | | vnship | 18-S Range mpl. (Ready to Prod | | 37-E | NMP | M RKB, RT, GI | Lea | 14 Fley (| County Casinghead |
| 6/2/01 | | 10/01 | 12. Date Co | 6/28/01 | " ' | J. IIIÇVA | • | ' GR | , e.c., | 14. 1201. | |
| 15. Total Depth | 16. | Plug Back T.D. | 1 | 7. If Multiple Compl Many Zones? | . How | 18. I | ntervals | Rotary Too | s | Cable Too | ols |
| 4438′ | | 4392' | | | | | Drilled By | 4438 | | <u> </u> | |
| 19. Producing Interval | | • | | • | | | | 20 | | ectional Su | rvey Made |
| 4128' - 428 | | | Andres | | | | | 22 . W W-11 | No | | |
| 21. Type Electric and C | • | | MAD | | | | i | 22. Was Well No | Corea | | |
| 23. | 11/GR(; 11/ | | | ORD (Report | t all st | rings s | et in we | | | | |
| CASING SIZE | WEI | GHT LB/FT. | DEPT | | OLE SIZI | | | MENTING RE | CORD | AM | OUNT PULLED |
| 14 | Cox | ductor | 4 | 0 | 18 | | | 50 gaz. | | | |
| | | | | | | | | | | | |
| 8-5/8 | | 24 | 15 | 60 1 | 2-1/4 | | | 850 sx. | | | |
| | | | | | | | | | | | |
| 5-1/2 | _ : | 15.5 | 44 | 38 | 7-7/8 | | | 850 sx. | | | |
| 24. | | LIN | ER RECO | RD | | | 25. | TUBI | NG RE | CORD | |
| SIZE | TOP | <u> </u> | ОТТОМ | SACKS CEMENT | SC | REEN | | SIZE | DEPTH | ISET | PACKER SET |
| | | | | | <u> </u> | | 2 | -7/8 | 403 | 9. | |
| <u>l</u> | | | | | <u> </u> | | | | | | |
| 26. Perforation reco | ord (interval | i, size, and nur | nber) | | | ACID. S PTH INT | | | | | EEZE, ETC. |
| | | | | | | 128' - | | 2400 cm | | | ERIAL USED |
| 4128' - 4287' | , 2 JSPF | • | | | | <u> </u> | | | <u> </u> | | |
| | | | | | | | | | | | |
| 28 | | | | PRODUCTIO | N | | | | | | |
| Date First Production 7/2/01 | | Production Me | | g, gas lift, pumping | | l type pu | mp) | | Well Sta | ν. | or Shut-in) |
| Date of Test | Hours Te | l (| | umping, ESP, R | | | Gas - MCF | Water | DLI | Produc | oil Ratio |
| 7/2/01 | 24 | | Choke Size N/A | Prod'n For Test Period | Oil - Bbl 38 | " | 30 | 24! | | 79 | |
| Flow Tubing Press. 50 | Casing P | 1 1 | Calculated 24- lour Rate | Oil - Bbl. | | MCF 30 | Water | | Oil Grav | ity - API -(5 | Corr.) |
| 29. Disposition of Gas | (Sold, used | for fuel, vented | l, etc.) | | | | | Test Wit | nessed By | | |
| Sold | | | | | | | | T. | Summer | .s | |
| 30. List Attachments | /3 ·-· | | | | | | | | | | |
| 31. I hereby certify th | | Inclination shown o | | f this form is true on | d comple | te to the | best of my | knowledge and | l belief | | |
| ,, , | | U,1-5 W 11 U | viuco V | | compi | | or my | | | | |
| Signature - 1 | larks | ite phe m | | Printed Name M | ark St | ∘phens | Tir | _{le} Bus. A | nalyst | (SG) Dat | e 8/3/^1 |

THOTTOCTIONS

This form is to be filed with the appropriate strict Office of the Division not later than 20 //s after the completion of any newly-drilled or deepened well. It shall be accompanied one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

| | S | outheast | ern New Mexico | | | Northeaste | rn New Mexico |
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| Γ. Anhy | | 149 | 90_ T. Canyon | T. Ojo A | lamo — | · | T. Penn. "B" |
| ſ. Salt _ | | | T. Strawn | T. Kirtla | nd-Fruit | land | T. Penn. "C" |
| | | | T. Atoka | T. Pictu | red Cliffs | s | _ T. Penn. "D" |
| | | | 76 T. Miss | _ T. Cliff | House | | _ T. Leadville |
| r. 7 Rive | ers | | T. Devonian | _ T. Mene | fee | | _ T. Madison |
| Ր. Queen | ــــــــــــــــــــــــــــــــــــــ | 34 | 40 T. Silurian | _ T. Point | Lookout | l ———— | _ T. Elbert |
| Ր. Grayb | urg | 38 | 00 T. Montoya | _ T. Mano | os | | _ T. McCracken |
| | | | 24 T. Simpson | | | | |
| | | | T. McKee | | | | |
| r. Paddo | ck | | T. Ellenburger | T. Dako | ta | | _ T. |
| r. Blinet | ΣΓV | | T. Gr. Wash | T. Morri | son | | T. |
| | | | T. Delaware Sand | | | | |
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| nclude o | data on ra | te of water | inflow and elevation to which water | rose in hole. | | | |
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| 10. 1, IN | om | | to | | | feet | |
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| No. 2, fro No. 3. fro From 2676 | om om To 3800 | Thickness in Feet | Lithology Lithology Mixed anhydrite & silt with minor dolomite | (Attach a | ddition | - feet feet al sheet if no | ecessary) |
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Submit 3 Copies to Appropriate

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

Form C-103 Revised 1-1-89

DATE JUN 2 2 7000

State of New Mexico inerals and Natural Resources Department Energy

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| District Office | , | in itematical and a special an | | | |
|--|--|--|------------------------------|----------------------|--------------|
| DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 | OIL CONSERVAT 2040 Pach | | WELL API NO. | | |
| DISTRICT II | Santa Fe, NI | M 87505 | 5. Indicate Type of L | 25-35555 .ease | |
| P.O. Drawer DD, Artesia, NM 88210 | | | | STATE 🕱 | FEE 🗌 |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | , | 6. State Oil & Gas Le | ease No. | |
| | CES AND REPORTS ON V | | | | |
| | DPOSALS TO DRILL OR TO DEEF RVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Un | Ū | |
| 1. Type of Well: | | | North Ac | obbbs G/SA Uni | i.C |
| OIL X GAS WELL | OTHER | | | | |
| 2. Name of Operator | | 8. Well No. | | | |
| Occidental Permian Limited | Partnership | | | 614 | |
| 3. Address of Operator | | | 9. Pool name or Wild | | |
| P.O. Box 4294, Houston, TX | 77210-4294 | | Hobbs; Gray | /burg - San I | indres |
| 4. Well Location Unit Letter G:2140 | Feet From The Nort | h Line and 15- | 42 Feet From T | he East | Line |
| Section 24 | Township 18-S | Range 37-E | NMPM | Lea | County |
| | 10. Elevation (Show wi | nether DF, RKB, RT, GR, etc. |) | | |
| | | 3669' GL | | <i></i> | 777777777 |
| NOTICE OF INT | propriate Box to Indica FENTION TO: | 1 | Report, or Oth SEQUENT RE | | : |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ПА | LTERING CASIN | ıg [|
| | | ¬ 1 | | LUG AND ABAN | <u>-</u> |
| TEMPORARILY ABANDON | CHANGE PLANS L | COMMENCE DRILLING | | LUG AND ABANI | DOMWENT L |
| PULL OR ALTER CASING L_ | | CASING TEST AND C | EMENT JOB 🔲 | | |
| OTHER: | | OTHER: | /2" Casing | | [x |
| 12. Describe Proposed or Completed Oper | ations (Clearly state all pertinent | details, and give pertinent dat | es, including estimated | d date of starting a | any proposed |
| work) SEE RULE 1103. | | | | | |
| | | | | | |
| | | | | | |
| 6/10/01 - | | | | | |
| 6/11/01: Rum 109 jts. | 5-1/2", 15.5#, J-55, LT | %C casing with 13 cen | ntralizers and | set at 4438' | • |
| Pump 250 sx. | Premium Plus coment (fi | rst stage). Circulate | a 120 sm. and p | lug down. Pur | np |
| | cement, 500 sx. Interfi | | | | وسيق |
| plug and cir | culate 182 sx. to surfac | e. Nipple down x set | slips x rig do | MIL. | |
| Polence dwil | ling rig at 8:30 p.m., 6 | :/11 /01 | | | |
| Waterpe (IIII | Ing Ity at 0.50 p.m., v | // J.L/ U.L. | | | |
| | | | | | |
| | | | | | |
| I hereby certify that the information above is tru | ee and complete to the best of my knowled | ige and belief. | | | |
| SIGNATURE Mark Sten | hem | TITLE Business Analy | rst (SG) | DATE 6 | /12/01 |
| TYPE OR PRINT NAME Mark Stephen | | | | | 1/552-1158 |
| (This space for State Use) | | | | | |
| (time space for state USC) | | | | | |

TITLE

FEE

Line

County

State of New Mexico Submit 3 Copies Energy, __inerals and Natural Resources Department to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35555 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Grayburg - San Andres 4. Well Location 2140 North Unit Letter Feet From The Line and Feet From The 18-S 37-E Township Range **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' ŒL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Soud & Run Surface Casing OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2/01: MI x RU. Spud 12-1/4" hole at 8:00 p.m. (NMOCD notified)

6/4/01 -

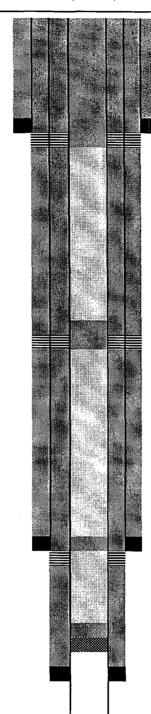
6/5/01: Rum 40 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1560'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 68 sx. to surface. WCC. Test blind rams and pipe rams to 1000 psi and drill out.

| I hereby certify that the information above is true and complete to the best of my knowled | dge and belief. | | | • |
|--|-----------------|-----------------------|---------------|--------------|
| SIGNATURE Mark Stephen | TITLE | Business Analyst (SG) | DATE | 6/6/01 |
| TYPE OR PRINT NAME Mark Stephens | | | TELEPHONE NO. | 281/552-1158 |
| (This space for State Use) | | | | |
| APPROVED BY | TITLE | Orig. Signed by | DATE 11 11 1 | * 3 sans |
| CONDITIONS OF APPROVAL, IF ANY: | | A server state of | MUC | 13 2001 |

North Hobbs Unit 25-311 Occidental Permian Unit B, 330 FNL & 1980 FEL Sec 25, T-18S, R-37E

WELL PLUGGED: 5/17/2004

121/2" 190' 210 SX TOC: SURF



Spotted 10 sx cmt plug from 15' to surf.

Perf at 270' & circ 160 sx cmt Tagged TOC at 15'.

Circulated plugging mud.

Perf at 1590' & sqzd 70 sx Cmt & tagged TOC at 1479'.

9" 2754' 600' SX TOC: 1001' Calc.

7" 3932' 200 SX TOC: 2183' Calc.

TD: 4232'

Perf at 2795'.Sqzd 45 sx cmt & tagged TOC @ 2680'.

Spotted 20 sx cmt 3850' to 3724'

Tagged CIBP at 3850'.

FEE

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505 WELL API NO. 30-025-05506 sIndicate Type of Lease

STATE

State Oil & Gas Lease No.

| 1000 Nio Biazos Na., Aztec, N | 1101 67410 | | | | | | | | | |
|---|---------------|------------------|----------------------|--------------------|---|---------------------------------------|--------------|--------|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | | 7Lease Name or Unit A North Hobbs G SA | • | | | | |
| Type of Well: OIL WELL | GAS — WELL | | OTHER | | | | | | | |
| ² Name of Operator Occidental Permian, L | TD | | | | | ₃Well No. 311 | | | | |
| ₃Address of Operator PO Box 4294 Houston | , Texas 772° | 10-4294 | | | | ■Pool name or Wildcat Hobbs; Grayburg | / San Andres | S | | |
| 4Well Location Unit Letter B | 330 | Feet From The | North | Line and | 1980 | Feet From The | East | Line | | |
| Section | 25 | Township | 18-S | Range | 37-E | NMPM | Lea | County | | |
| | | ₁₀Eleva 3672' | tion (Show whether i | DF, RKB, RT, GR, e | etc.) | | | | | |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | |
|--------------------------------------|---|-----------------------|--|-----------------------|
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | ne nen | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRILLING OPNS. | PLUG AND ANBANDONMENT |
| PULL OR ALTER CASING | | | CASING TEST AND CEMENT JOB | ^ |
| OTHER: | | ; | OTHER: | |
| 12Describe Proposed or Completed Ope | rations (Clearly state all pertinent details, | and give | pertinent dates, including estimated date of | starting any proposed |

work) SEE RULE 1103.

5-12-04 Tagged existing CIBP @ 3850 Circ. well w/ plugging mud. Spot 20 sks of cement 3850'-3724'

5-13-04 Perf @ 2795' Sqz'd 45 sks of cement WOC & tagged TOC @ 2680' Perf @ 1590'

5-14-04 Sqz'd 70 sks of cement WOC & tagged TOC @ 1479' Perf @ 270' Established circulation out both annulus, circulated 160 sks of cement Tagged TOC @//S

5-17-04 Filled well w/ 10 sks of cement 15'-surface.

Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

| I hereby certify that the information above is true and complete to the be | est of my knowledge and belief. | |
|--|---------------------------------|--------------------------|
| SIGNATURE | TITLE PEA Manager | DATE 5-25-04 |
| TYPE OR PRINT NAME Jack Shelfa | | TELEPHONE NO. 437 573515 |

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY GARY W. WINK

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER JUN 0 9 2004

CONDITIONS OF APPROVAL, IF ANY:

| | _ WI |
|---|--|
| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
| Office District I Energy, Minerals and Natural Resources | March 4, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | WELL API NO. 30-025-05506 |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE |
| District IV Santa Fe, NIVI 8/303 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | North Hobbs GB/SA Unit |
| PROPOSALS.) 1. Type of Well: | 8. Well Number |
| Oil Well Gas Well Other | 311 |
| 2. Name of Operator | 9. OGRID Number |
| Occidental Permian Ltd. | |
| 3. Address of Operator | 10. Pool name or Wildcat |
| PO Box 4294 Houston, Texas 77210-4294 | Hobbs; Grayburg San Andres |
| 4. Well Location Unit Letter_B_: _330feet from the _North line and _ 1980 | feet from the East line |
| | |
| Section 25 Township 18-S Range 37-E | NMPM Lea County |
| 11. Elevation (Show whether DR, RKB, RT, GR, et 3672' | |
| Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attack | hed) |
| Pit Location: UL_BSect_25_Twp18SRng_37EPit type_SteelDepth to Groundwater | 22_Distance from nearest fresh water well |
| Distance from nearest surface water Below-grade Tank Location ULSectT | wpRng; |
| feet from theline andfeet from theline | |
| | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice | e Report or Other Data |
| 12. Check Appropriate Box to Indicate Nature of Notice | |
| | BSEQUENT REPORT OF: |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WO | BSEQUENT REPORT OF: ORK ALTERING CASING RILLING OPNS. PLUG AND |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WO TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE D | BSEQUENT REPORT OF: ORK ALTERING CASING RILLING OPNS. PLUG AND ABANDONMENT |
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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WORK TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE D PULL OR ALTER CASING □ MULTIPLE □ CASING TEST CEMENT JOB OTHER: □ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion. 12 ½ @ 220' circ w/ 190 sks 9 @ 2754' w/ 600 sks TOC 1000' 7 @ 1. Tag existing CIBP | BSEQUENT REPORT OF: ORK ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion |
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LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit Well No. 242 API No. 30-025-26832 Letter N, Section 24, T-18-S, R-37-E Lea County, New Mexico

Offset Operators

Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294

Surface Owners

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: | A. Received by (Please Print Clearly) B. Date of Delivery C. Signature X |
| State of New Mexico Commissioner of Public Lands P.O. Box 1148 | If YES, enter delivery address below: LJ No 3. Service Type |
| Santa Fe, NM 87504-1148 | ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. |
| 2. Article Number | 4. Restricted Delivery? (Extra Fee) Yes |
| (Transfer from service label) 7001 0321 | |
| PS Form 3811, March 2001 Domestic F | Return Receipt 102595-01-M-1424 |

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, Kenneth Norris
Advertising Manager

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

Advertising Manager
Sworn and subscribed to before

me/this____day of

My Commission expires
November 27, 2004

(Seal)

May 27

May 27, 2004

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 19.013, Houston, TX 77210-4294 (713/366-5158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells (2 ea.) for the purpose of tertiary recovery:

Pool Name: Hobbs: Grayburg - San Andres Lease/Unit Name: North Hobbs G/SA Unit Well No. 131 (API No. 30-025-05484) Loc: 2310' FSL & 1315' FWL, Unit Letter L, Sec. 24, T-18-S, R-37-E, Lea Co., NM Well No. 242 (API No. 30-025-26832) Loc: 1300' FSL & 2600' FWL, Unit Letter N, Sec. 24, T-18-S, R-37-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/-3680' and +/-5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days.

67522317

02101173000 Occidental Permian Limited P.O. Box 4294 Houston, TX 77210-4294

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Chris Williams

Supervisor, District 1

Lori Wrotenbery Director

| Joanna Prukop Cabinet Secretary | Oil Conservation Division |
|--|---|
| Oil Conservation Division 1220 S. Francis Drive Santa Fe, NM 87505 | |
| RE: Proposed: MC DHC NSL NSP SWD WFX PMX | |
| Gentlemen: | |
| I have examined the application for the: Occidental Permian Lod North Hobbs GB/SA Unic Operator Lease & Well No. Unit S-T-R | + #242-N-24-185-3 APT # 30-025-26832 |
| and my recommendations are as follows: | |
| | |
| Off- | |
| Yours very truly, | |
| Chris Williams (Fix) | |