

DATE IN 7-6-04	SUSPENSE	ENGINEER Shogner	LOGGED IN 7-7-04	TYPE NSL	APP NO. PSEM0418949000
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



JUL 06 2004

CONSERVATION  
DIVISION

### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise Pinkerton  
Print or Type Name

Denise Pinkerton  
Signature

Regulatory Specialist 6-04  
Title Date

LeaKeid@chevron-texaco.com  
e-mail Address

June 22, 2004

**ChevronTexaco**

*Administrative Application for  
Unorthodox Oil Well Location  
Chevron U.S.A. Inc.  
Scott "E" Federal #1  
Re-entry and Sidetrack  
1148' FSL & 775' FWL  
Section 28, T-18-S, R-32-E  
Querecho Plains; Lower Bone Springs  
Lea County, New Mexico*

*State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87504*

*Attn: Mr. Michael Stogner*

*Dear Mr. Stogner,*

*Chevron U.S.A. Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Oil Well Location in the Querecho Plains; Lower Bone Springs pool.*

*Chevron proposes to re-enter the Scott "E" Federal #1 at a non-standard location and recomplete as a sidetrack in the Bone Spring. The proposed bottomhole location will be 1151' FSL & 907' FWL in unit letter M of Section 28. The location will be unorthodox due to the well being deviated. (See attached wellbore diagrams)*

*Chevron proposes to set a CIBP at 11,600' & dump 35' cmt on top to abandon the Strawn perforations, perf in the Bone Spring from 8624-*

*Sidetrack was  
done in  
1998*

*Produced  
from  
Strawn*

*8633, & 8651-8658, acidize and frac the Lower Bone Spring, then set a CIBP at 8550, perf 8397-8714, 8488-8493, 8460-8470, acidize & frac Upper Bone Spring, drill out the CIBP to 8900' & flow back until dead, TIH w/tbg, rods, & pump and place on production.*

*A C-102 plat is attached for your approval, as is the notification list of offset operators and working interest owners. Those offset operators and WIO have been notified by certified mail (copies attached).*

*Thank you for your consideration. If you have any questions and/or concerns, please contact me at 432-687-7375.*

*Sincerely,*

A handwritten signature in cursive script that reads "Denise Pinkerton". The signature is written in black ink and is positioned above the printed name.

**Denise Pinkerton**  
**Regulatory Specialist**  
**Chevron U.S.A. Inc.**  
**Midland, Texas 79705**

**Cc: NMOCD-Hobbs District Office**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The  
WEST Line Section 28 Township 18-S Range 32-E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
SCOTT E FEDERAL COM

1

9. API Well No.  
30-025-27442

10. Field and Pool, Exploaratory Area  
QUERCHO PLAINS;LWR BN SPRINGS

11. County or Parish, State  
LEA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attlering Casing
	<input checked="" type="checkbox"/> OTHER: PLUGBACK TO BONE SPR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE STRAWN TO THE BONE SPRING RESERVOIR.  
THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU PU. TIH W/CIBP & SET @ 11,600'. DUMP 35' CMT ON TOP. PERF 8651-8658 & 8624-8633. ACIDIZE PERFS 8624-8658 W/1500 GALS 15% HCL.

FRAC LOWER BONE SPRINGS W/21,000 GALS YF135 ST, 60,000 LBS 20/40 SUPER LC CRCS & 8500 GALS 2F110 FLUSH.

TIH W/CIBP & SET @ 8550. PERF 8488-8493, 8460-8470, & 8397-8417. ACIDIZE PERFS 8624-8658 W/1500 GALS 15% HCL. FRAC UPPER BONE SPRINGS W/32,000 GALS YF135 ST, 94,000 LBS 20/40 SUPER LC CRCS & 8200 GALS WF110 FLUSH.

TIH W/BIT & C/O & DRILL OUT CIBP TO 8900. FLOW BACK UNTIL DEAD. TIH W/TBG, RDS & PUMP. TURN WELL OVER TO PRODUCTION.

\*\*\*A PIT WILL NOT BE USED DURING THIS PLUG BACK.\*\*\*

NON-STANDARD LOCATION HAS BEEN APPLIED FOR THROUGH SANTA FE, NM

*The field & pool name has been changed  
due to NMOCX request -*

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/22/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: Scott E Federal Com #1

Field: North Lusk

Reservoir: Strawn

**Location:**

1148' FSL & 775' FWL  
Section: 28 (SW/4 SW/4)  
Township: 18S  
Range: 32E Unit: M  
County: Lea State: NM

**Elevations:**

GL: 3718'  
KB: 3734'  
DF: 3733'

**Log Formation Tops**

Delware	5203'
Bone Spring	7005'
Wolfcamp	10288'
Strawn	11536'
Atoka	11942'
Morrow	12303'
Barnett	12969'

**Intermediate Csg:** 8 5/8" 28# S-80

Set: @ 4158' w/ 1700 sx cmt  
Hole Size: 11"  
Circ: Yes TOC: Surface  
TOC By: Circulation

**TUBING DETAIL** - 8/13/98

372 jts - 2-7/8" 6.5# L-80 EUE-8-rd tbgr  
1 2 7/8" x 2 3/8" x-over  
1 2 3/8" x 4.5 FL On Off tool w/ 1.87" F nipple  
1 45-A4 Sur-Lok pkr

EOT landed @ 11537.68'

Cmt plug 7537'-7751' (50 sx)

5 1/2" csg stub @ 7667'

CIBP @ 8730' (50' cmt on top)

Perfs	Status
8790-8900'	Bone Spring - abandoned

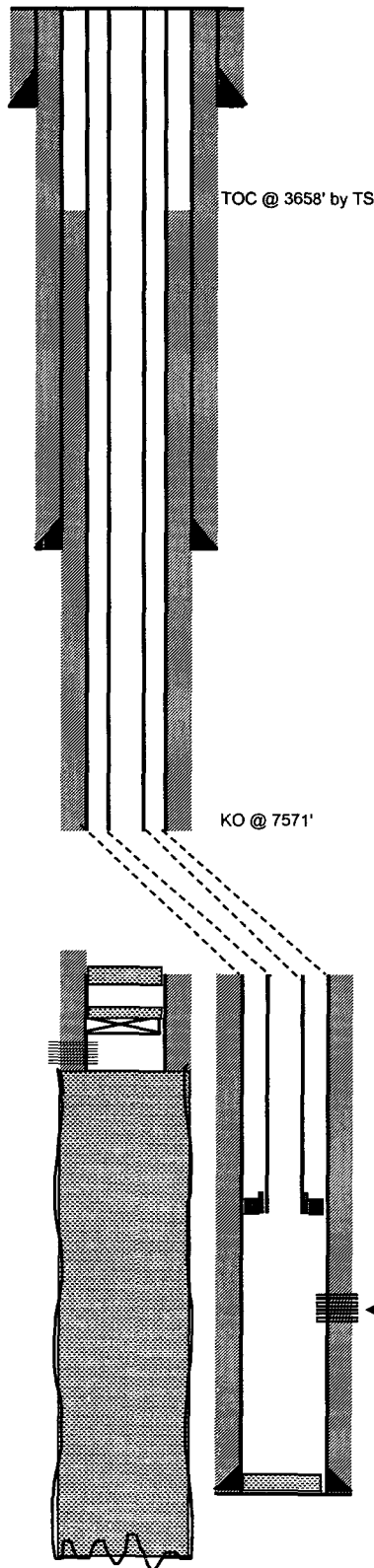
**Prod. Csg:** 5 1/2" 17# N-80 & K-55

Set: @ 9000' w/225 sx cmt  
Hole Size: 7 7/8"  
Circ: No TOC: 7900'  
TOC By: Temperature Survey

PBTD: 7537'

TD: 13100'

**Current  
Wellbore Diagram**



**Well ID Info:**

Chevron: EQ6821  
API No: 30-025-27442  
L5/L6: T54 / 2600  
Spud Date: 5/31/81  
Rig Released:  
Compl. Date: 9/14/81

**Surface Csg:** 11 3/4" 42# H-40

Set: @ 416' w/ 400 sx cmt

Hole Size: 14 3/4"

Circ: Yes TOC: Surface

TOC By: Circulation

**Initial Completion:**

7/13/81 100 sx cmt plugs @ 12900'-13100', 12150'-12350', 10150'-10350'

200 sx cmt plug @ 8720'-9000'; DO cmt to 9000'; ran 5 1/2" csg

8/4/81 Perf BSPG 8790'-8900' A/125gal 20% NEFE

**Subsequent Work**

8/93 Set CIBP @ 8730 cap w/50' cmt; 50 sx cmt plug 7751'-7537'

Pulled 7667' of 5 1/2" csg; Cmt plugs @ 5717'-5561' (40 sx),

4214'-4090' (65 sx), 460'-275' (50 sx) & 60'-surf (15 sx)

7/1/98 Re-entered; DO cmt; KO @ 7571'; Drl new hole to TD: 11975'

& run 5 1/2" csg

8/13/98 Perf Strawn 11636'-11638', 11688'-11692', 11754'-11764', 11766'-

11770' & 11774'-11779'; A/7600 gal 15% HCL

**Perfs**

11636'-38', 11688'-92', 11754'-64'  
11766'-70' & 11774'-79'

**Status**

Strawn - open

**Prod. Csg:** 5 1/2" 17# N-80 & S-95

Set: @ 11975' w/1375 sx class H cmt  
Hole Size: 7 7/8"  
Circ: No TOC: 3658'  
TOC By: Temperature Survey

COTD: 11926'

PBTD: 11926'

TD: 11975'

Updated: 4-16-04 by WAYN

By: W.P. Johnson

Well: Scott E Federal Com #1

Field: ~~North Lusk~~

Reservoir: ~~Strawn~~

**Location:**

1148' FSL & 775' FWL  
Section: 28 (SW/4 SW/4)  
Township: 18S  
Range: 32E Unit: M  
County: Lea State: NM

**Elevations:**

GL: 3718'  
KB: 3734'  
DF: 3733'

**Log Formation Tops**

Delware	5203'
Bone Spring	7005'
Wolfcamp	10288'
Strawn	11536'
Atoka	11942'
Morrow	12303'
Barnett	12969'

**Intermediate Csg: 8 5/8" 28# S-80**

Set: @ 4158' w/ 1700 sx cmt  
Hole Size: 11"  
Circ: Yes TOC: Surface  
TOC By: Circulation

**TUBING DETAIL -**

Cmt plug 7537'-7751' (50 sx)  
5 1/2" csg stub @ 7667'

CIBP @ 8730' (50' cmt on top)

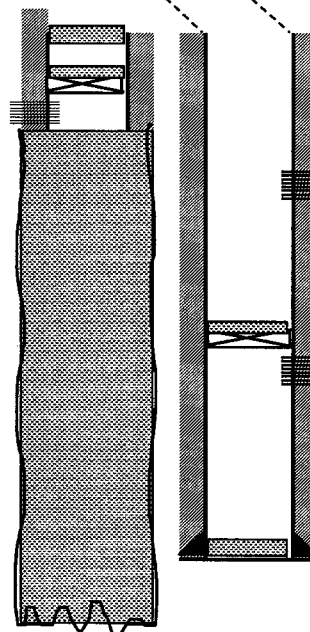
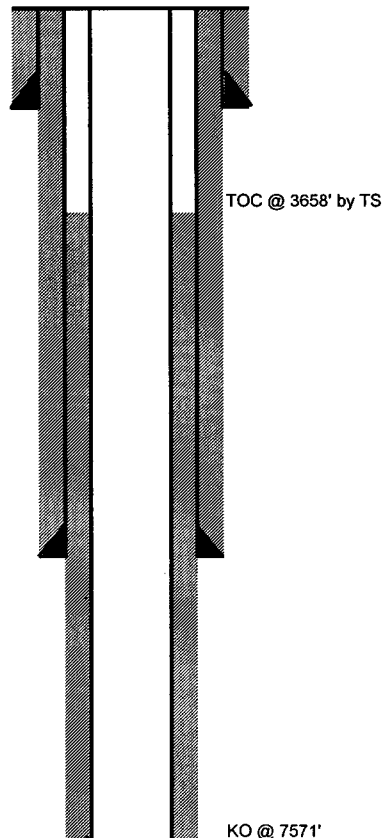
Perfs	Status
8790-8900'	Bone Spring - abandoned

**Prod. Csg: 5 1/2" 17# N-80 & K-55**

Set: @ 9000' w/225 sx cmt  
Hole Size: 7 7/8"  
Circ: No TOC: 7900'  
TOC By: Temperature Survey

PBTD: 7537'  
TD: 13100'

**Proposed  
Wellbore Diagram**



**Well ID Info:**

Chevno: EQ6821  
API No: 30-025-27442  
L5/L6: T54 / 2600  
Spud Date: 5/31/81  
Rig Released:  
Compl. Date: 9/14/81

**Surface Csg: 11 3/4" 42# H-40**

Set: @ 416' w/ 400 sx cmt

Hole Size: 14 3/4"

Circ: Yes TOC: Surface

TOC By: Circulation

**Initial Completion:**

7/13/81 100 sx cmt plugs @ 12900'-13100', 12150'-12350', 10150'-10350'

200 sx cmt plug @ 8720'-9000'; DO cmt to 9000'; ran 5 1/2" csg

8/4/81 Perf BSPG 8790'-8900' A/125gal 20% NEFE

**Subsequent Work**

8/83 Set CIBP @ 8730 cap w/50' cmt; 50 sx cmt plug 7751'-7537'

Pulled 7667' of 5 1/2" csg; Cmt plugs @ 5717'-5561' (40 sx),  
4214'-4090' (65 sx), 460'-275' (50 sx) & 60'-surf (15 sx)

7/1/98 Re-entered; DO cmt; KO @ 7571'; Drl new hole to TD: 11975'

& run 5 1/2" csg

8/13/98 Perf Strawn 11636'-11638', 11688'-11692', 11754'-11764', 11766'-

11770' & 11774'-11779'; A/7600 gal 15% HCL

4/04 Proposed Set CIBP @ 11600'; top w/35' cmt

Perf Bone spring 8397'-8417', 8460'-8470', 8488'-8493', 8624'-8633'  
& 8651'-8658'; fracture stimulate & complete as an oil well

Perfs	Status
8397'-8417', 8460'-70', 8488'-93', 8624'-33' & 8651'-58'	Bone Spring - open

Perfs	Status
11636'-38', 11688'-92', 11754'-64', 11766'-70' & 11774'-79'	Strawn - abandoned

**Prod. Csg: 5 1/2" 17# N-80 & S-95**

Set: @ 11975' w/1375 sx class H cmt  
Hole Size: 7 7/8"  
Circ: No TOC: 3658'  
TOC By: Temperature Survey

COTD: 11926'

PBTD: 11926'  
TD: 11975'

By: W.P. Johnson

Updated: 4-16-04 by WAYN

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

## Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-27442	<sup>2</sup> Pool Code 50510	<sup>3</sup> Pool Name QUERECHO PLAINS; LOWER BONE SPRINGS
<sup>4</sup> Property Code	<sup>5</sup> Property Name SCOTT E FEDERAL COM	<sup>6</sup> Well No. 1
<sup>7</sup> OGRID Number 4323	<sup>8</sup> Operator Name CHEVRON USA INC	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

Ul or lot no M	Section 28	Township 18-S	Range 32-E	Lot.Idn	Feet From The 1148'	North/South Line SOUTH	Feet From The 775'	East/West Line WEST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no M	Section 28	Township 18-S	Range 32-E	Lot.Idn	Feet From The 1151'	North/South Line SOUTH	Feet From The 907'	East/West Line WEST	County LEA
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<sup>12</sup> Dedicated Acre 40	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="97 924 1071 1953"> <p><sup>16</sup></p> </div>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <i>Denise Leake</i></p> <p>Printed Name Denise Leake</p> <p>Position Regulatory Specialist</p> <p>Date 6/22/2004</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed</p>
	<p>Signature &amp; Seal of Professional Surveyor</p>
	<p>Certificate No.</p>





Notification List (Rule 37)

Lea County, New Mexico

T-18-S, R-32-E

Section 20

May 26, 2004

Page 1 of 1

NM-9019

T-18-S, R-32-E

Section 20: Southeast Quarter of the Southeast Quarter (SE/4 SE/4)

Below 5,000'

Operating Rights:

LESSEE

Pecos Production Company  
400 W, Illinios, Suite 1070  
Midland, TX 79701

INTEREST

100%

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Notification List (Rule 37)  
Lea County, New Mexico  
T-18-S, R-32-E  
Section 21  
May 26, 2004  
Page 1 of 1

NM-4371-B & NM-94875  
T-18-S, R-32-E

Section 21: South-half of the Southwest Quarter (S/2 SW/4)  
Below 5,000'

Operating Rights:

Operator

TMBR/Sharp Drilling, Inc.  
P. O. Drawer 10970  
Midland, TX 79702

\*Pecos Production Company  
400 W. Illinios, Suite 1070  
Midland, TX 79701

\*Anadarko owned the E/2 SW/4 and went Non-Consent in the drilling of the  
TMBR/Sharp "21" Fed Com Well (300% penalty clause)

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Notification List (Rule 37)  
Lea County, New Mexico  
T-18-S, R-32-E  
Section 28  
May 26, 2004  
Page 1 of 2

*Lease Description  
of W/5 and RS.*

NM-9020

T-18-S, R-32-E

Section 28: Southwest-Quarter of the Northwest-Quarter (SW/4 NW/4) 5,000' to 13,200',  
West-Half of the Southwest-Quarter (W/2 SW/4) from 5,000' to 13,200';  
Northwest-Quarter of the Northwest-Quarter (NW/4 NW/4) from 5,000' to  
13,200' Save and Except the Queen Formation

Operating Rights:

LESSEE

INTEREST

Harvey E. Yates Company  
P. O. Box 1933  
Roswell, NM 88202

50%

Chevron/Texaco  
P. O. Box 1150  
Midland, TX 79702

50%

West-Half of the West-Half (W/2 W/2) Below 13,200'

LESSEE

INTEREST

BP America  
501 Westlake Park Blvd  
Houston, TX 77079

100%

Notification List (Rule 37)

Lea County, New Mexico

T-18-S, R-32-E

Section 28

May 26, 2004

Page 2 of 2

NM 92770

T-18-S, R-32-E

Section 28: East-half of the West-half (E/2 W/2)

LESSEE

INTEREST

Chevron/Texaco  
P. O. Box 1150  
Midland, TX 79702

100%

1380  
- 907  
-----  
C/13

Notification List (Rule 37)  
Lea County, New Mexico  
T-18-S, R-32-E  
Section 29  
May 26, 2004  
Page 1 of 1

T-18-S, R-32-E

Section 29: Northeast Quarter of the Northeast Quarter (NE/4 NE/4) Below the  
Base of the Penrose Sand

OPEN MINERALS

MINERAL OWNER

United States of America  
c/o BLM  
Santa Fe, NM

NM-96855

T-18-S, R-32-E

Section 29: Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the East-  
half of the Southeast Quarter (E/2 SE/4)

Operating Rights:

Operator

Chevron/Texaco  
P. O. Box 1150  
Midland, TX 79702

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Notification List (Rule 37)

Lea County, New Mexico

T-18-S, R-32-E

Section 32

May 26, 2004

Page 1 of 1

LG-7655

T-18-S, R-32-E

Section 32: East-half to the Northeast Quarter, Below the Base of the Bone  
Springs Formation

Operating Rights:

Operator

Chevron/Texaco

P. O. Box 1150

Midland, TX 79702

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Notification List (Rule 37)  
Lea County, New Mexico  
T-18-S, R-32-E  
Section 33  
May 26, 2004  
Page 1 of 1

NM-18232

T-18-S, R-32-E

Section 33: Northwest Quarter (NW/4)

Operating Rights:

Operator

Chevron/Texaco  
P. O. Box 1150  
Midland, TX 79702

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NOTIFICATION (RULE 37)  
T-18-S, R-32-E,  
LEA COUNTY, NM

<p>20 (SE SE) Pecos Production Co.</p>	<p>21 (S/2 SW/4) TMBR/Sharp Drilling, Inc.</p>	
<p>29 (E/2 E/2) OPEN MINERALS (USA) (NE NE)</p>	<p>Chevron/Texaco Harvey E. Yates Co. (W/2 W/2)</p>	<p>28 (W/2) Chevron/Texaco (E/2 W/2)</p>
<p>Chevron/Texaco (SE NE, E/2 SE)</p>		
<p>32 (E/2 NE) Chevron/Texaco</p>	<p>29 (NE) Chevron/Texaco</p>	



*June 17, 2004*

*TMBR/Sharp Drilling, Inc.  
P.O. Drawer 10970  
Midland, Texas 79702*

**ChevronTexaco**

*From: Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705*

*Chevron U.S.A. Inc. intends to recomplete the Scott E. Federal Com #1 well, Unit Letter M, 1148' South, 775' West, Section 28, T-18-S, R-32-E, to the Querecho Plains; Lower Bone Springs pool in Lea County. The bottomhole location will be 1151' South, & 907' West which is an unorthodox location. Non-standard location approval has been requested and is being sought from the NMOCD in Santa Fe, NM.*

*TMBR/Sharp Drilling is being notified to fulfill Rule 37 requirements.*

*Any questions or concerns may be directed to me at 432-687-7375.*

*Sincerely,*

A handwritten signature in cursive script that reads "Denise Pinkerton".

*Denise Pinkerton  
ChevronTexaco  
Midland, Texas 79705  
Regulatory Specialist*

*June 17, 2004*

*Harvey E. Yates Company  
P.O. Box 1933  
Roswell, NM 88202*

**ChevronTexaco**

*From: Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705*

*Chevron U.S.A. Inc. intends to recomplete the Scott E. Federal Com #1 well, Unit Letter M, 1148' South, 775' West, Section 28, T-18-S, R-32-E, to the Querecho Plains; Lower Bone Springs pool in Lea County. The bottomhole location will be 1151' South, & 907' West which is an unorthodox location. Non-standard location approval has been requested and is being sought from the NMOCD in Santa Fe, NM.*

*Harvey E. Yates is being notified to fulfill Rule 37 requirements.*

*Any questions or concerns may be directed to me at 432-687-7375.*

*Sincerely,*

A handwritten signature in cursive script that reads "Denise Pinkerton".

*Denise Pinkerton  
ChevronTexaco  
Midland, Texas 79705  
Regulatory Specialist*

*June 17, 2004*

*Pecos Production Company  
400 W. Illinois, Suite 1070  
Midland, Texas 79701*

**ChevronTexaco**

*From: Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705*

*Chevron U.S.A. Inc. intends to recomplete the Scott E. Federal Com #1 well, Unit Letter M, 1148' South, 775' West, Section 28, T-18-S, R-32-E, to the Querecho Plains; Lower Bone Springs pool in Lea County. The bottomhole location will be 1151' South, & 907' West which is an unorthodox location. Non-standard location approval has been requested and is being sought from the NMOCD in Santa Fe, NM.*

*Pecos Production Company is being notified to fulfill Rule 37 requirements.*

*Any questions or concerns may be directed to me at 432-687-7375.*

*Sincerely,*

A handwritten signature in cursive script that reads "Denise Pinkerton".

*Denise Pinkerton  
ChevronTexaco  
Midland, Texas 79705  
Regulatory Specialist*

June 17, 2004

BP America  
501 Westlake Park Blvd  
Houston, Texas 77079

**ChevronTexaco**

From: Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705

*Chevron U.S.A. Inc. intends to recomplete the Scott E. Federal Com #1 well, Unit Letter M, 1148' South, 775' West, Section 28, T-18-S, R-32-E, to the Querecho Plains; Lower Bone Springs pool in Lea County. The bottomhole location will be 1151' South, & 907' West which is an unorthodox location. Non-standard location approval has been requested and is being sought from the NMOCD in Santa Fe, NM.*

*BP America is being notified to fulfill Rule 37 requirements.*

*Any questions or concerns may be directed to me at 432-687-7375.*

Sincerely,



Denise Pinkerton  
ChevronTexaco  
Midland, Texas 79705  
Regulatory Specialist

\* Aug 6-30'04,  
BP America  
has not signed  
for their letter  
sent to them on  
6-17'04

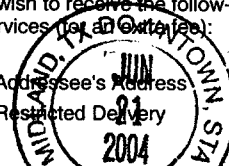
Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- ☐ Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- ☐ Print your name and address on the reverse of this form so that we can return this card to you.
- ☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
- ☐ Write "Return Receipt Requested" on the mailpiece below the article number.
- ☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery



3. Article Addressed to:

IMBR Sharp Drilling  
P.O. Drawer 10970  
Midland, TX 79702

4a. Article Number

7001 0320 0003 9439 2134

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☒ Certified
- ☐ Insured
- ☐ COD

7. Date of Delivery

6-21-04

5. Received By: (Print Name)

Linda Moore

6. Signature (Addressee or Agent)

Linda Moore

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

102595-99-B-0223 Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- ☐ Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- ☐ Print your name and address on the reverse of this form so that we can return this card to you.
- ☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
- ☐ Write "Return Receipt Requested" on the mailpiece below the article number.
- ☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

3. Article Addressed to:

Harvey E. Yates  
P.O. Box 1933  
Roswell NM 88202

4a. Article Number

7001 0320 0003 9439 2131

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☒ Certified
- ☐ Insured
- ☐ COD

7. Date of Delivery

6-18-04

5. Received By: (Print Name)

Amy Owens

6. Signature (Addressee or Agent)

Amy Owens

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

102595-99-B-0223 Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- ☐ Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- ☐ Print your name and address on the reverse of this form so that we can return this card to you.
- ☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
- ☐ Write "Return Receipt Requested" on the mailpiece below the article number.
- ☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

3. Article Addressed to:

Pecos Production Co  
400 W. Illinois, Suite 107  
Midland, TX 79701

4a. Article Number

7001 0320 0003 9439 2117

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☒ Certified
- ☐ Insured
- ☐ COD

7. Date of Delivery

6-21-04

5. Received By: (Print Name)

Ann Harwell

6. Signature (Addressee or Agent)

Ann Harwell

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

102595-99-B-0223 Domestic Return Receipt

Thank you for using Return Receipt Service.

Thank you for using Return Receipt Service.

Thank you for using Return Receipt Service.

Note To File



State of New Mexico  
OIL CONSERVATION COMMISSION

From

MICHAEL E. STOGNER  
PETROLEUM ENGINEER

August 3, 2004

Memo

To

2:35 PM

Talbot w/ Denise Wynn and

Scott Ingram w/ Chevron

- wants to add the Wolfcamp  
formation to their July 6<sup>th</sup>  
filing.

- looks like notification is OK

- will fax an amended request

P.O. BOX 2088  
LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
505-827-5811

(over)

Voice Mail Message

9:40 AM 8-3-2004

Gary Borley w/ BLM in Roswell  
505-627-0249

Cheron NSL

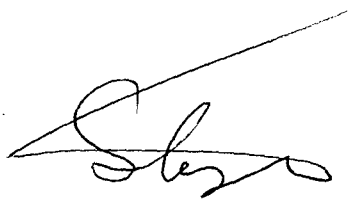
Scott E. Fed. #1

---

I left him a message @

10:50 am - 8/5/04

that I would cc him a  
copy of any order issued.

A handwritten signature, likely "Sharon", written in dark ink. The signature is stylized with a large, sweeping initial 'S' and a horizontal line extending to the right.