Page: 1 Document Name: untitled

ONGARD
INQUIRE WELL COMPLETIONS

CMD : OG6IWCM

08/04/04 17:02:10 OGOMES -TPEI

API Well No : ω 0 15 31276 Eff Date : 10-01-2000 WC Status : A

Pool Idn : 74560 CEDAR LAKE; MORROW (GAS)

OGRID Idn : 7377 EOG RESOURCES INC

Prop Idn : 23536 SIBYL 1 FEDERAL

Well No : 001

GL Elevation: 3567

U/L Sec Township Range North/South 1 1 1 1 1 East/West Prop/Act(P/A)

18S 30E FTG 1980 F N FTG 1134 F E שי

Lot Identifier:

-,5,

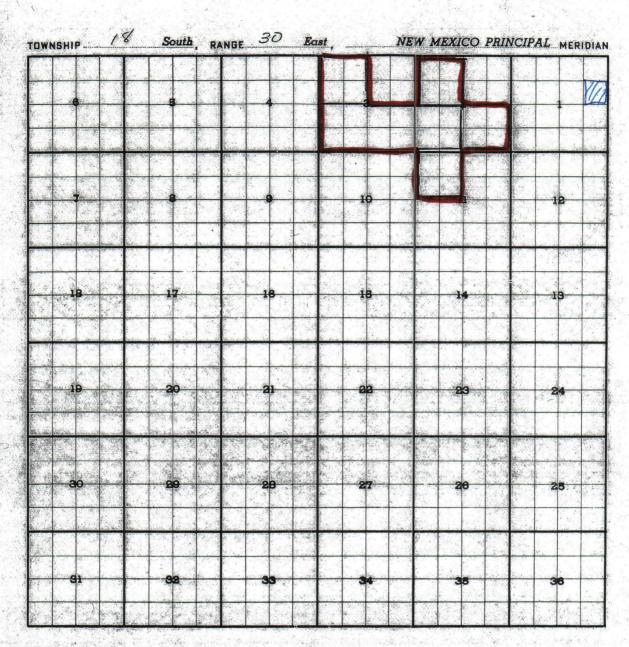
B.H. Locn

Dedicated Acre: 320.16 Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF07 PF01 HELP M0025: Enter PF08 PF02 PF keys to scroll PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 8/4/2004 Time: 05:02:51 PM



DESCRIPTION: NW/4 sec 3	그 그 그 그렇게 그리고 그리고 있는데 얼마에 그 사람들이 없는 그리고 있는데 나를 보는 그 없었다. 그 그리고 있다고 있다.	[10] [10] - "(10] [10] [10] [10] [10] [10] [10] [10] [
xt: NW4 Sec. 11 (R-10042, 12	2-28-93) Ext: NOY	x+; SE4 Sec, 2 (R-9938,8-1>- Sec. 2 (R-10124,5-31-84)

Sec 01 Twp **18**S Rng 30E Section Type NORMAL

А	Ω		
Federal owned	Federal owned	Federal owned	Federal owned
P 40.00	40.00	N 40.00	M 40.00
			a
Federal owned	Federal owned	Federal owned	Federal owned
1 40.00	J 40.00	K 40.00	L 40.00
A A	A	А	A A
Federal owned	Federal owned	Federal owned	Federal owned
H 40.00	G 40.00	F 40.00	E 40.00
A	Ω	Ω	C
Federal owned	Federal owned	Federal owned	Federal owned
1 40.04	40.12	40.20	40.28

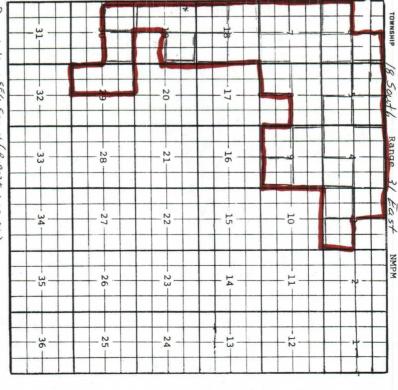
Ext. 8/1 Sec. 24 (R-11534, 2-8-01) Ext: N/4 Sec. 24 (K-11800,7-16-02) TOWNSHIP /8 South -19--30 - 29 -17 20 32 8 RANGE 30 East -16 21-33 28 9 - 22 15 27 34 10 -11-35 26 23 14 2 -12 13-25 36

(3)

county Eddy Pool North Shugget - Some Spring

COUNTY Eddy

POOL North Shugart- Bone Spring



Description: 564 Sec. 4 (R-8138,1-29-86)

Ext: SUM Sec. 3 (R-8129, 3-14-86) Ext: SUM Sec. 3 (R-8129, 3-14-86)

Ext: NUM Sec. 3 (R-8184, 8-13-82) Ext: FL SEC. 7, N2 SEC. 8 (R-8322, 12588)

Ext: NL Sec. 9 (R-8484, 8-13-82) Ext: FL SEC. 7, N2 SEC. 8 (R-8322, 12588)

Ext: NL Sec. 9 (R-8484, 8-13-82) Ext: SUM SEC. 7 (R-8747, 1/19 182)

Ext: NEM SEC. 6, N2 SEC. 18 (R-8665, 1/1823) Ext: SUM SEC. 7 (R-8747, 1/19 182)

Ext: NEM SEC. 5, NEM SEC. 6 (R-8877, 1232-88) Ext: SUM SEC. 6 (R-884), 1-10-99) Ext: NUM SEC. 6 (R-984), 1-10-90) Ext: SUM SEC. 6 (R-984), 1-10-90) Ext: SUM SEC. 18 (R-1324, 1-10-90)

Ext: NUM SEC. 5 (R-9134, 4-1-90) Ext: SUM SEC. 18 (R-1222), 1-16-89)

Ext: NUM SEC. 6 (R-9184, 4-26-93) Ext: SUM SEC. 18 (N-9241, 7-31-90)

Ext: NUM SEC. 8 (R-9184, 4-26-93) Ext: NUM SEC. 18 (N-9241, 7-31-90)

Ext: NUM SEC. 8 (R-11844, 3-13-01) Ext: Num Sec. 21 (R-11002, 8-11-01)

Ext: SUM SEC. 18 (R-11544, 3-13-01) Ext: Num Sec. 21 (R-11002, 8-11-01)

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No NMLC047633B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side 011127374 If Unit or CA/Agreement, Name and/or No. Well Name and No. Type of Well SIBYL 1 FED 1 Oil Well Gas Well Other Name of Operator EOG RESOURCES, INC. API Well No. STAN WAGNER STAN WAGNER
E-Mail: stan_wagner@eogresources.com 30-015-31276-00-S1 3b. Phone No. Linclude area 6000 S/A
Ph: 432.686.3689
Fx: 432.686.3696 10. Field and Pool, or Exploratory SAND TANK-MORROW 3a. Address P O BOX 2267 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, County or Parish, and State 3575826272 Sec 1 T18S R30E SENE 1980FNL 1134FEL **EDDY COUNTY, NM** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Production (Start/Resume) □ Acidize □ Deepen Notice of Intent Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity ☐ Subsequent Report □ Other Casing Repair ☐ New Construction Recomplete Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Change Plans ☐ Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Recomplete to Bone Springs
| |, 26 | '
Set 5 1/2" CIBP @ 40625', dumpbail 35' of cement. PBTD 10595.
Perforate 8330-8338', 7877-7887'.
Acidize w/ 3000 gals 15% NEFE Fracture Stimulate Place on production. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #32692 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 07/08/2004 (04AL0248SE) Name (Printed/Typed) STAN WAGNER **REGULATORY ANALYST** Signature (Electronic Submission) 07/06/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ALEXIS C SWOBODA Date 07/08/20 TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES	AND DEDODTS		-	VI 00210	5. Lease Ser			
Do not use this form for abandoned well. Use For	proposals to drill or	to re-enter	an		.6. If Indian, A	Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -				CEIVED	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well X Oil Well Gas Well Other				0 4 2004	8. Well Name and No.			
2. Name of Operator			988	ARTESIA	Sibyl 1 F	· eq #t		
EOG Resources Inc. 3a. Address		2h Phone h	No. (include ar	ran cada)	9. API Well I	* · · · · · · · · · · · · · · · · · · ·		
P.O. Box 2267 Midland, Texas 7970	12		686 3689	eu couej	30-015-31	276 Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey)			***		Sand Tank			
1980' FNL & 1134' FEL								
Sec 1, T18S, R30E					1	or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NA	ATURE OF	NOTICE, REP	<u>I Æðiðv</u> ORT, OR OT	HER DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION				
Notice of Intent	Acidize	Deep	en	Production	(Start/Resume)	Water Shut-Off		
_	Alter Casing	Frac	ture Treat	Reclamatio	on.	Well Integrity		
X Subsequent Report	Casing Repair	New	Construction	Recomplet	te	X Other		
Final Abandonment Notice	Change Plans	Plug	and Abandon	Temporari	ly Abandon .	Request for off-		
	Convert to Injecti	on Dlug	Back	Water Disp	oosal	lease measurement		
testing has been completed. Final Abandonment idetermined that the final site is ready for final inspe Request for off-lease gas measure Gas production is measured through	ction.)	·		-				
off-lease. Sales volume is alloc	cated back to th	e lease b	ased on t	he theoretic	al volume	of the EOG meter.		
APPROVAL SUBJECT TO GENERAL REQUIREMENTS SPECIAL STIPULATIONS AT	AND TACHED				PROV MAY - 3 /2 LES BABY ROLEUM EN	2004		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			····			
Stan Wagner	· · · · · · · · · · · · · · · · · · ·		Regula	tory Analysi	<u>t</u>			
Stan Wagner		Date	3/18/04					
——————————————————————————————————————	S SPACE FOR FED			FICE USE				
Approved by		Tit	le		D	ate		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the state of the conduct operations the state of th	those rights in the subj	arrant or Of	fice					

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

UII Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMLC-047633-B

Do not use this form for abandoned well. Use For		6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE -	Other instructions	on revers	e side		7. If Unit or C	CA/Agreement,	Name and/or No		
			—— - BF C	EIVED					
1. Type of Well X Oil Well Gas Well Other		······		2 5 7004	8. Well Name Sibyl 1 Fe				
2. Name of Operator			000	ARTESIA					
EOG Resources Inc. 3a. Address		3h Phone N	No. (include are		9. API Well N	_			
P.O. Box 2267 Midland, Texas 7970	2		686 3689	a coue)	30-015-31276 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey)			-	Sand Tank; Morrow					
1980' FNL & 1134' FEL									
Sec 1, T18S, R30E					11. County or Parish, State				
					Eddy NM				
12. CHECK APPROPRIATE	BOX(ES) TO INC	ICATE NA	ATURE OF N	OTICE, REP	ORT, OR OT	HER DATA			
TYPE OF SUBMISSION	_		TYP	E OF ACTION					
Notice of Intent	Acidize	Dee	pen	Production	(Start/Resume)	Water Sh	out-Off		
	Alter Casing		ture Treat	Reclamatio	•	Well Inter	ority		
X Subsequent Report				H		= `	hmi		
_	Casing Repair		Construction	Recomplete		Other			
Final Abandonment Notice	Change Plans		and Abandon	Temporaril	•				
	Convert to Injection	on Plug	Back	₩ Water Disp	osal				
testing has been completed. Final Abandonment I determined that the final site is ready for final inspect. Water is produced from the Mor. The wells make approximately 2. Water is stored in a tank. Water is transported to dispose 5. Water is disposed of at the Sa located 1650' FSL & 1650' FEL,	ction.) row formation. bbls per day. al by truck.	e Com No.	2, operat	API MA	PROVE	ED 14	he operator has		
14. I hereby certify that the foregoing is true and correst Name (Printed/Typed) Stan Wagner	5 11 11/5 RS	Title	GENERA SPECIAL	/AL SUBJE LL REQUIR STIPULA	EMENTS A				
2/1			Reg Ana	TARE					
Stan Wagner &		Date	3/16/04						
	S SPACE FOR FED			ICE USE					
Approved by		Ti	tle	_	Da	ate			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

District I 1625 N. French District II 811 South Firs	-	88210	I	Energy,	State of New Mo Minerals & Natu NSERVATIO	ral Resources	CO - ARTESI	A scannit to	Revised March 25, 1999 Appropriate District (The		
District III 1000 Rio Brazo	os Rd., Aztec,	NM 87410			2040 South Pac Santa Fe, NM 8	ID AUTHORIZA	CD - HUID	707	5 Cc; is		
District IV 2040 South Pa	checo, Santa I	Fe. NM 87505				0261			AMENDED REPORT		
<u>l.</u>			REQUES	ST FOR ALL	OWABLE AN	ID AUTHORIZA	HOPIET	ANSPORT			
EOG Resource P.O. Box 2267	•		'Operate	or name and Ad	dress				GRID Number 7377		
Midland, TX 7	9702							Hease Hease well (10-0)	on for Filing Code 0)		
30-015-31276	lumber	CEDAR	LAKE	Sand Tank Mo		⁶ Pool Code 74560					
2 3 5	ty Code			Sibyl "1" Fed	roperty Name				⁸ Well Number 1		
II. UL or lot no.	Section	ocation Township									
K]	18S_	Range 30E	Lot. Idn	Feet from the 1980	North/South Line	Feet from the	East/West line	County		
		ole Locatio		C 1-2 1-4-			·	1 =			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
TELSE Code	13Producing (Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129 F	ermit Number	¹⁶ C-129 Eff	ective Date	17C-129 Expiration Date		
	Gas Transp	orters			L				<u></u>		
¹⁶ Trans		¹⁹ Transporter Name and Address			²⁰ POD	²¹ O/G	1	ULSTR Location ad Description			
	022507	Equilong	3832788 O Same as				Same as surfac				
	007366	EOG Marketi	ng			2826781	G	Same as surfac	e		
11/ 12											
IV. Produce	d Water			2-	POD ULSTRIL	ocation and Descrip	tion				
28267	32										
V. Well Con 25 Spud	npletion Dat	a ²⁸ Ready	Date	2/TD	2ºPBTD	29 Perfora	ations	30DHC	MC:		
8/20/00		10/8/00		11900		11498-11507		5110	i, MC		
31 Hole	Size	11-3/4"	32Casing	and Tubing Size		33 Depth	Set		acks Cement		
14-3/4" 11"		8-5/8"				667 4198		450 1600			
7-7/8"		5-1/2"				11900		1365			
VI. Well Tes	t Data				·						
³⁵ Date N 10/8/00		³⁶ Gas Deliv 10/3/00		³⁷ Test 12/19/00		Test Length 24	500	ressure	⁴⁰ Csg. Pressure 1390		
⁴¹ Choke 64/64	e Size	⁴² Oi 14	' [43Wa	eter	⁴⁴ Gas 1373	**A	OF	46 Test Method Flowing		
⁴⁷ I hereby certify the and that the inform						OIL C	ONSERVATI	ON DIVISIO	N		
and belief.		_	mpiete to a	o best of thy know	((Approved by:	ina) let	Ale and	s AM		
Signature: Nik Tian Printed Name:						Approved by: Jens W. Stem BSI Title: Dutant Supervisor					
Title:	Mike Francis					Approval Date:	vivue	7337	0 9 2001		
	Agent 12/22/00		Phone: 9	915-686-3714		·		A. A.			
Date: ⁴⁸ If this is a chan					e previous oper	ator					
Previous	Operator Sign	ature		Printed	Name						
							REQUIRED TO COMPLETE		60 DAYS		

				Γ	#2 # 1 / 1	4.7			_				c181
													CI
Form 3160-4				TED STATES							FORM A		
(August 1999)				IT OF THE I							OMB NO		
(1 original, 7 copies				LAND MANA ECOMPLETI	ON REPORT A	ND LOG				<u> </u>	Expires: Nov.		r 30, 2000
	WELL C	OMP LE I	ION ON II	LOOMFELI	ON ALL ON A	ND LOG				3. 6	LC-047633-B		
1a. Type of W b. Type of C	*	Oil Well X	X}Gas Well w Well □	Dry Work Over	Other Deepen	Plug	Back	Diff. F	Resvr.,	6. II	Indian, Allot		Tribe Name
2. Name of 0		Othe	or							7. L	Init or CA Agi	reemei	nt Name and No.
	EOG Resource	es, Inc.			Too Dhone No. /i					8. L	ease Name a		II No.
3. Address	P.O. Box 2267	7. Midland. 1	TX 79702		3a. Phone No. (ii (915)686-37		coae)			9	Sibyl "1" Fed API Well No.		
4. Location				accordance w	ith Federal requires			-		Ĺ	30-015-31276		
										10	Field and Po		<i>ia /) ' </i>
At surface	9			1980' FNL & 1	134' FEL					43	Sand Tenk M		
At top pro	od. interval rep	orted below	*							11 Sec., T., R., M., On Block and Survey or Area Sec 1, T18S, R30E			
At total de	pth			1980' FNL & 1	134' FEL					12 County or Parish 13. State Eddy, NM			
14. Date Spuc			r.D. Reached		16. Date Complet					17	Elevations (OF, AK	B, RT, GL)*
8/20/00		9/25/00		·	D&A	*Advall	leady to Prod 10/8/00)			3567' GL		
18. Total Dep	th: MD TVD	11900	19. Plug B	ack T.D: MD TVD	11820	20. Depth	Bridge Plug	Set: I	MD TVD		<u> </u>		
21. Type Elec		echanical L	.ogs Run (Su	bmit copy of ea	ich)	22. Was v	veil cored?	X	No		Yes (Submi	t analy	/sis)
Comp Neutron					•	Was DST	run?		No	X	Yes (Submi	•	•
		. (6)	W - 4 - 2			Direction	al Survey?	X	No		Yes (Submi	t repo	rt)
23. Casing an	l				State Cementer	•	of Sks &	S	iurry Vol		Cement Top		Amount Pulled
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Type	of Cement	<u> </u>	(BBL)				
14-3/4"	11-3/4 H40	42		667		450 sx Cl *			180				
7-7/8"	8-5/8 J55 5-1/2 N80/P11	32		4198 11900		1600 sx PC		├	639 418				
7-176	5-1/2 (400/1-11	''	1	11300		1003 82 1-0	<u>/</u>		710				
							······						
			<u> </u>	I									
24. Tubing Re Size		Packer De	nth (MD)	Size	Depth Set (MD)	Packer De	nth (MD)	T	Size	-	Depth Set Mi	<u> </u>	Packer Depth (MD)
2-7/8"	(MD)	T GONOT DE	par (mb)	0.20	Depart Cot (IIID)	V GORCI DO	par (mp)	 	3126		Depui Set mi		racker Depth (MD)
	11466	114500											
25. Producing		Ton	Bottom	26. Perforatio	n Record ited Interval	Size	No. Holes	,					
A)	Morrow	Тор 11311		11498-11507	neo miervai	0.41		6 SPF	, 60 dep		Status ed		
A) B)				11417-11427		0.41		60 deg	phased				
C)				11311-11319		0.41	32		phased				
D) 27. Acid, Frac	ture. Treatmen	t. Cement S	Squeeze, Etc	11372-11380		0.41	32	60 deg	phased				
Depth is	nterval				Amount an	d Type of M	laterial						
11498-11507				i00 gals CIA saf	9								
11417-11427		2000 gais C	IA Safe/CO2										
28. Production													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	ł	ias avity	Prod	luction Metho	d	
10/8/00	12/19/00	24	\longrightarrow	14	1373	0		1	687		Flowing		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well	Status				
Size	Flwg. 500	Press. 1390	Rate	BBL.	MCF	BBL	Ratio 98071	١ ,					
64/64 28a. Production		1390					980/1	<u> </u>	rod				· · · · · · · · · · · · · · · · · · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	G	88	Pr	oduction Met	hod	
Produced		Tested	Production	BBL.	MCF	BBL	Corr. API	L	evity				
Choke Size	Tbg. Press Flwg.	Cag. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	NCCE	PIE) F	OR RECO)Pn	7
	SI		\longrightarrow					K				עחי	
(See instructions	s and spaces to	r additonal d	data on revers	se side) /	73450189	10,			EAN	_			
				(i	23456789 2001 RECEIVED OCD ARTE	3			UPIN	3	2000		
				\ <u>(</u> \varphi)	5001	نن حيد			-			3 a. 1	
				3(CINED	جو پر			in it	<u>.</u>	~~ <u> </u>	6	
				126	RECEIVATE	SIA 3	1	_					
				/ <u>82</u>	UCD - HILL	3	(URIG.	SGD	.) GA	RY	GOURLE	·V	
				1/27	\ \	\&'/			,•			₽ E	
				13		10/							

28b. Production		<u> </u>	Tool	Oil	0	JAFa4	Oil Crosse	Con	One despitant Santa est	.
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u> </u>	
8c. Production	Si on - Interval D		<u> </u>		L	<u> </u>	L	1		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
9. Dispositio	n of Gas (Sold	, used for f	uel, vented, e	tc)						
). Summary (of Porous Zon	es (include	Aquifers):						31. Formation (Log) Ma	ers
	ding depth int	•	-		ored intervals and a open, flowing and s					
Formation	Тор	Bottom	Des	criptions, Con	itents, etc.	N	ame	Top Meas. Depth	•	
		<u></u> -				San Andres	s	3463		
İ						Bone Sprin	g	4954		
ŀ						Wolfcamp Strawn		8750 10490		
						Atoka	:	10782		
- 1	l					Mississippia	an	11558		
ł						Chester		11775		
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A.4 4724						<u> </u>				
. Additional r	emarks (inclu	de plugging	g procedure):							
Circle encic	sed attachme	nts				···		 .		
	VMechanical L	• •			2. Geologic Repor		3. DST Repo	rt	4. Directional	
a. Sunary N	lotice for plug	Aura suo ce	arient vernice	iuOII	6. Core Analysis		7. Other	* **		
I hereby certif	ly that the forego	oing and atta	ched informati	on is complete a	ind correct as determ	nined from all	available reco	rds (see attached	i instructions):	
Name (<i>pleas</i>	se print) N	tike Francis				Title	1.7	Agent		
Signature	1/2	te Cx	da			Date		12/22/00		
- 401:05 -	- 100-									
a 18 U.S.C. Sections	ion 1001 and Title fictitious or from	43 U.S.C. S	ection 1212, ma	ke it a crime for a	any person knowingly a to any matter within	and willfully to	make to any de	partment or agenc	ry of the United	
ws any laise, i	INSULTOUS OF ITSU	ACHOIN SIGNE	⊶nira ∩. IADu	Pacificacions dS	∙ ·	ics jui isoiciic	JII.		,	
	1	i wije	Type of the state	. ** / ,						
	ž	•			Ť.					

OPERATOR: WELL/LEASE: **EOG Resources** Sibyl 1 Fed. Com. #1

COUNTY:

Eddy

STATE OF NEW MEXICO **DEVIATION REPORT**

300	1/4
680	1/2
1,180	1 1/4
1,488	2
1,645	1 1/2
1,805	1 3/4
1,955	2 1/4
2,125	1 3/4
2,285	1 1/2
2,490	1 1/4
2,732	1 3/4
3,020	2 1/2
3,146	2
3,308	2
3,564	1 3/4
3,690	1 3/4
3,914	1 3/4
4,200	1 1/2
4,371	1 1/2
4,650	1 3/4
4,907	1 1/4
5,163	2
5,419	1 1/2
5,675	1/2
5,961	1
6,211	1 1/2
6,750	3
6,946	3
7,130	3 1/4

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of October, 2000, by

Ray Peterson on behalf of UTI Drilling L.P.

My Commission Expires: 3/31/2003

Public for Midland County,

JONI D. HODGES Notary Public STATE OF TEXAS My Comm. Exp. 03/31/2003

District I

PO Box 1980, Hobbs, NM 88241-1980 District (I

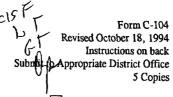
PO Drawer DD, Artesia, NM 88211-0719 District III

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En J., Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



AMENDED REPORT

040 South Pacheco I.		REOUES	T FOR A	LLOWAB	LE A	ND A	THA	RT7.47	י רד און	TO A NIC	pωρτ	,	
			erator name ar		- vap. P.	LID A		west !		OGRID I			
EOG Resour	ces, Ir	-								737	77		
P.O. Box 2	267								3	Reason for		do	
Midland, T	X 7970)2							RT 10-00				
4 /	API Numbe	er				5 Pool Na					6 P	ool Code	
30-0	15-312	276				Cedar 1	.ake	Mar	row	'	745	61	
⁷ Pro	perty Cod	• .	1			Property 1	lame		<u> </u>	\neg	9 W	oll Number	
J	35	36	<u> </u>		Sib	yl "1"	<u>Federal</u>		1				
II. 10	Surfac	e Locatio	n										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/Sc	outh Line	Feet from the	East/V	Vest line	County	
н	1	185	30E			960~	No.	rth	1134	Ea	st	Eddy	
11	Botton	n Hole Lo	cation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/So	outh Line	Feet from the	East/\	West line	County	
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12 Lse Code	Produ	cing Method (Code 14 Gas	Connection Date	"	C-129 Per	mit Numbe	or '	6 C-129 Effecti	ve Date	1" C-1	29 Expiration Date	
III ():1 c=	d Coc	Transac	tore								<u> </u>		
III. Oil an			ters ransporter Nan	ne		20 POD	,	21 O/G	77 1	OD ULST	D I acces		
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		tion Data		27.0			29 777		20 50		T 30		
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VI. Well													
35 Date New	Oil	36 Gas Deli	very Date	37 Tost Dat	•	38	Tost Lengt	h	39 Tbg. Pres.	aure	40	Csg. Pressure	
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41 Choke Si	zo .	⁴² Oi	ı	⁴³ Water			44 Gas		45 AOF		46 -	l'est Method	
	ļ		}		_	_							
47 I heroby cert	ify that the	rules of the O	l Conservation	Division have b	1200	-	(OIL CO	NSERVATI	ON DIV	ISION		
complied with a the best of my k			ved above 13 ft	ue and complete	10	Approved						BU	
Signature:	11:00	France	us			. ipptoveu	-J.		ORIGINAL	SIGNED	BY TI	M W. GUM	
Printed name:	-1-					Title:			DISTRICT	SUPE	KVI SO		
Mike Fran Title:	CIS				∦	Approval	Date:						
Agent										0	718	3 2000	
Date: 10/12	2/00		Phone: 91	5/686-3714									
		perator fill in t		nber and name of	the pre	vious ope	ator						
E													
L		revious Opera					nted Name			Tit		Date	

N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834

clsi

Form 3160-5		UNITED ST			- F	FORM APPROVED					
(August 1999)		DEPARTMENT OF T			0	OMB NO. 1004-0135					
(1 original, 5 copies)		BUREAU OF LAND N		_	Expire	es: November 30, 2000					
		DRY NOTICES AND R			5 Lease Serial N						
		this form for proposa			LC-04763	······					
		well. Use Form 3160-3			6 If Indian, Allot	tee or Tribe Name					
	SUBMIT IN TRIP	LICATE - Other instru	ictions on reverse	side							
			···		7 If Unit or CA/A	greement, Name and/or No.					
1. Type of well	[37]a										
2. Name of Opt	3444943	Other Other			8 Well Name and	1 No					
EOG Resources	. /				Sibyl "1" I						
3a. Address		3b. Phone No. (i	nclude area code)		9 API Well No.						
	Midland, TX 79702	(915)686-3714			30-015-3						
4. Location of	Well (Footage, Sec.,	T.,R.,M., or Survey Descrip	tion)			, or Exploratory					
1980' FNL & 113	34' FEL				11 County or Pari						
Sec 1, T18S, F3	30E				Eddy, NM	•					
IDICATE NATUR	RE OF NOTICE, REPO	ORT, OR OTHER DATA									
TYPE OF SUB	MISSION TYP	E OF ACTION									
	j	Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off					
Notice of !	Intent	Alter Casing	Fracture Treat	Rec	amation	Well Integrity					
Fizzk	_	Casing Repair	New Construction	n 🛄 Rec	omplete	X Other					
Subseque	int Report	Change Plans	Plug and Abando	n 🛄 Tem	porarily Abandon	5-1/2" csg					
Final Abar	ndonment Notice	Convert to Injection	Plug Back	Wat	er Disposal						
9/29/00	Ran 71 jts 5-1/2" csg, .05% R-3, .25#/sx cel 3% salt, 3% SMS, .79	P110, 17#, & 195 jts, 17#, N lo, 10% gel, weight 11.9#/gal % FC25, .7% FL62, weight 13	80 to 11,900'. Cemente , 2.23 cu ft/sx, 178 bbls. 1.6#/gal, 1.46 cu ft/sx, 23	d as follows: 1 2nd slurry, 91 9.5 bbls. TOC	st slurry, 450 sx 50/50 5 sx, 15.61.11 POZ H, 4150'. I FIR RECUR GD.) DAVID R. 0 5 2000	RECEIVED & RECEIVED & ACCO ARTESIA					
14 thereby con	tifu that the foregoing	is true and correct			No. of Contract of						
Name (Printe	tify that the foregoing i ed/Typed)	is true and correct		1							
•											
	Mike Francis			Title		Agent					
Signature	nike Z	iane		Date		10/2/00					
FEDERAL OR ST	TATE OFFICE USE										
Approved by					Title	Date					
• • • • • • • • • • • • • • • • • • • •		ched. Approval of this notice equitable title to those rights		ared Problems Vist of Drophs of management	Office	Date					
which would entit	tle the applicant to co	nduct thereon.									
		S.C. Section 1212, make it a cri			nake to any department o	r agency of the United					
		ements or representations as to a		11							

c151

N.M. Oil Cor Division 811 S. 1st Street Artesia, NM 88210-2834

UNITED STATES FORM APPROVED Form 3160-5 **DEPARTMENT OF THE INTERIOR** OMB NO. 1004-0135 (August 1999) **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 (1 original, 5 copies) SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to resemble 200 abandoned well. Use Form 3160-3 (APD) for such proposals. LC-047633-B If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side Unit or CA/Agreement, Name and/or No. 1. Type of well RECEIVED Oil Well X Gas Well 2. Name of Operator 8 Well Name and No. EOG Resources, Inc. Sibyl "1" Fed #1 3b. Phone No. (include area code 3a. Address API Well No. P.O. Box 2267, Midland, TX 79702 (915)686-3714 30-015-31276 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Field and Pool, or Exploratory Sand Tarik Morrow 1980' FNL & 1134' FEL 11 County or Parish, State Sec 1, T18S, R30E Eddy, NM IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well integrity Casing Repair **New Construction** Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon 8-5/8" csg Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration therec If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 da following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 8/29/00 Ran 10 jts 8-5/8" csg, 32#, HCK55, & 85 jts 8-5/8" csg, 32#, J55 to 4198'. Cemented as follows: 1st slurry, 1400 sx, 50/50 POZ, Class "C", 5% Sodium Chlor, 1/4#/sx cello, 10% Bent, weight 11.9#/gal, 2.37 cu ft/sx, 591 bbls. 2nd slurry, 200 sx, Class "C", 2% CACL, weight, 14.8#/gal, 1.34 cu ft/sx, 48 bbls. WOC 21.25 hrs. Tested csg to 2000#, OK. OCT 0 5 2000 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Francis Title Agent Date 10/2/00 Signature FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

which would entitle the applicant to conduct thereon.

States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N.M. Oil Cons. Ohvision 811 S. 1

RECEIVE

Form 3160-5 (August 1999) (1 original, 5 copies)

1. Type of well

3a. Address

Oil Well

P.O. Box 2267, Midland, TX 79702

2. Name of Operator

1980' FNL & 1134' FEL

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

8/20/00 Spud well.

determined that the site is ready for final inspection.

Sec 1, T18S, R30E

EOG Resources, Inc.

Gas Well

IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

TYPE OF ACTION

Acidize

cu ft/sx, 36 bbls. WOC 15-3/4 hrs. Tested csg to 500#, OK.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

3b. Phone No. (include area code)

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

(915)686-3714

Other

Artesia, (

RM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 Lease Serial No. LC-047633-B If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. Well Name and No. Solv! "1" Fed #1 OCD - ART (STAAPI VI) and Pool, or Exploratory Sand Tank Morrow County or Parish, State Eddy, NM Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Temporarily Abandon 11-3/4" csg Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration therec If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 da following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 8/22/00 Ran 15 jts 11-3/4" csg, 42#, H-40, ST&C to 667". Cemented as follows: 1st slurry, 300 sx, "C" & 3% SMS, 2% CACL, 1/4#/sx cello-flake, weight, 11.6#/gal, 2.73 cu ft/sx, 146 bbls. 2nd sturry, 150 sx, "C" & .2% CACL, weight 14.8#/gal, 1.34 ACCEPTED FOR RECORD BLM 8/25/00

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Francis Title Signature Date FEDERAL OF STATE OFFICE US Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase Office which would entitle the applicant to conduct thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N. M. Oil Cons. Division:

811 S. 1ST ST.

ARTESIA, NM 88210-2634

Form 3160-3 (August 1999)			7	00		PROVED 1004-0136		
					Expires Nove	mber 30, 2000		
UNITED STATES				5. Lease S	erial No.			
DEPARTMENT OF THE IN	TERIOR			LC-047633-E	3			
BUREAU OF LAND MANG	EMENT			6. If Indian, Allottee or Tribe Name				
APPLICATION FOR PERMIT TO D	RILL OR R	EENTER						
1a. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreement, Name and No.				
				8. Lease Name and Well No.				
1b. Type of Well: Oil Well X Gas Well Other	Single :	ZoneMulti	ple Zone	Sibyl "1" Fed No. 1 23536				
2. Name of Operator		· ·		9. API Well No.				
EOG Resources, Inc. 7377				3 C	1-01	<u>5 - 3 1276</u>		
3a. Address	3b. Phone N	o. <i>(include area</i>	code)	10. Field and Pool, or Exploratory				
P.O. Box 2267, Midland, TX 79702	(915)686-371	4		(Morrow) Cedar hake				
4. Location of Well (Report location clearly and in accordant	ts.*)	11. Sec., T., R., M., or Blk. And Survey or Area						
4 000 511 0 4 40 4 557 (11 10								
At surface 1,980' FNL & 1,134' FEL (UL H)		Sec 1, T18S	, KJUE					
At proposed prod. Zone Same as surface	<u> </u>							
14. Distance in miles and direction from nearest town or pos	12. County or Parish 13. State							
3 miles SE to Loco Hills		Eddy		NM				
15. Distance from proposed*	16. No. of Ac	res in lease	17. Spacing	g Unit dedica	ted to this w	ell		
location to nearest								
property or lease line, ft. 1,134'								
(Also to nearest drig. Unit line, if any) same	320			E/2				
18. Distance from proposed location*	19. Proposed	d Depth	20. BLM/BI	A Bond No. o	n file			
to nearest well, drilling, completed								
applied for, on this lease, ft. 700	12,100		<u> </u>	NM2308				
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approximate date work will start*			23. Estimated duration				
GL-3567		8/15/2000	·	30 days		· 		
The following completed in accordance with the requirements of O		ttachments	hall be attach	ard to this form	··			
The labowing completed in accordance with the requirements of C	ilstiole Oil all C	sas Older No. 7, s	HIAN DE ALIACIT	ed to mis ion				
Well plat certified by a registered surveyor.	,	4, Bond to cover	the operations	unless cover	ed by an exist	ing bond on file (see		
2. A Drilling Plan.		Item 20 above)		-			
3. A Surface Use Plan (if the location is on National Forest Sytem	Lands, the	5. Operator certi	fication.					
SUPO shall be filed with the appropriate Forest Service Office)		6. Such other sit	te specific info	rmation and/o	r plans as ma	y be required by the		
		authorized off	icer.					
25. Signature	Name (<i>Print</i> e	d/Typed)			Date			
Mich drane	Mike Franc	is				6/30/2000		
Title								
Agent					·			
Approved by (Signature) NDO A. LOPEZ (ORIG. SGD.) ARMANDO A. LOPEZ	Name <i>(Printe</i>	d/Typed)			Date AUG	0 3 2000		
Assistant Field Manager, Office RFO								
Application approval does not warrant of Certify the applicant holds legal or	r equitable title to	those rightes in the	subject lease v	which would ent	itle the applican	t to conduct		
operations theron. Conditions of approval, if any, are attached								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c			illfully to make t	o any departme	ent or agency of	the United		
States any false, fictitious or fraudulent statements or representations as talents on reverse)	o any matter with	in as junskiicaon.	·					

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 68211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

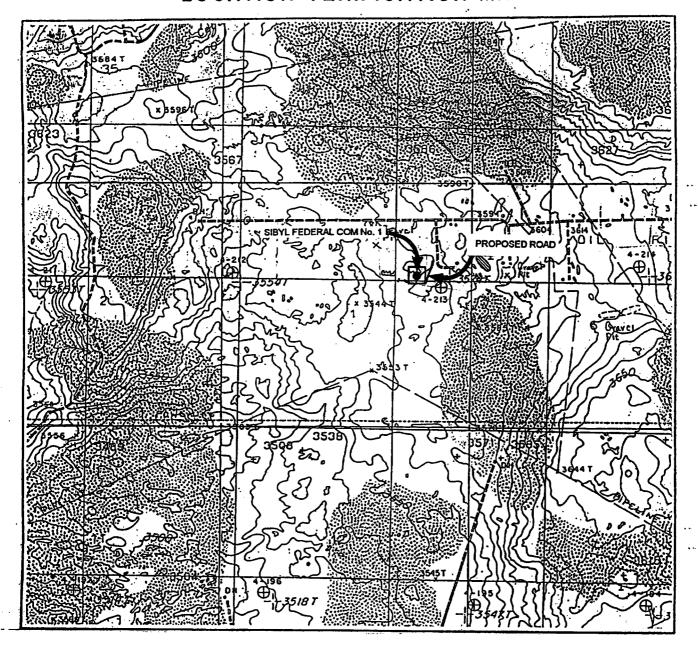
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

_ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Cedar Lake (Morrow) Well Number Property Name *Property Code SIBYL FEDERAL COM OGRID No. Operator Name *Elevation 3567 EOG RESOURCES INC. 7377 ¹⁰Surface Location Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range East/West line County 1980 1134 Н 18-S 30-E NORTH **EAST EDDY** 1 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Township Feet from the East/West line UL or lot no. Section Range County ¹³Joint or Infill ¹⁴Consolidation Code | ¹⁵Order No. 12 Dedicated Acres 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and balled, 980 Mike Francis Printed Name EOG RESOURCES INC. <u>Agent</u> SIBYL FEDERAL COM No. 1 ELEV.= 3567 Y= 647032.57 X= 627034.28 1134 Title 6/30/00 Date LAT= 32'46'41.17" LONG.= 103'55'12.04" 18 SURVEYOR CERTIFICATION I hereby certify that the well location she was piotted from field notes of actual surveys made by ma or under my supervision, and that the same is true and JUNE 21, 2000 Date of Survey Signature and Seal of Professional Tomogram JEW MEY

LOCATION VERIFICATION MA.



SCALE: 1" = 2000'
WTC 45941

SEC. __1 __TWP. __18-S __RGE. __30-E

SURVEY _____N.M.P.M

COUNTY ____EDDY ____STATE __NM

DESCRIPTION __1980' FNL & __1134' FEL

ELEVATION ____3567'

OPERATOR ____EOG RESOURCES, INC.

LEASE ____SIBYL FEDERAL COM No. 1

USGS TOPO MAP __LOCO HILLS, NEW MEXICO

Exhibit 2

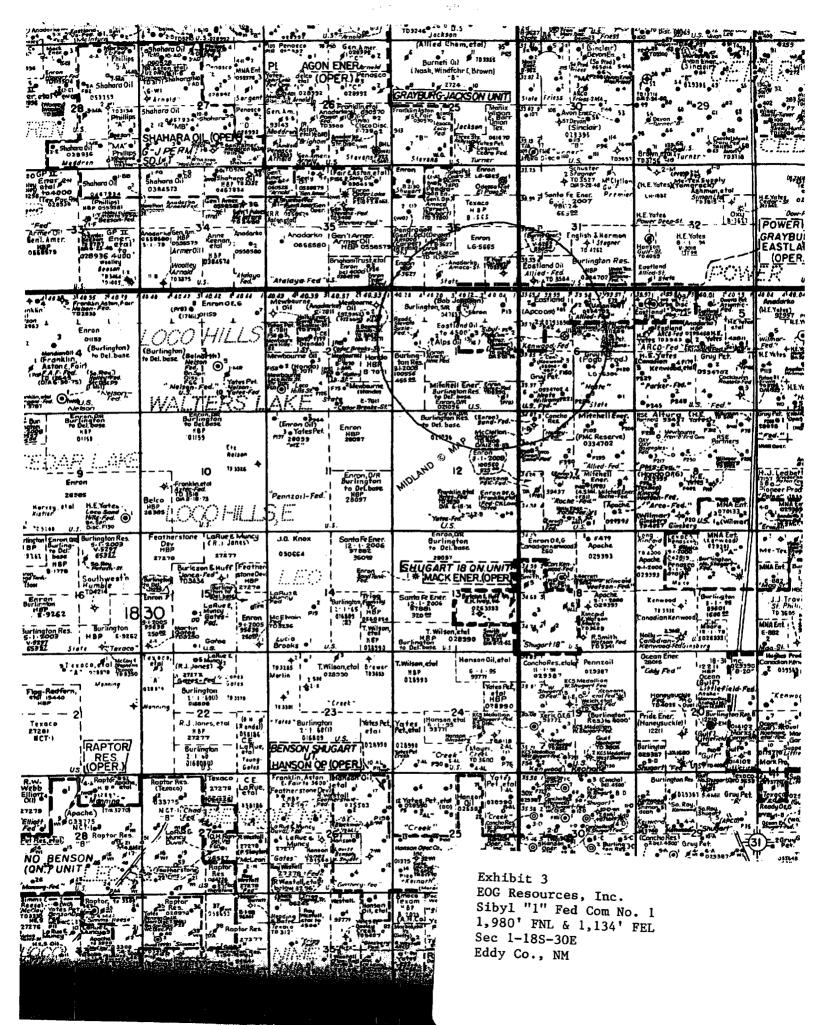
CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

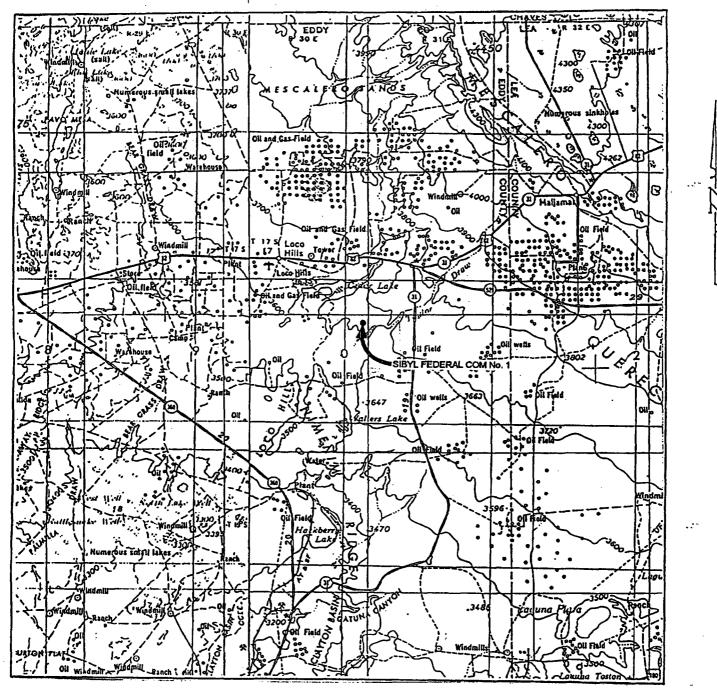
ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800



VICINITY MAP



SCALE: 1" = 4 MILES

w	ı	u	4394	ł

SEC. 1 TWP. 18-S RGE. 30-E	_				
SURVEY N.M.P.M.	_				
COUNTY EDDY STATE NM					
DESCRIPTION 1980 FNL & 1134 FEL					
ELEVATION 3567					
OPERATOR EOG RESOURCES, INC.					
FASE SIBYL FEDERAL COM No. 1					

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS
MIDLAND, TEXAS
915-685-3800

Statement Accepting Responsibility For Operations

Operator Name:

EOG Resources, Inc.

Street or Box:

P.O. Box 2267

City, State:

Midland, TX

Zip Code:

79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.:

LC 047631(B)

Legal Description of Land: Section 1, T18S, R30E, NMPM

Eddy Co., NM

Formation(s) (if applicable):

Bond Coverage: (State if individually bonded or another's bond)

Individually

BLM Bond File No.: MT-0748 with endorsement to State of NM

Authorized Signature:

Title: Agent

Date: 6/30/00