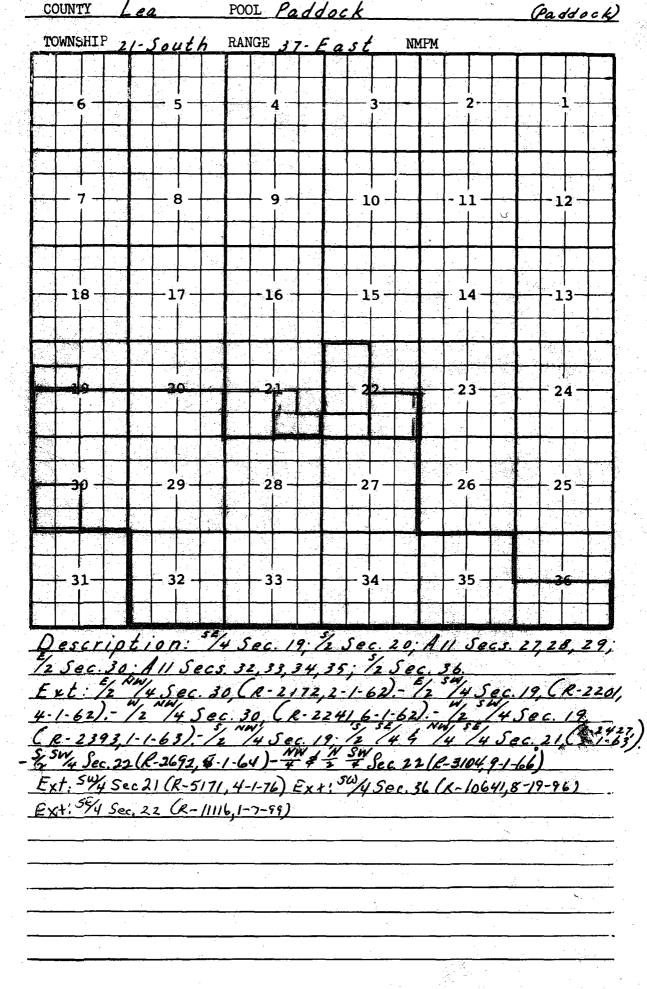
COUNTY

POOL Paddock

(Paddock)



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10830 ORDER NO. R-10026

APPLICATION OF CONOCO, INC. FOR SPECIAL POOL RULES OR, <u>IN THE</u> <u>ALTERNATIVE</u>, FOR A TEMPORARY SPECIAL TESTING ALLOWABLE, LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 23 and October 21, 1993, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u> $30 \pm h$ </u> day of November, 1993 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) On May 14, 1945 the New Mexico Oil Conservation Commission, by Supplement No. 2 to Order 588, established the Paddock Pool for the production of oil from the Upper Yeso formation. The horizontal limits for said pool, as currently defined, include the following described lands in Lea County, New Mexico:

TOWNSHIP 21	SOUTH, RANGE 36 EA	ST. NMPM
Section 24:	SE/4	
Section 25:	E/2	

Case No. 10830 Order No. R-10026 Page 2

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

/4 and S/2
1/2 SE/4, and SE/4 SE/4
SE/4

TOWNSHIP 21 SOUTH. RANGE 38 EAST. NMPMSection 31:SW/4

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPMSections 1 through 5:AllSections 8 through 15:AllSection 16:N/2Section 17:E/2Section 23:NW/4Section 24:E/2Section 25:N/2 NE/4

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPMSection 6:W/2Section 7:W/2Section 18:W/2 and SE/4

Section 19: Section 20: W/2 and SE/4 N/2 and SW/4 NW/4

(3) The Paddock Pool is currently governed by the Division's General Statewide Rules and Regulations with development on 40-acre spacing units each having a top unit depth bracket allowable of 107 barrels of oil per day and a gas-oil ratio of 2,000 cubic feet of gas per barrel of oil which results in a casinghead gas allowable of 214 MCF per day.

(4) Conoco, Inc. owns and operates, within said pool boundary, the Lockhart "A-27" Lease comprising the N/2 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

(5) The applicant in this matter, Conoco, Inc. ("Conoco"), now seeks the promulgation of special rules and regulations for the Paddock Pool, establishing a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil. In the alternative, Conoco seeks an order establishing a special one-year testing allowable for its aforementioned Lockhart "A-27" Lease, whereby each Paddock well within the N/2 of said Section 27 may be produced at its capacity up to a limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and any production in excess of the limits set forth in Division General Rules 505 and 506 would not constitute overproduction for the one-year testing period.

(6) Any such consideration of this application that allows an exception to the pool's established gas-oil ratio and/or allowable to a specific area within the pool is not in the best interest of conservation and invites encroachment by allowing unequal production techniques and procedures to co-exist in an established pool; such activity may lead to a direct violation of correlative rights, and should therefore be <u>denied</u>.

(7) Sufficient evidence was presented however to support the adoption of the requested 6,000 to one gas-oil ratio limitation poolwide for a test period of one year after which all operators in the pool should obtain data from which to determine the most efficient rate of production for the proper development and depletion of the Paddock Pool thereby preventing waste.

(8) There was no opposition by any operator in the pool to increase the limiting gas-oil ratio in the pool to 6,000 to one.

(9) This case should be reopened at an examiner hearing in December, 1994, to permit the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the Paddock Pool should not revert to the statewide standard 2,000 to one.

IT IS THEREFORE ORDERED THAT:

(1) Effective December 1, 1993, for a period of one year, the limiting gas-oil ratio for the Paddock Pool, Lea County, New Mexico shall be 6,000 cubic feet of gas per barrel of liquid hydrocarbons produced.

IT IS FURTHER ORDERED THAT, commencing December 1, 1993, each proration unit in the Paddock Pool shall produce only that volume of gas equivalent to 6,000 multiplied by the top unit allowable for the pool, or 642 MCF per day.

(2) This case shall be reopened at an examiner hearing in December, 1994, to permit the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the Paddock Pool should not revert back to the statewide standard 2,000 to one.

(3) That portion of the application by Conoco, Inc. for an order establishing a special one-year testing allowable for its Lockhart "A-27" Lease, whereby each Paddock well within the N/2 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, may be produced at its capacity up to a limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and any production in excess of the limits set forth in Division General Rules 505 and 506 would not constitute overproduction for the one-year testing period, is hereby denied.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATIOM DIVISION

WILLIAM J. LEMAY DIRECTOR

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10830 (Reopened) Order No. R-10026-A

IN THE MATTER OF CASE 10830 BEING REOPENED PURSUANT TO THE PROVISIONS OF DIVISION ORDER NO. R-10026, WHICH ORDER PROVIDED FOR A SPECIAL LIMITING GAS/OIL RATIO FOR THE PADDOCK POOL IN LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on December 15, 1995, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>3rd</u> day of March, 1995, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Order No. R-10026, issued in Case No. 10830, dated November 30, 1993 and made effective December 1, 1993, the gas/oil ratio ("GOR") for the Paddock Pool in Lea County, New Mexico was raised from 2,000 cubic feet of gas per barrel of oil to 6,000 to one, thereby increasing the casinghead gas allowable to 642 MCF per day for each 40-acre oil proration unit.

Case No. 10830 (Reopened) Order No. R-10026-A Page 2

(3) Pursuant to the provisions of said Order No. 10026, this case was reopened to allow the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the Paddock Pool should not revert back to the statewide standard 2,000 to one.

(4) At the time of the hearing two operators of wells in the Paddock Pool, Exxon Corporation and the original applicant Conoco, Inc. appeared and presented evidence and testimony in support of making the 6,000 to one gas/oil ratio permanent for the pool.

(5) According to the evidence submitted the Paddock Pool is a mature gas drive reservoir with no indication of an extensive gas cap, water influx or formation compaction and that ultimate recovery from the pool is not a function of the cumulative gas/oil ratio. Since the 6,000 to one gas/oil ratio was instituted the operators have been able to maximize recovery of hydrocarbons in a portion of the pool. Further, production figures presented at the hearing demonstrate that the 6,000 to one GOR is not creating or causing waste, instead has increased recovery of oil and gas from the pool and has been an incentive for additional development and remedial activities.

(6) Further evidence and testimony indicates continuation of the current GOR for said pool would assure continued development in a most prudent manner, would be in the best interest of conservation, has afforded and will afford the owner of property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

(7) In order to prevent waste and protect correlative rights, the provisions of said Order R-10026 should be continued in full force and effect until further order of the Division.

IT IS THEREFORE ORDERED THAT:

(1) The provisions of Division Order No. R-10026, issued in Case No. 10830, dated November 30, 1993 and made effective December 1, 1993, which established the gas/oil ratio for the Paddock Pool in Lea County, New Mexico, at 6,000 cubic feet of gas per barrel of oil are hereby continued in full force and effect until further order of the Division.

(2) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WITTELANDE T.

Page: 1 Document Name: untitled PF01 CMD : PF07 Dedicated Acre: Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : Lease Type Lot Identifier: B.H. Locn GL Elevation: Well No Prop Idn OGRID Idn Pool Idn API Well No : OG6IWCM HELP E6317: No more recs. for this api well no. PF02 PF08 018 ω 0 49210 PADDOCK 3404 22880 TURNER ч z U/L Sec 40.00 873 APACHE 25 34388 22 1 21S Township Range North/South PF09 PF03 EXIT INQUIRE WELL COMPLETIONS CORP Eff Date : 05-11-1998 37E | | | ONGARD PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC FTG330 F S FTG 2310 F W PF05 WC Status : A East/West 08/12/04 13:39:37 PF06 Prop/Act (P/A) OGOMES - TPOC ⊳

Date: 8/12/2004 Time: 01:40:17 PM

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25 34388 TURNER 03 04 30 9813 864 5
25 34388 TURNER 04 04 30 9911 859 52
Reporting Period Total (Gas, Oil) : 49802 4041 25472
OOL PF11 NXTOGD PF12

Date: 8/12/2004 Time: 01:40:25 PM

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District IV										DED REPORT	
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Submit to Appropriate District Office State Lease-6 copies Fee Lease-5 copies		En	Stat nergy, Minerals an	te of New M Id Natural R		es Dep	artment			Form C-105 Revised 1-1-89
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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	•					110101000	Stern New Mexico	-
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Patterson Drilling Company 410 N. Loraine Street - (915) 682-9401

Midland, Texas 79701

May 28, 1998

Mr. Dave Taibott Apache Corporation 2000 Post Oak Blvd, Ste 100 Houston, TX 77056

3

RE: Inclination Report Turner #18 Sec 22; T-21-S; R-37-E

Gentlemen:

The following is an inclination survey on the above referenced well located in Lea County, New Mexico:

Unit N 30-025-34388 330/5 42310/W

185' – 0.75	2514' – 1.75
402' - 0.75	2823' - 1.25
721' - 1.00	3098' - 1.00
1003' 1.00	3588' - 1.00
1276' – 2.00	4113' – 1.00
1430' - 1.00	4759' 1.25
1743' - 1.00	5160' - 1.25
2049' - 1.00	5318' - 1.25
2358' – 1.75	

Sincerely,

Rebecca Edwards

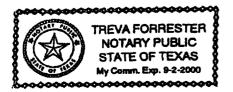
Rebecca A. Edwards Administrative Assistant

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing was acknowledged before me this 28th day of May by Rebecca A. Edwards.

MY COMMISSION EXPIRES:



nes

NOTARY PUBLIC

			Ť								
D	District I		<u>.</u>	State	of New Mex	ico				Form	
P	P.O. Box 1980, Hobbs, I	NM 88241-1980	Energy,	Minerals and	Natural Res	ources Department				February 10,	
	Xistrict II P.O.Drawer DD, Artesta	NM 88211-0719		CONSER					ins Submit to Appropr	iturctions on late District (
	District III	,			O. Box 2088					50	
	000 Rio Brazos Rd., Az	ztec, NM 87410						r	1		
	District IV P.O. Box 2088, Santa Fi	e. NM 87504-2088] AMEND	ED REPO	
1	l.		JEST FOR AL		E AND AU	THORIZATION	TO TRANSP	PORT			
ſ	¹ Operator name an						2 OGRID Numl	xer			
	Apache Co 2000 Post	rporation Oak Bivd, St	uite 100			at	000873 Reason for Fi	ling Code (()	050	bh13,	
		X 77056-44	00					BOPD	JUNE, 199		
	⁻ API Number 30-025-343	88	Pool Name Paddock					Pool Code 49210	•		
Γ	⁷ Property Code 22880		Property Name Turn or					° Well Numbe 18			
	22000 I.		Turner ocation					10			
Ĺ	UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	N	" Bottom H	21S	37E		330	<u> </u>	2310			
٢	Ui ar lot no.	Section	Township	Range	Lot. idn	Feet from the	North/South line	Feet from the	East/West line	Count	
┝	12 Lse Code	¹³ Producin	g Method Code	14 Gas Con	nection Date	¹⁵ C-129 Permit Number	16 29 Effective D	Dabe	C-129 Exp	iration Date	
L	Р		P	L			<u> </u>				
Г	II. Oil and Gas	s Transporte	19 Transporter Name		r	» POD	n O/G	22 POD ULSTR	Location		
+	037480	EOTT E-	and Address ergy Pipeline L			2264810	0	and Desripti			
	U3/40U	POBox 4		•Г~		2204010	Ĭ	M, Sec 22,	T21S-R37E	E	
1000		Houston.	TX 77210-46	66				Turner Batt			
ſ	022345		cpi & Prod Inc			2264830					
200		P O Box 3						M, Sec 22,		-	
1000		Tulsa, OK	74102					Turner Batte	ery		
					l						
	V Produced V	Vater			POD UI STR L	ocation and Description					
	2264850				100 000111 0						
7	V. Well Comp	letion Data									
	²⁵ Spud Date 5/11/98		⁷⁶ Ready Date		^{и то} 5350'	28 PI	510	29	Perforations		
T		ole Size	31	Casing & Tubing	g Size	N D	epth Set	33	Sacks Cement		
ł											
F											
┢						+					
2	VI Well Test D	Data			·····						
ſ	54 Date New Oil	³⁵ Gas [Delivery Date	54 Tes	st Date	³⁷ Test Longth	34 Tbg. Press	sure 34	Cag. P	102SU/0	
ł	40 Choke Size	41	он	47 V	Water	43 Gas	4 AOF	45	Test N	fethod	
\mathbf{F}	4 (harahu castilu tha	t the piles of the C	Conservation DMsion				DIL CONSER		/ISION		
- 1	with and that the informa					, i					
k	nowledge and belief.	10	11.1	/		ORIGI		BY CHOIR .			
1	signature:	nella M	1 Xizta	tan		Approved by:	NAL SIGNED DISTRICT I	SUPERVISO	PLLAMS		
\mathbf{F}	rinted the sec					11109.					
4	Unted Wame;	Leighton	Pamela M. Leighton					Approval Date:			
P	Pamela M. Note:			·· · · · · · · · · · · · · · · · · · ·		Approval Date:	1143				
	Pamela M.	ory Analyst	Phone: 713-296-71			Approval Date:	E., 1933				

. . .

Previous Operator Signature;	Printed Name	Title

Date

Submit 3 Copies to Appropriate District Office	State of Net Energy, Minerals and Natura			Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVA		WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. BO)		30-025-34388	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	xico 87504-2088	5. Indicate Type of Lease	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY	NOTICES AND REPORTS C	N WELLS		
(DO NOT USE THIS FORM FOR	R PROPOSALS TO DRILL OR TO I	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreeme	nt Name
	RM C-101) FOR SUCH PROPOSA		Turner	
1. Type of Well:	<u></u>			
OIL WELL	GAS WELL OTHER			
2. Name of Operator			8. Well No.	
APACHE CORPORATION			18	
3. Address of Operator			9. Pool name or Wildcat	
2000 POST OAK BLVD., S	UITE 100, HOUSTON, TX 7	77056-4400	Paddock	
4. Well Location	· · · ·			
Unit Letter N	Feet From The		Feet From The West	Line
Section 22	Township 21S Range	37E NMPM	Lea County	
	10. Elevation (Show wheth 3404' GR	er Dr., RKB, RT, GR, etc.)		
11.	Check Appropriate B	lox to Indicate Nature of Notice, R	leport, or Other Data	
	E OF INTENTION TO:	, Ś	SUBSEQUENT REPOR	RT OF:
Perform Remedial Work	Plug and Abandon	Remedial Work	Alter	ing Casing
Temporarily Abandon	Change Plans	Commence Drill	ing Operations 🔲 Plug	and Abandonment
Pull or Alter Casing		Casing Test and	l Cement Job	
Other		✓ Other-Surface 8	k Production Csg.	
SEE RULE 1103.	tions (<i>Clearly state all pertinent details, and giv</i>	e pertinent dates, including estimated date o	f starting any proposed work)	

ŕ

- 5/12/98 Drld. 7-7/8" hole to 402'. Ran 12 jts. of 8-5/8" 24#, J-55, ST&C Csg. Cmt'd w/ 150 sks Permian Basin critical zone cement. Circ. 16 sxs to pit.
- 5/21/98 Drld. 7-7/8" hole to 5350'. Ran 170 jts. of 5-1/2" 14# & 15.5#, J-55, LT&C & ST&C csg. Cmt'd w/ 860 sxs Interfill "C" & 430 sxs 50/50 POZ Premium. Circ. 23 sxs to pit. Top of Float Shoe @ 5343'. Top of Float Collar @ 5278'.

	mation above is true and complete to the best of my knowledge and belief.	
	blocah K. VUN MLE Engineering	Technician DATE 6/3/98
TYPE OR PRINT NAME	Deborah K. Hoyt	TELEPHONE NO. 713-296-7152
(This space for State Use)	ORIGINAL SIGNED BY CHRIS WILLIAMS	TIN 10 1930
APPROVED BY		DATE

CONDITIONS OF APPROVAL, IF ANY:

			·				- 、				
District I P. O. Box 1980 District II P. O. Drawer D District III 1000 Rio Brazz District IV P. O. Box 2088	D, Artesia, N 16 Rd., Aztec,	M 88211-071 NM 87410		OIL CC	DNSERVAT P. O. Bo	al Resources Depart	SION	Su		In Appropri Stat	Form C-101 February 10, 1994 Instructions on back iate District Office in Lease - 6 Copies in Lease - 5 Copies
APPLIC.	ATION	FOR PE	RMIT T	O DRI	LL. RE-EN	NTER, DEE	PEN.	PLUGI	BACK.		NDED REPORT
Apache C					e and Address.			,		20	OGRID Number 873
C/O J. O.	•••		B (0001 1	0045						30-024	API Number 5-34388
P. O. Bo	x 245 A	Artesia, r	M 8821 1	-0245	4 c	roperty Name					- 34 388 Well No.
22880	-				-	Turner					18
					⁷ Surface	Location					
UL or lot no. N	Section 22	Township 21S	Range 37E	Lot Idn	Feet from the 330	North/South Lir South		from the 310	East/W		County Lea
			L	Botton		ation If Diffe					Lea
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Lin		from the	East/W	est line	County
			<u> </u>					10			
	Undesi	⁹ Propose gnated P	addock (4	9210)				¹⁰ Proj	posed Pool	2	
¹¹ Work	Type Code	1	¹ Well Type C	ode	1	e/Rotary	14 L	ease Type (Code	15 Gr	ound Level Elevation
	N N		0	.1		R		P		 	3404'
	atiple		⁷ Proposed De 5350'		Pad	mation dock		⁹ Contracto	Г		²⁰ Spud Date ASAP
		• • • • • • • • •	21	Propos	sed Casing a	and Cement	Program	n		.	
Hole si		Casin	z Size	Casing	g weight/foot	Setting De	pth	Sack	s of Cemen		Estimated TOC
11"		85		· · · ·	I-55 STC	400'			xs PBC		Circulate
7 7/8	···	5 !	2	1/# 1	K-55 LTC	5350			xs Hal 3 sxs 50/		Circulate
									z Perm.	50	
Describe the blo Propose to Drill 7 7/3	o drill 11 8" hole to	ion program, "hole to 5350', r	if any. Use ad 400', run un & set	ditional she & set 4 5350' of	ets if necessary. 00' of 8 5/8 f 17# K-55	give the data on the "24# J-55 S LTC casing,	TC cas	ing, cire	culate c	ement	-
	Date Ur	liess Dil	ning una	&1 (V #3)				i da - o - una da caja			
²³ I hereby certi my knowledge	fy that the inf and balief.	ormation give	n above is true	and compl	ete to the best of	I		NSERV	ATIO	N DIVI	SION
Signature:	nichal!	K.B	und			Approved by:	r. Sign	ed by			
Printed name:	Michael R. Bi	urch, CPL				Title:		et		· · · · · · · · · · · · · · · · · · ·	
Title: Agent fo	r Apache Co	poration		· · · · · · · · · · · · · · · · · · ·		Approval Date:	V 0 1	4385	Expira	ation Date:	
Date: 4-29-98			Phone: 505-	746-1070		Conditions of Ap	proval: 1	1998	·		

. • . ^{*} .

DISTRICT I

DISTRICT IV

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals and Natural Resources Department

· · · · · · · ·

□ AMENDED REPORT

Revised February 10, 1994

State Lease - 4 Copies

Fee Lease - 3 Copies

Submit to Appropriate District Office

ieste No. RONALOSI E EIDSON

3239

12641

Corrugicate No.

hind CPOFESCION

Form C-102

P.O. BOX 2088, SANTA PE, N.M. 87504-2088

330

Pool Code API Number Pool Name 30-025-34388 49210 ADDOCK LANDESIG STED Property Code **Property** Name Well Number 22880 TURNER 18 OGRID No. **Operator** Name Elevation 873 APACHE CORPORATION 3405' Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 21 S 37 E N 22 330 SOUTH 2310 WEST LEA Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot No. Section Township Range Feet from the East/West line County Joint or Infill **Consolidation** Code **Dedicated** Acres Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature MICHARLE R. DURCH Printed Name ACHE LOR AGENT FOR Title 5-1-98 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. APRIL 23, 1998 Date Surveyed CDG DMCC Signature & Seat of Prefessional Surveyor -30-98 -066

DISTRICT I P.O. BOR 1880, Hobbs, NM 88241-1980

~

DISTRICT II P.O. Drawer DD. Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA PE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

G AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Cod	e			Pool Name		
Property	Code		l			RNER	ne		Well Num 18	iber
OGRID N	0.				-	tor Nam			Elevatio	מי
				Α	APACHE C	ORPC	RATION		3409	5'
					Surfac	e Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idr	n Feet fro	m the	North/South line	Feet from the	East/West line	County
N	22	21 S	37 E		33	0	SOUTH	2310	WEST	LEA
	·	1	Bottom	Hole	Location I	f Diffe	rent From Sur	face	· · · · · · · · · · · · · · · · · · ·	ا <u>ــــــــــــــــــــــــــــــــــــ</u>
UL or lot No.	Section	Township	Range	Lot idr	n Feet fro	m the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint a	or Infill Co	nsolidation (Code	Order No.		l			
	WARE W	TUI BE AS	SSIGNED '	TO THI	S COMPLE	TION I	JNTIL ALL INTER	FSTS HAVE DI	EEN CONSOLID	
NO ALLA	JWADLS T						APPROVED BY		CEN CONSOLIDI	ALED.
)R CERTIFICAT	
								contained herei	n is true and compl viedge and belief.	
				 				Signature		
							<u> </u>	Printed Nam	e	
						,		Title	'	
								Date		
	↓			 			<u></u>	SURVEYO	OR CERTIFICAT	TION
APAC	CHE-TURNER	^{#11} ¢、						on this plat w actual surveys	y that the well locat as plotted from field made by me or	i notes of under my
AF	PACHE-NEDU	#905 865.				1			d that the same is a best of my belie	
	— 2310	<u></u>							RIL 23, 1998	
SEC. 22 SEC. 27	······							Date Surveye Signature & Professional	Seal of	CDG DMCC
520. 27			0-LOCKHART			1				
	1		27 #1					9	8-11-0668	
								Cortificato N	io. RONALD J. EIDSC GARY EIDSON	ON 3239 12641
L	1			1	<u> </u>		<u> </u>	L	<u>-</u>	

Page:
Ч
Document
Name:
untitled

CMD :	ONGARD	08/12/04 13:39:11
OG6 I WCM	INQUIRE WELL COMPLETIONS	OGOMES -TPOC
API Well No : 30 25	5 6753 Eff Date : 10-12-2001	WC Status : P
Pool Idn : 49210] OGRID Idn : 873	PADDOCK 3 APACHE CORP	
 22	TURNER	
Well No : 011 GL Elevation: 3420		
	Sec Township Range North/South	East/West Prop/Act(P/A)
B.H. Locn : N Lot Identifier:	22 21S 37E FTG 915 F S	FTG 1650 F W P
Dedicated Acre: Lease Type : P		
of consolid	(Comm, Unit, Forced Pooling	- C/U/F/O) :
M0025: Enter PF01 HELP PF02	PF keys to scroll PF03 EXIT PF04 GoTo	
PF07 PF08	PF09 PF10 NEXT-WC 1	PF11 HISTORY PF12 NXTREC

1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -

Date: 8/12/2004 Time: 01:39:51 PM

District] 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised March 17, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

1 Operator Name	APPI	ICATION	FOR PI	ERMIT TO	DRILL, RE	ENTER, DEE	PEN. PLUGI	BACK. OR ADI	A ZONE
Apache Cor									000873
6120 South									3 API Number
Tulsa, Oklai		36-4224							30-025-06753
4 Property Code		, , , , , , , , , , , , , , , , , , ,			5 Pro	erty Name	· · · · · ·		6 Well No.
2280	0					ırner			11
UL or lot no.	Section	Township	Range	Lot Idn	7 Surf	ace Location	Feet from the	East/West Line	County
N	22	215	37E		915	South	1650	West	Lea
1				oposed Bo		cation If Differ			Lca
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
	·				I				
		-	sed Pool 1					10 Proposed Pool 2	
		Pad	dock					· ·	
11 Work Ty	pe Code	12 Well Ty	pe Code	13 Cab	le/Rotary	14 Lease T	ype Code	15 G	round Level Elevation
Р	·	0			R	Р			3409'
16 Mult	iple		7 Proposed De			ermation	. 19	Contractor	20 Spud Date
N			7783' (TI	D)	Elle	nburger			ASAP
Hole S		Castar.	51			g and Cement		Contract Connect	Estimated TOC
7-1/2	22	Casing 13-3/8	Size		weight/foot 2#	Setting 1 22-		Sacks of Cement 300	Surface
.1		8-5/8			2#	290		2000	Surface
-7/8		5-1/2		15.5	#/17#	755		760	3200 (Calc)
Furner # 11 1. POH w, 2. Perfora 3. Run p; 4. Frac we 5. RIH with 6. Place of 3 Thereby certify to the best of m	is current /production te Paddoo acker and Il down 3 th product n product	tly producin on equipme of a 1/2" tu b 1/2" tubing tion tubing ion. Evalu	ng from C nt. RU o 0' – 5280 bing strin to PBTD ate result	Grayburg pe- drill out cen 0' w/ 4 spf ng. 0 and reverse ts and file ap omplete	rfs between 3' nent plug and e out any sand pplication to c	740 - 3882'. CIBP 5155'and . POH lownhole comm	d CICR /ceme ingle with exis	nt from 5313' -	232425267173 000 0168L957 1000 1
Signature: X	and (Indan					Approved by:	211/2	1/1 A
Printed Name:	Kara Co	iay	5	• •			Title:	PETROLE	
Fitle:		neering Tech	hnician						
Date:		3/4/2004		Phone:	918-491-495	7	Conditions of Approve	1 :	
Par	mit Exp Date U	nless Dr	ear Fro	m Appro nslerway Sæc K	Vel				

District I 1625 N. French Dr., Hobbs, District II 1301 W. Grand Avenue, Art District III 1000 Rio Brazos Rd., Aztec District IV	esia, NN	M 88210	E	OIL	inerals & Na CONSERV 1220 South	New Mexico tural Resources Dep ATION DIVISIO St. Francis Dr. NM 87505		Submit to	Appropri Stat	For ised June ate Distric e Lease - 4 e Lease - 3	t Office Copie:
1220 S. St. Francis Dr., Sant	a Fe, Ni							·		ENDED R	EPORT
API Nu 30-025-06753	nber	V	/ELL L/ 492	' Pool Co		CREAGE DED	CATION PL ' Pool Na				<u> </u>
Property Code 22800		urner			' Prope	rty Name			•	Well Number	r
' OGRID No. 000873	A	pache Co	poration	n	* Opera	ntor Name			3409'	'Elevation	
					¹⁰ Surfa	ace Location					
UL or lot no. Sec N 22		ownship 21S	Range 37E	Lot Idi	Feet from 915	the North/South line South	Feet from the 1650	Eas West	st/West line	Lea	County
•			¹¹ B	ottom H	Iole Locati	on If Different Fi	om Surface			· ·	
UL or lot no. Sec	tion To	ownship	Range	Lot Id:			Feet from the	Ea	st/West line	× •	County
¹¹ Dedicated Acres ¹³ Joi 40	nt or Inf	ī11 " Co	onsolidation	Code ¹⁹ C	Drder No.		· · · · · · · · · · · · · · · · · · ·			• · · · ·	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein i
			true and complete to the best of my knowledge and
			belief. Kana Coclay Signature
			Kara Coday
			Printed Name Sr. Engineering Technician kara.coday@apachecorp.com Title and B-mail Address
			03/04/2004
		99 - A.	Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
	· · ·	· · · ·	and correct to the best of my belief.
		1	Date of Survey
1650'	[1	Signature and Seal of Professional Surveyor:
	· · · · · · · · · · · · · · · · · · ·	t i	· ·
		+	
	915'	+	
		h .	Certificate Number
	V		

<u>District I</u> 1625 N. French Dr. District II	., Hobbs,	NM 88240	Energy		te of New Me erals and Nat		sources			Revise	Form C-104 ad June 1; 2000
District II 811 South First, Ar District III 1000 Rio Brazos R		8. 		220 Sc	SERVATION outh St. France ta Fe, NM 8	cis Drive			Submit	to Appropriate	District Office 5 Copies
District IV		Santa Fe, NM 87505	e er st	h/v	60 I Vy 1 1414	1505	•				D REPORT
			REQUEST FOR ALL	LOWAJ	BLE AND AUT	HORIZAT	NON TO TRA				
• Operator Name and Ad								OGRID Nu			
APACHE (2000 POST		BLVD., SUITE	100					⁷ Reason for	0008' Filing Code	73 le / Effective Date	
HOUSTON		AS_77056-4400						R	C / 10/	25/01	
* API Number		T			ol Name		, <u>, , , , ,</u> ,		Pool Cod	e	
<u>30-025-06</u> ' Property Code	<u>753</u>	+	Penros	SC SKC	elly: Grayburg	<u>.</u>	·····		Well Num	<u>50350</u>	
22880				<u></u> Tv	Irner			L		11]
II. Ul or lot no.	¹⁰ Su Section	Inface Location	Range	.ot. Idn	Feet from the	North/Sout	th Kirja	Feet from the		East/West line	County
U or lot no. N	22	21S	ange 12	A)L 21.2	915		South	165		West	Lea
		ottom Hole Locat	tion								
Ul or lot no.	Section	Township	Range IL	Lot. Idn	Feet from the	North/Sout	h line	Feet from the	•	East/West line	County
Lae Code		roducing Method Code	¹⁴ Gas Connection Date	• <u>• • •</u>	129 Pennit Number	<u>L</u>	¹⁸ C-129 Effective	e Date		"' C-129 Expiratio	n Date
Р		P	10/25/2001								<u> </u>
III. Oil and Ga	s Tran				²⁰ POD	²¹ 0/G		22 p	ODULSTR	· · · · · · · · · · · · · · · · · · ·	
" Transporter OGRID			orter Name Address		T POD	" U/G		2	nd Desripti	ion	
037480	55	Г Energy Pipeline	e LP		2264810	0	M, Sec. 22	., T-21S,	R-37E	j	
	8	Box 4666									
		ton, Texas 77210					L	= 210			
020809		ichardson Gasoli	• •		2264830	G	M; Sec. 22	., T-218,	R-37E	;	
		Aain Street, Suite									· .
	Fort v	Worth, Texas 76	102					<u> </u>			
IV. Produced V	Water						L				
²⁷ FOD 2264850			²⁴ POD ULSTR Local D. 2717	tion and T	Description						
2264850 V. Well Comp	nletion	<u>I. Sec. 22, T-21S.</u> Data	<u>_R-37</u> E								
Spud Date	10	"Ready Date	4' TD	Τ	"PBTO		Perforation			" DHC, MC	<u>, </u>
" Hole Size		10/25/2001	7783 Tubing Size		4200 "Depth Set		3740 - 38	i82	Sacha Ca		
	• -1/2		-3/8		²²⁴		300 sx / Ci	irculated			
		8-	-5/8		2905		2000 sx / C	Circulated	d to Su	urface	
7	-7/8	5-	-1/2		7559		760 sx / To				
TT Well Test	Data	2-	-7/8		3912	````	<u> </u>				
VI. Well Test I "Date New Oil		30 Gas Delivery Date	"Test Date		" Test Length		"Tog. Pressu	are [W Cag. Presso	z.c.
10/25/2001	1	10/25/2001	11/24/2001		<u>24</u>						
** Choke Size		** 01	** Water				*3 AOF		140	** Test Metho Purmoin	
47 v to antise methods the		27	<u>140</u>		59		CONTRACTOR			Pumpin	<u></u>
		of the Oil Conservation Divis above is true and complete to					CONSERV	ATION	DIVIS	ION	
knowledge and belief.		ſ		l						:	
Signature:	the	n I did	On NIA	Appr	roved by:		O R!	e Ralis	(* 12 * 132) * 1	T IV	
Printed Name:		JA VIM		< fide:	:	<u> </u>				····	
<u> </u>	Debra	a J. Anderson					FETh	10 Line	<u> </u>		
Title:	Sr. Er	ngineering Techn	aician	Appr	roval Date:						
Date:		Phone:						T FAN	1 5 1	າດກາ	
11/28/01			296-6338	ال				JAN	101		
II frift if F custifie e) to because a	MIN DE CORUD number an	nd name of the previous oper	rator							
	Previous (Operator Signature:		Print	ted Name			Title		<u> </u>	Date
(L					····						

,								
Submit 3 Copies to Approviate Dist	nict		New Mexi					
Office		Energy, Minerals	s and Natur	al Resou	ces			FORM C 100
DISTRICT I 1625 N. French Dr., Hobbs, NM 88	240						Rev	FORM C-103 ised March 25, 1999
DISTRICT II		OIL CONSER	VATION I	DIVISIO	N	WELL API NO.	1001	1500 1100 125, 1777
811 South First, Artesia, NM 88210)	1220 South				30-025	5-0675 3	
DISTRICT III			e, NM 875			5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 8	7410		· · ·				STATE	I FEE
DISTRICT IV	,					6. State Oil & Gas L	case No.	
1220 South St. Francis Dr., Santa F	e, NM 87505		1.4.1.4					
SU	JNDRY NOTICES	AND REPORTS	ON WELL	S				
(DO NOT USE THIS FOR	M FOR PROPOSALS T	O DRILL OR TO DEE	EPEN OR PLU	JO BACK T	îO A	7. Lease Name or U	hit Agreement Name	
DIFFERENT RESERVOID	K. USE APPLICATION	FOR PERMIT (FOR	M C-101) FU	RSUCH			Turne	
1. Type of Well:							Iune	24
	L GAS W		R					
						8. WEI No.		
2. Name of Operator	· · ·					9', AA ER 140'	11	
Apache Corporation 3. Address of Operator						9. Pool name or Wil		
2000 Post Oak Blvd.	Ste. 100, Houston.	Texas 77056-44(00			Penrose Ske	lly; Grayburg	
4. Well Location	· · · · · ·				1650		WZaat	
Unit Letter	<u>N: 915</u>			ne and	1650	Feet From The	West L	ine
Section	22 Township	21S Range	37E		NMPM	Lea	County	
		20. Elevation (Show whee) 3409' GR	her DF, KEB, KI,	GR, etc.)				
11.			priate Box to I	ndicate Nat	are of Notice	Report, or Other	Data	
	ICE OF INTENTION		·			SEQUENT RE		
Perform Remedial	Work	lug and Abandon		🗌 Rer	medial Work		🗌 Alte	ering Casing
Temporarily Aban	don 🗖 🗍	Change Plans			mmence Drill	ng Operations		g and Abandonment
Pull or Alter Casin		······································			sing Test and			
Other				I 0 1	1er ·	Plugback to	Castinaa	
		· · · · · · · · · · · · · · · · · · ·				Flugoack to		
12. Describe proposed of starting any pro or recompletion.	or completed operation posed work). SEE RI							
10/12/2001	MIRU and pull out	of hole w/ produc	tion equip	nent.				
10/15/2001	Run in hole w/ CIE	3P and set @ 5190)' w/ 35' cer	nent on t	op.			2930.3
10/17/2001	Perforate Grayburg	3740-3748, 3768	-3772, 377	7-3790, 3	802-3825,	3832-3842,	124	1
							18	Nou
10/18/2001	Perforate Grayburg	3740' - 3882' w/ 4	500 gals 15	% HCL.			- 2 3 5	NOV
10/23/2001	Frac Grayburg 374							Hobbs
10/24/2001	Run in hole and tag	g sand @ 3590'. C	Clean out s	and to 420	00'. Circul	ate hole clea	n.	
10/25/2001	Run in hole w/ 2-7, in Grayburg pool.	8" production tub	ing and set	@ 3912'	. Set pump	oing unit. Re	eturn well to j	production
0		٨						
I hereby certify that the information	ton above is true and complete to	the vest of my knowledge and	d belief.					

SIGNATURE	pobral &	harson	TILE	Sr. Engineering	Technician D	ATE	11/28/20	01
TYPE OR PRINT NAME	Debra J. Anderson				TELEPHONE I	NO. 7	13-296-6	338
(This space for State Use)	0		N	<u></u>		J	N15	2002
APPROVED BY		TTILE	LV-C-	T desist	DATE			
CONDITIONS OF APPROV	AL IF ANY			LEN LEN				

ZA Paddock

			State of Er y, Minerals			rces	.~			
Fee Lease-S copies DI <u>STRICT I</u>									Fo	rm C-10
625 N. French Dr., Hobbs, N	IM 88240						, 		Revised Ma	ch 25, 199
DISTRICT II							WELL API NO.			
111 South First, Artesia, NM	88210		OIL CONSER			N		5-06753		
DISTRICT III 1000 Rio Brazos Rd., Aztec, N	NJJ 87410			St. Francis e, NM 875		· · · ·	5. Indicate Type of	TATE	FEE	· · ·
DISTRICT IV			Salla	C, 14141 0754			6. State Oil & Gas			· · · · · · · · · · · · · · · · · · ·
220 South St. Prancis Dr., Sa	anta Fe, NM 87505					· · · · · · · · · · · · · · · · · · ·	P			
the second se	COMPLETIC	ON OR R	ECOMPLETION	REPORT A	ND LO	G				
a. Type of Well: OIL WELL b. Type of Completion:	GAS W	ÆLL.		THER			7. Lease Name or	Linit Agreement	Name	
	Workover	Deep	en 🗹 Plug Back	Diff.	Resvr.	Other				
Name of Operator	· · · · · · · · · · · · · · · · · · ·						8. Well No.			
Apache Corporati	ion						9. Pool name or W	11	· · · ·	
Address of Operator 2000 Post Oak Bl	vd., Ste. 100, 1	Houston,	Texas 77056-440	00 / 713-296	-6000	· · · ·	Penrose Sk		yburg	
4. Well Location				-		1650		W a	ent -	
Unit Letter Section		915	Feet From The 21S	South Range	Line and 37E	10JU	Feet From The	County	SI Line	
0. Date Spudded	11. Date T.D. Reached		2. Date Compl. (Ready to Pro	xd.)		IDE (DF& REB, RT, C		Elev. Casingh	cad	
_			10/25/0			3409'	GR			
5. Total Depth 7783	16. Ping Back T.I.). 200	17. If Multiple Compl. 1 Many Zones?	How		18. Intervals Drilled By	Rotary Tools		Cable Tools	
9. Producing Interval(s), of t	this completion - Top, B		Blauy Zones :	<u>.</u>		LAURU DY	20	Was Direction	al Survey Made	
Grayburg 3740 -	3882									
1. Type Electric and Other L	logs Run						22. Was Well Con	¢d		
3.			CASING DEC		ort oll a	tuines sot ir				
CASING SIZE	WEIGHT LB	/FT.	CASING REC DEPTH SET	HOLE S			I WEIL)	RD	AMOUNT PUL	LED
13-3/8	32#		224	17-1/2			culated to Su			
8-5/8	32#		2905	11			irculated to S			
5-1/2	15.5#/1	7#	7559	7-7/8		760 sx / TO	<u>C @ 3200' (</u>	Calc)		
		†	· · · · · · · · · · · · · · · · · · ·					•		
4. SIZE		INER REC	ORD SACKS CEMENT	SCREEN	25.	SIZE	T DEPTH	UBING RE	CORD PACKER SET	
		onou		JONERA	1	2-7/8	391		TALABA JE	·
26. Perforation record		number)					CTURE, CEMI			
	(interval, size, and		51-82 - 4* - 362F	L	DEP	D, SHOT, FRA IH INTERVAL 40 - 3882	CTURE, CEMP Acidize w/ 450	AMOUNT AN	D KIND MATERIAL USED	
	(interval, size, and		51-82 - 4" - 362 F	foles	DEP	H INTERVAL	Acidize w/ 45	AMOUNT AN 00 gals 15%	D KIND MATERIAL USED	
Grayburg 3740-48, 6	(interval, size, and 18,72, 77-90, 3802	-25, 32-42,		Ioles	DEP	H INTERVAL	Acidize w/ 45	AMOUNT AN 00 gals 15%	D KIND MATERIAL USED	
G rayburg 3740-48, 6 Paddock 5242 - 5279	(interval, size, and 18,72, 77-90, 3802 (Abandoned) / (-25, 32-42,		Ioles		H INTERVAL	Acidize w/ 45	AMOUNT AN 00 gals 15%) gals gel & 4	D EIND MATERIAL USED HCL 44000# 16/30 sand	
Grayburg 3740-48, 6 Paddock 5242 - 5279 5212 - 5291 (Aband	(interval, size, and i8-72, 77-90, 3802 (Abandoned) / (oned)	-25, 32-42, CIBP @ 51	90° w/ 35° cement	loles	<u>DEP</u> 37 	H INTERVAL 40 - 3882 12 - 5291	Acidize w/ 450 Frac w/ 23200 Cement sque	AMOUNT AN 00 gals 15%) gals gel & 4 ezed w/ 700	D KIND MATERIAL USED HCL 44000# 16/30 sand	
Grayburg 3740-48, 6 Paddock 5242 - 5279 5212 - 5291 (Aband	(interval, size, and i8-72, 77-90, 3802 (Abandoned) / (oned)	-25, 32-42, CIBP @ 51	90° w/ 35° cement	Ioles	<u>DEP</u> 37 	H INTERVAL 40 - 3882	Acidize w/ 45 Frac w/ 23200	AMOUNT AN 00 gals 15%) gals gel & 4 ezed w/ 700	D KIND MATERIAL USED HCL 44000# 16/30 sand	
Grayburg 3740-48, 6 Paddock 5242 - 5279 5212 - 5291 (Aband Blinebry 5765 - 5910	(interval, size, and 18,72, 77-90, 3802 (Abandoned) / (oned)	-25, 32-42, CIBP @ 51 CIBP @ 57	90' w/ 35' cement 00' w/ 35' cement	Ioles	<u>DEP</u> 37 	H INTERVAL 40 - 3882 12 - 5291	Acidize w/ 450 Frac w/ 23200 Cement sque	AMOUNT AN 00 gals 15%) gals gel & 4 ezed w/ 700	D KIND MATERIAL USED HCL 44000# 16/30 sand	
Grayburg 3740-48, 6 Paddock 5242 - 5279 5212 - 5291 (Aband Blinebry 5765 - 5910 Abo 6881 - 7142 (Al	(interval, size, and i8-72, 77-90, 3802 (Abandoned) / (oned) (Abandoned) / (bandoned) / CIBP	-25, 32-42, CIBP @ 51! CIBP @ 57 9 @ 6850' w	90' w/ 35' cement 00' w/ 35' cement ⁄/ 35' cement	loles	<u>DEP</u> 37 	H INTERVAL 40 - 3882 12 - 5291	Acidize w/ 450 Frac w/ 23200 Cement sque	AMOUNT AN 00 gals 15% 0 gals gel & 4 ezed w/ 700 ezed w/ 200	D KIND MATERIAL USED HCL 44000# 16/30 sand	
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Grayburg 3740-48, 6 Paddock 5242 - 5279 5212 - 5291 (Abando Blinebry 5765 - 5910 Abo 6881 - 7142 (Al Hare 7308 - 7453 (A Ellenburger 7559 - 7' 28. Date First Production 10/2.5/01 Date of Test 11/24/01 Now Tubing Press.	(interval, size, and i8-72, 77-90, 3802 (Abandoned) / (oned) (Abandoned) / (bandoned) / CIBP Abandoned) / CIBP Abandoned) / CIBP Abandoned) / CIBP Abandoned) / CIBP Abandoned) / CIBP Abandoned) / CIBP Casing Pressure	-25, 32-42, CIBP @ 51 CIBP @ 57 @ 6850' w P @ 7270' (Abandone Calculated 24 Hour Rate	90' w/ 35' cement 00' w/ 35' cement v/ 35' cement w/ 25 ax cement d) / CIBP @ 7480' w/ Production Method (Pum Thoke Size Frodm Test P	1 sx cement PRODUCT Flowing, gas lift, pu ping - 1.5" H For	DEF 37 37 52 57 57 57 57 57 57 57 57 57 57 57 57 57	HINTERVAL 40 - 3882 12 - 5291 65 - 5910 and type pump) rt Cas - MCF	Acidize w/ 450 Frac w/ 23200 Cement squee Cement squee Water - Bbl. 140	AMOUNT AN 00 gals 15%) gals gel & d ezed w/ 700 ezed w/ 200 (C C Well She	D KIND MATERIAL USED HCL 44000# 16/30 sand sx sx F F Cul B. (Prod. or Shut-in) Froducing Oas - Oil Ratio	
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Grayburg 3740-48, 6 Paddock 5242 - 5279 5212 - 5291 (Abando Blinebry 5765 - 5910 Abo 6881 - 7142 (Al Hare 7308 - 7453 (A Ellenburger 7559 - 7' 28. Date First Production 10/25/01 Date of Test 11/24/01 Plow Tubing Press. P. Disposition of Gas (Sold, Sold D. List Attachments C-103 SUFFICY-NO	(interval, size, and is,72, 77-90, 3802 (Abandoned) / (oned) (Abandoned) / (bandoned) / CIBP Abandoned) / CIBP Abandoned, / CIBP Abandon	-25, 32-42, CIBP @ 519 CIBP @ 579 (@ 6850' w P @ 7270' (Abandone (Abandone Calculated 24 Hour Rate c.)	90' w/ 35' cement 00' w/ 35' cement v/ 35' cement w/ 25 sx cement d) / CIBP @ 7480' w/ Production Method (PUIIT Thoke Size Oti - Bbl. - Oti - Bbl.	1 sx cement PRODUCT Flowing, gas lift, puc ping - 1.5" H Far Gas - MC Gas - MC	DEF 37 37 52 57 57 57 57 57 57 57 57 57 57	HINTERVAL 40 - 3882 12 - 5291 65 - 5910 65 - 5910 and (ype pump) rt Cas - MCF 59 Water - Bb	Acidize w/ 450 Frac w/ 23200 Cement sque Cement sque Water - Bbl. 140 Apache Cc	AMOUNT AN 00 gals 15% 0 gals gel & d ezed w/ 700 ezed w/ 200 ((well show rporation	D END MATERIAL USED HCL 44000# 16/30 sand sx sx f f f f f f f f f f f f f f f f f	11/28/0

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		000000000000000000000000000000000000000	New Mexico				Northwestern	New MEXICO
T. Anhy			T. Canyon			T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn			T. Kirtland-Fruit	land	T. Penn. "C"
B. Salt			T. Atoka			T. Pictured Cliffs	5	T. Penn. "D"
T. Yates			T. Miss			T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian			T. Menefee		T. Madison
T. Queen			T. Silurian	• •		T. Point Lookout		T. Elbert
T. Grayburg		· .	T. Montoya	. <u> </u>		T. Mancos	·····	T. McCracken
T. San Andr	es		T. Simpson			T. Gallup		T. Ignacio Otzte
T. Glorieta	-		T. McKee			Base Greenhorn	<u> </u>	T. Granite
T. Paddock			T. Ellenburger			T. Dakota		T
T. Blinebry			T. Gr. Wash			T. Morrison		_T
T. Tubb			T. Delaware	Sanđ		T. Todilto		T
T. Drinkard		·····	T. Bone Springs	·		T. Entrada		Τ
T. Abo			T. Rustler			T. Wingate		T
T. Wolfcam	p		Т			T. Chinle		Т
T. Penn			Т			T. Permain		Т
T. Cisco (Be	ough C)	·	т			T. Penn "A"		T
						DS OR ZON		
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No. 2, from	*****	******	to		No. 4, from	********		. to
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			evation to which wat		hole.			· · ·
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No. 2, from			*****	to			feet	
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				to	*******		feet	
				to	*******		feet	
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				to	*******		feet	
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<u>District [</u> 1625 N. French Dr., } <u>District [[</u> 811 South First, Arte: <u>District []]</u>	Yobbs, NM 882	!40	En		State of New	Mexico			Form C-101
811 South First, Arte: <u>District []]</u>			Lin	ergy, Miner	Resources Dep	artment		Revised March 17, 1999	
	sin, NM 88210			OIL C	ONSERVAT	ION DIVISION	N .	Submit to	appropriate District Office
1000 Rio Bruzos Rd.,	Artec NM 87	7410			20 South St. F Santa Fe, NN	rancis Drive			State Lease - 6 Copies
District [V 220 South St. Franci					Banta i c, i ti		,		Fee Lease - 5 Copies
· · · · ·			FOD DE	'DMIT TO		FNTED DEF	DEN DI UCI	BACK, OR AD	
Operator Name a			TOATE		DAILL, ME	-LIVIER, DEC	<u>ren re</u> ugi	DACK, UK AD	2 OGRID Number
Apache Corp			I	Attn: Debra	J. Anderson		000873		
2000 Post Oa	ak Blvd. S	Ste. 100							3 API Number
Houston, Te: Property Code	xas 7705	6-4400			f Dune	perty Name			30-025-06753
2280	22800 Turner 7 Surface Location						<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idu	Feet from the	North/South Line	Feet from the	East/West Line	County
Ν	22	21S	37E		915	South	1650	West	Lea
	6					cation If Differ			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
i		9 Propos	sed Pool 1		· ·		l	10 Proposed Pool 2	
	P	enrose Skel	lly; Grayl	ourg				·····	
11 Work Typ	pe Code	12 Well Typ	e Code	13 Cab	le/Rotary	14 Lease Ty	pe Code	15 G	round Level Elevation
Р		0			R	Р			3409'
J6 Multi	iple		7 Proposed Dep					Contractor	20 Spud Date
N	I		7783' (TE))	Gra	yburg			ASAP
				21 Pr	posed Casin	g and Cement	Program		
Hole St 7-1/2	ZÊ	Casing 8	ilze		reight/foot 2#	Setting I 224		Sacks of Cement 300	Estimated TOC Surface
11		8-5/8			2#	290	-	2000	Surface
7-7/8		5-1/2		15.5	ŧ/17#	755	59	500	4350 (Estimated)
. <u> </u>	i						<u></u>		
productive zone. Turner # 11	. Describe the	blowout prevention	on program, if al produc	any. Use addition	ad sheets if necessary		Permit Ex Date L		From Approval ag Underway Back
from 3700' - Cement Bon	4000' (Es d Log wil	stimated - A	Actual per	forations to	be determine	ed by log).		ry a cement sque	
the 5-1/2" ca				mulate		*	<u> </u>		en e
to the best of my		-			101		OI	L CONSERVAT	TION DIVISION
Signature:		BAC	XU	Wer			Approved by:		
Dature 1 M	Debra J.	Andersoh					Title:	· · · · · · · · · · · · · · · · · · ·	
Printed Name:	Title: Sr. Engineering Technician Approval Date:								
1	Sr. Engin	eering leci		houe:			Conditions of Approv		CAPEMION Date.

District I

District II

1625 N. French Drive, Hobbs, NM 88240

1.00

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco

Santa Fe, New Mexico 87505

Form C-102 Revised October 18, 1994 Instruction on Back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1200

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

P O Drawer DD, Artesia, NM 88210

District IV

040 South Pac	South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE I						DED	ICATIO	NPLAT				
	¹ API Num -025-067	1		² Pool	Code)350	³ Pool Name Penrose Skelly; Grayburg							
	rty Code	105			5 Prop	I erty Name I Ner	<u> </u>	<u>enrose 5</u>	Kelly, Gravi	⁶ Well Number 11			
TOGR 000	ID No.				⁸ Oper	ator Name Corporation				⁹ Elevation 3409'			
		_				ace Location							
UL or Lot No. N	Section 22	Township 21S	Range 37E	Lot Idn	Feet from the 915	North/South line South	1	from the 1650	East/West lin West	e County Lea			
				"B	ottom Hole Lo	cation If Differ	ent Fro	om Surfa		· · · · ·			
JL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/West lin	e County			
² Dedicated A 40	cres ¹³ Joint	or Infill 14	Consolidat	tion Code 14	Order No.								
	LOWABI					ION UNTIL ALL				ONSOLIDATED			
		0	<u>R A NON</u>	I-STANDA	<u>RD UNIT HAS E</u>	BEEN APPROVEI) BY T	1.0					
16					·	T I		I hereby c	ertify that the info	ERTIFICATION mation contained herein is of my knowledge and belief.			
		1 1				1 · · · · · · · · · · · · · · · · · · ·							
		1				1							
		t I				1		Signature Printed Name					
		- +		+-		4 							
		. † 1				† 1		Title	Debra J. (An	· · · · · · · · · · · · · · · · · · ·			
		 				t L		Date	07/02/0	ring Technician			
. '		ł 1				ł							
·		1 1 1			<u></u>	1 1 1		¹⁸ SURVEYOR CERTIFICATI I hereby certify that the well location shown on th was plotted from field notes of actual serveys m or under my supervision, and that the same is th correct to the best of mybelief.					
) I				1		Date Surv	/eyed				
		1) e. 1		Signature	and Seal of Pro	fessional Surveyor			
		- <mark> </mark> - • - •		╘┺╶╋╌		<u> </u>							
41	650'	•l				1 1							
		•	915'	ŀ		1							
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								Certificat	e Numher				

			State of	New Mex	co					Form C-104
District I P.O. Box 1980, Hobbs, I	NM 88241-1980	Enorgy			ources Departmer	.+			Revised	February 10, 1994
District II		chergy,			buices Departmen	IL .			h	sturctions on back
P.O.Drawer DD, Artesia,	NM 88211-0719	OIL	CONSERV		DIVISION			:	Submit to Approp	priate District Office
District III		UIL .		Box 2088						5 Copies
1000 Rio Brazos Rd., Az	tec, NM 87410		2040 Sou							
District IV	•		Santa Fe						AMEN	DED REPORT
P.O. Box 2088, Santa Fe	e, NM 87504-2088			•					•	
1	REO	UEST FOR AL			THORIZATIO	N TO	TRANSPO	RT		
¹ Operator name and						2	OGRID Number			
Apache Co		1 a	•	· ·			000873			
2000 Post (Oak Blvd, S	uite 100				3	Reason for Filing	Code		
Houston, T	X 77056-44		<u></u> .		l		CG # AG	EFF 9/1/98	<u>}</u>	
API Number	·50	Pool Name Paddock						Pool Code 49210	**	
30-025-067 ' Property Code	<u></u>	Property Name						1 10		
22880		Turner			• •			11		
	* Surface L							· · · · · · · · · · · · · · · · · · ·	·····	
Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West line	County
N	22	215	37E		915	S	<u> </u>	1650	W	Lea
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UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West line	County
12	13		11 010	Non Data	15 C 100 C	. 1 18	20 58			
¹² Lae Code P	Produci	ng Method Code P	¹⁴ Gas Connect 8/19/91	uon Date	¹⁵ C-129 Permit Numbe	"	29 Effective Date		C-129 Ex	piration Date
		"F	0/13/31		<u> </u>					
III. ¹⁹ Transporter		19 Transporter Name		r		21 O/G		" POD ULSTR	Location	
OGRID		and Address						and Desriptic		· · · · · · · · · · · · · · · · · · ·
037480		ergy Pipeline L	.P		2264810	0	M, Section		-R37E	
	P O Box	4666					Turner Ba	ttery	· ·	
	Houston,	TX 77210-466	36							
024650		MIDSTREAM		LTD PT	2266630	G	M, Sectior		-R37E	і - ж
	1000 LO	UISIANA, SUIT	E 5800				Turner Ba	ttery) }
	HOUSTO	N, TX 77002								4
20809		ARDSON GA	SOLINE CO		2266630	G	2.53			
	201 MAI	N ST., SUITE 3	000				1			
	FT WOR	TH, TX 76102								
		111, 17 10102				20000330				
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2264850							,		_	
V. Well Comp	letion Data									
25 Spud Date		26 Ready Date	27 YE)	24	PBTD		29	Perforations	5
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Ho Ho	le Size	31	Casing & Tubing Si	20	. *	Depth S	rt.		Sacks Cement	
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				<u> </u>	+					
					+					
					+					
VI Well Test D	lata									
34 Date New Oil		Delivery Date	36 Test D	ate	Test Length		Tbg. Pressure	34	Csg.	Pressure
		-								
40 Choke Size	41	Ol	42 Wate	h .	() Gas	- 44	AOF	45	Test	Mathod
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		I Conservation Division				OIL	CONSERV		/ISION	
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Signature:	1 Va	11.1.1	1	1	an and the					
- Alini	<u>lla Ill</u>	KUCAH	2	ľ	Approved by:					
Printed Name:		0	3		Title: ORIG!				2	
Pamela M.	Leighton		·			Dis				
Title: Sr Dogulato	Approval Date:	~	දෙසු පාළුබ							
Date: Phone:						10				
10/3/98		713-296-71	20							
	of operator fill in th	e OGRID number and n		operator						
				,		_				
	Previous Operator	Signature;			Printed Name		Tit	le .		Date

District I		State of New Mexico										
P.O. Box 1980, Hobbs, District II	NM 88241-1980	Energy, M	inerals and	Natural Reso	urces Departmen	ıt				February 10, 1994		
P.O.Drawer DD, Artesia	, NM 88211-0719	OILC			I DIVISION					riate District Office		
District 19 1000 Rio Brazos Rd., A	ztec, NM 87410		P.(D. Box 2088				·	1	5 Copies		
District IV				ight -					AMENC	ED REPORT		
P.O. Box 2088, Senta F				(t.			TRANCE					
Operator name an		JEST FOR ALL	UVVADLI			2	OGRID Num					
Apache Co	rporation	-					000873	· • · · · · · · · · · · · · · · · · ·				
	Qak Blvd, Si		•		Q_{i}	,	Reason for Fi	-				
API Number	X 77056-44	⁵ Pool Name		·`			CH eff 2	Pool Code				
30-025-067	753	Paddock					<u> </u>	49210 * Well Number				
⁷ Property Code 22880		* Property Name Turner										
11.	* Surface L	ocation										
UI or lot no. N	Section 22	Township 21S	Range 37E	Lot. Idn	Feet from the 915	Nort	h/South line	Feet from the 1650	East/West line W	County Lea		
LW		ole Location		.I				1000		_		
Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	Nort	/South line	Feet from the	EastWest line	County		
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Р		P	8/19/91	<u> </u>					· · · · · · · · · · · · · · · · · · ·			
III. Oil and Gas	s Transporte	19 Transporter Name		12	POD	21 O/G	· · · · ·	22 POD ULSTR	Location			
OGRID		and Address					<u> </u>	and Desriptio				
037480	EOTT En P O Box 4	ergy Pipeline LP 1666	•		2264810	0	-	M, Sec 22,	121S-R37E	:		
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022345	P O Box 3	xpl & Prod inc 3000			2264830			M, Sec 22,	[21S-R37E			
	Tulsa, OK	74102						Turner Batte	ry			
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IV Produced V	Nater											
³ POD 2264850			24	POD ULSTR Lo	tation and Description							
V. Well Comp	letion Data				- <u></u>		<u></u>	· · · · · · · · · · · · · · · · · · ·				
25 Spud Date		24 Ready Date	7 2	TD	24 (PBTD		29	Perforations			
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- ⁴⁰ Choke Size -	41	OB C	a N	/ater 43	Gas	"	AOF	- 45	Test N	iethod		
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with and that the informa- knowledge and belief.	ation given above is	true and complete to the l	best of my		ORIGINAL	90	ייפה פע י	TEPIS WILLI				
signature: Janua	A	oproved by:	57:44	OT E SUP	CRVISOR	HIVIO						
Printed Name: Pamela M.	tie:											
Title: Approval Date: Sr Regulatory Analyst MAY							(
Date: 4/20/98		Phone: 713-296-7120										
OGRID #15	57984	OGRID number and name Altura Energy	e of the previou / Ltd.									
	Provious Operator S		Mark S	tephens	Inted Name Business Ana	lyst		Title	۱ ري	S 98		
									<u> </u>	<u>~ 10 </u>		

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District I P.O. Box 1980, Hobbs,	NM 88241-1980	Energy, I		e of New Me I Natural Re	exico sources Department		Revise	Form C-104 ed February 10, 1994				
District II P.O.Drawer DD, Artesia	NM 88211-0719		ONEL	0\/A TIA				9	Submit to Apor	Insturctions on back opriate District Office		
District III	,			O. Box 208						5 Coples		
1000 Rio Brazos Rd., A	ztec, NM 87410			South Pac				···	· · ·			
District IV			Santa	Fe, NM 8	87505				AME	NDED REPORT		
P.O. Box 2088, Santa F		FOT FOD ALL					TRANCO	ADT				
Operator name an		JEST FOR ALI	LOWABL	E AND A	UTHORIZATIO	<u>, 10</u>	OGRID Numbe					
Apache Co	rporation		· · · ·				000873					
	Oak Blvd, Si					3	Reason for Filin	ling Code ctive March 1, 1998				
API Number	<u>X 77056-44</u>	5 Pool Name	· . · · · · · · · · · · · · · · · · · ·			, 1998						
30-025-067	753	Paddock			49210					·		
Property Code	\mathcal{O}	* Property Name Turner										
<u></u> I.	" Surface L						L	11				
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the		N/South line	Feet from the	East/West lin	1		
N	22	<u>21S</u>	37E	<u> </u>	915	<u> </u>		1650	W	Lea		
Ul ar lat no.	" Bottom H Section	ole Location	Range	Lot. Idn	Feet from the	Nort	/South line	Feet from the	East/West lin	e County		
2 1 0	13		14	1	13 0 10							
¹² Las Coda	Productr	ng Method Code	" Ges Cor 8/19/9	naction Data 1	¹⁵ C-129 Permit Numbe	" "	29 Effective Dat	•	C-129 E	Opiration Date		
l.		<u>-</u>										
¹⁰ Transporter OGRID		¹⁹ Transporter Name and Address			70 POD	21 0/3		²² POD ULSTR and Desriptio				
037480	EOTT En	ergy Pipeline Li	p		2264810	0	M, Sectio	n 22, T21S-				
da are providente activ	PO Box 4	1666					Turner Ba	attery		}		
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022345		xpl & Prod Inc	· ·		2266630	G		n 22, T21S-	R37E	·		
	P O Box 3						Turner Ba	attery				
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30 Hc	pie Size		Casing & Tubin	g Size	32	Depth S	et I	33	Sacks Cement			
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40 Choke Size	41	Oil	4	Nater	43 Gas	- "	AOF	45	Tea	t Method		
46 hereby certify the	t the cules of the Oi	Conservation Division h		lied			CONSER	ATION DIV	ISION	P		
ith and that the inform			0,2,	OUNDER			. [
iowledge and belief.		Carlos -	•									
gnature: All	Approved by:		· · ·									
Printed Name: Title: Pamela M. Leighton												
Tile: Approval Date:												
Sr Regulatory Analyst												
2/23/98		Phone: 713-296-712										
	of operator fill in the	OGRID number and na		us operator	<u></u>							
OGRID # 1	57 <u>984</u>	Altura Energ										
1 ddii	Previous Operator :	Signature:	Eddie (Curtis	Printed Name Regulatory C	amn		cialist 2	-27-	Data 98		

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	•	Ste	ate of New	Mexico	,		·		Form C-10		
District I PO Box 1980, Hobbs, NM 88241-1980 District II		oy, Minerals	& Natural R	esource	Departme				Form C-R February 10, 199 Instructions on ba		
PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410	0	IL CONSI 2040 Sant	ERVATI) South I a Fe, NA	Pachec	0	N	Subn	nit to Approp	oriate District Offi 5 Copi		
District IV PO Box 2088, Santa Fe, NM 87504-2088		Jun		20100				X AM	ENDED REPOR		
	EST FOR	ALLOWA	BLE AN	ID AU	THOR	IZAT	ION TO TR	ANSPOR	T		
	Operator name							GRID Number			
Altura Energy Ltd.							157984				
P.O. Box 4294 Houston TX 77210-4294		×					14	ason for Filing			
4 API Number	<u> </u>		5	Pool Nan	¥		<u> </u>	Pool Code			
30-025-06753				PADDOC					49210		
Property Code				operty Na TURNER				91	Well Number 11		
II. ¹⁰ Surface Locat				TURNER	<u>`</u>		· <u> </u>		11		
UL or lot no. Section Towns		Lot. Ha	Feet from	n the	North/Sout	h Line	Feet from the	East/West line	County		
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¹¹ Bottom Hole		Lot. Idn	Feet from	the	North/Sout	h Line	Feet from the	East/West lin	e County		
	nh yaniba				,						
¹² Lse Code ¹³ Producing Metho	Code ¹⁴ Ga	s Connection Da	ato 15 C-1	129 Perm	it Number	16	C-129 Effective	Date 17 C	-129 Expiration Date		
P P III. Oil and Gas Transpo		08-19-91						<u>l</u>			
18 Transporter 19	Transporter No			20 POD	21	0/G		D ULSTR Loca			
OGRÍD	and Address						and Description				
037480 EOTT ENER	GY PIPELIN 666	ELP		2264810 0 M. SECTION 22, TURNER BATTERY							
HOUSTON T		226483			· · · · · · · · · · · · · · · · · · ·						
	022345 TEXACO EXPL & PROD INC P O BOX 3000					6	N. SECTION 2	22, T21S-R. ERY	37E		
TULSA OK											
IV. Produced Water			24 PC	D ULST	R Location	and Des	cription				
2264850 M	, SECTION	22. T215-R	37E				-				
V. Well Completion Dat	a										
²⁵ Spud Date	26 Ready Dat	• .	27 T	D		4	PBTD		Perforations		
³⁰ Hole Sie	31 Cas	ing & Tubing Si	ize		32 Depti	h Set		33 Sacks	Cement		
		·							······································		
·	<u> </u>			ļ							
	<u> </u>		i						<u> </u>		
VI. Well Test Data 34 Date New Oil 33 Gas De	livery Date	36 Test D	kate	37 Te	st Length		38 Tbg. Pressure	39	Csg. Pressure		
40 Choke Size 41	511	42 Wate	ər		Gas		44 AOF	43	Test Method		
⁴⁶ I hereby certify that the rules of the complied with and that the information the best of my knowledge and belief. Signature: Printed name: STEVE MCVEIGH	ts to Ap	proved by	<i>r</i> :	NAL SH	SERVATION	CONTON					
Title:			Ap	proval Da	ite:			-:			
CHIEF OPERATING OFFICER	Phone:	10 844 490									
01-31-97 47 If this is a change of eperator/file in		13-544-476		us operato	r						
ALL C	ator Signature		0 020676	SHELL		E&P I	NC. CI	DNTRACTLANI Title	DMAN 1-31-97 Date		

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Artec, NM 87410 District IV PO Box 2088, Sauta Fe, NM 87504-2088

Contra Children Manual	
State of New Mexico	
Energy,merals & Natural Resources Depa	urtment

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I		REQUE	ST FOR A	LLOWAI	BLE A	ND A	UTHO	RIZAT	ION TO T			[
			Operator name a	nd Address		. *				OGRID I		
Shell Weste		Pinc.								-	20676	_ <u></u>
P.O. Box 57									3 R/	eason for	Filing Co	de
Houston, T	Pl Numb		· · · · · · · · · · · · · · · · · · ·		<u>-</u>	⁵ Pool N	ame		<u> </u>	<u> </u>	<u> </u>	ool Code
											,	
	25-06 perty Cod					PADDO					492	1U ell Number
-	peny Coo 10136	10			U.	TURN					11	
-		ce Locat										
UL or lot no.	Section			Lot. Idn	Foet fre	om the	North/Sc	with Line	Feet from the	East/V	Vest line	County
N	22	1			1	915	1	UTH	1650	(EST	LEA
	Botto	m Hole l	ocation		1				l	· ·		
UL or lot no.	Section			Lot. Idn	Feet fr	om the	North/Se	outh Line	Feet from the	East/	Vest line	County
				1		_ ·						
² Lse Code P	¹³ Prodi	P	1	Connection Date 3-19-91	15 (¹⁵ C-129 Permit Number ¹⁶ NA		C-129 Effective Dats		s ¹⁷ C-129 Expiration Data NA		
II. Oil and	d Gas	Transpo	rters									
18 Transporter OGRID		19	Transporter Nar and Address	ne		20 POD 21 O/G			22 POD ULSTR Location and Description			
	-+-					2264010		~~~~	· · · · · · · · · · · · · · · · · · ·			
007440*	P	. о. вох	GY PIPELINE 4666 TX 77210	· · ·		2264810 0		M, SEC. 22, T21S, R37E TURNER BATTERY			37E	
			NO. VALID						en e			
	1	1/1/93 1	0 4/01/94	AFTER								
			USE "03748									
022345			PL. & PROD	. INC.		22648	30	G	M, SEC. 2			37E -
	P. O. BOX 1929 EUNICE, NM 88231-1929							\bigcirc	TURNER B	ATTER	Y	
V. Produc	ced W	ater			24		TR Locatio	n and Dar				
2264850		M	SEC 22.	T215, R371		24 POD ULSTR Location and Description						
V. Well Co												
25 Spud D			²⁶ Ready Date		27	TD			8 PBTD		29 Pc	rforations
30 Ho	ole Sie		³¹ Casir	ng & Tubing Size	в		³² De	pth Set		3	³ Sacks C	ement
	·····		1									
			<u> </u>			+						·
VI. Well T	est De		<u> </u>						L			
M Date New (ivery Date	³⁶ Test Dat	e	37	Test Lengti	,	38 Tbg. Pressu	re	39 (Csg. Pressure
40 Choke Size	,	41 (Dil	42 Water			43 Gas		4 AOF		43]	fest Method
						<u> </u>				1		
⁶ I hereby certify omplied with and							01	LCON	SERVATIO	N DIV	ISION	
complied with and that the information given above is true and complete to he best of my knowledge and belief.						Approved	by:			:		
Signature: (ΥM	acus h	inde				Orig Pa	Siese.	·····			·.
A. J. DURR	ANI					Title:		eologia	ч. Э			
Title: TECH MGR -		r admin.		···- <u>·</u> ································		Approval			IS:14			<u></u>
Date: 10/21/94			Phone: 713	/544-3797				· · · · · ·				
	inge of o	perator fill in		iber and name of	f the prev	ious apen	ator				~	
	tor Signature		Printed Name Title Date									

Submit 5 Copies Appropriate District Office	ergy,		New Mexico Itural Resources Departm	••	. ;	Form C-104 Revised 1-1-89 See Instructions
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OILO		ATION DIVISIO	N	ini di serie di serie Transforma di serie di	at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	S		lox 2088 Iexico 87504-2088			
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			BLE AND AUTHORI			
Operator	TOTR	ANSPORT OI	LAND NATURAL G		API No.	
Shell Western E&P Inc.		-		30-	-025-06753	
Address P.O. Box 576 Houston, TX		WCK 443	<i>5)</i>			
Reason(s) for Filing (Check proper box)			Other (Please expl	ain)		
New Well	· · · · · · · · · · · · · · · · · · ·	a Transporter of: Dry Gas				
Change in Operator	Casinghead Gas	Condensate			· .	
f change of operator give name ad address of previous operator			•		· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL				- I Wind	of Lease	
Lasse Name TURNER	Well No.	Pool Name, Includ PADDOCK	ing Formation	State,	Federal or Fee	Lease No.
Location						
Unit LetterN		_ Feet From The	SOUTH Line and1650	, R	et From The	WEST Lie
Section 22 Townst	hip 21S	Range 37E	, NMPM,		LEA	County
II. DESIGNATION OF TRA	NSPORTER OF O	IL AND NATE	IRAL GAS			
Name of Authorized Transporter of Oil SHELL PIPE LINE CORP.	or Conde		Address (Give address to w			•
Name of Authorized Transporter of Casi	aghead Gag	or Dry Gas	P. O. BOX 1 Address (Give address to wi			
TEXACO BROMICING IN	Exq Pr	od Inc	P. O. BOX	1137, EUN	ICE, NM 88	
f well produces oil or liquids, we location of tanks.	Unit Sec. N 22	Twp. Rge. 215 37E	Is gas actually connected? YES	When		9-91
f this production is commingled with the	from may other lease or	pool, give comming	ling order number:			
V. COMPLETION DATA	Oil Well	I Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion	n-(X) X		i i			
Date Spudded 6-15-50	Date Compl. Ready to	o Prod. 9-91	Total Depth 7783*		P.B.T.D.	5315'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	omation	Top Oil/Gas Pay		Tubing Depth	
3420' DF	PA	DDOCK	5242'	<u>-</u>	Depth Casing S	5259'
					Carebon Constitle of	7559'
	5242	-79'			1	1009.
	TUBINO,	CASING AND	CEMENTING RECOR	D	l	
HOLE SIZE 17-1/2 IN.	TUBING, CASING & TI	CASING AND	CEMENTING RECOR		SA	CKS CEMENT 300
HOLE SIZE 17-1/2 IN. 11 IN.	TUBING, CASING & TI 13-3/8 8-5/8	CASING AND UBING SIZE (32.4#) (32.4#)	DEPTH SET 224 2905		SA	CKS CEMENT 300 1800
Hole size 17-1/2 IN.	TUBING, CASING & TI 13-3/8 8-5/8	CASING AND UBING SIZE (32.4#)	DEPTH SET		SAI	CKS CEMENT 300
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7 TEST DATA AND REQUE	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW	CASING AND UBING SIZE (32.4#) (32.4#) (32.4#) 15.5, 17#) ABLE	DEPTH SET 224 2905 7659	, ,		CKS CEMENT 300 1800 500
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-T/8 IN. 7-TEST DATA AND REQUE IL WELL (Test must be after.	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume	CASING AND UBING SIZE (32.4#) (32.4#) (32.4#) 15.5, 17#) ABLE	DEPTH SET 224 2905	, , mable for this	depth or be for	CKS CEMENT 300 1800 500
HOLE SIZE 17-1/2 IN. 11 IV. 7-7/8 IN. 7-7/8 IN. 7-TEST DATA AND REQUE IL WELL (Test must be after. Tale Fine New Oil Rus To Task 8-13-91	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Date of Test 8-28-1	CASING AND UBING SIZE (32.4#) (32.4#) 15.5, 17#) ABLE of load oil and must	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put	, , mable for this	depth or be for	CKS CEMENT 300 1800 500
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. /. TEST DATA AND REQUE DL WELL (Test must be after. Date Firs New Oil Rus To Task 8-13-91	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW ST FOR ALLOW Eccovery of total volume Data of Test 8-28-1 Tubing Pressure	CASING AND UBING SIZE (32.4#) (32.4#) 15.5, 17#) ABLE of load oil and must	DEPTH SET 224 2905 7659 be equal to or exceed top allo	, , , , , , , , , , , , , , , , , , ,	depth or be for	CKS CEMENT 300 1800 500
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. TEST DATA AND REQUE IL WELL (Test must be after July States Firm New Oil Rue To Tank B-13-91 ength of Test 24 HRS	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW ST FOR ALLOW Date of Test 8-28-1 Tubing Pressure 30 Oil - Bbis.	CASING AND UBING SIZE (32.4#) (32.4#) 15.5, 17#) ABLE of load oil and must	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls.	, , , , , , , , , , , , , , , , , , ,	depth or be for	CKS CEMENT 300 1800 500 full 24 hours.)
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Data of Test 8-26-1 Tubing Pressure 30	CASING AND UBING SIZE (32.4#) (32.4#) 15.5, 17#) ABLE of load oil and must	DEPTH SET 224 2905 7559 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30	, , , , , , , , , , , , , , , , , , ,	e depik or be for ic.) Choke Size	CKS CEMENT 300 1800 500
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Date of Test 8-26-1 Tubing Pressure 30 Oil - Bbls. 50	CASING AND UBING SIZE (32.4#) (32.4#) 15.5, 17#) ABLE of load oil and must	DEPTH SET 224 2905 7559 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290	, , , , , , , , , , , , , , , , , , ,	c depih or be for, ic.j Choke Size Gas-MCF	CKS CEMENT 300 1800 500 full 24 hours.) 40
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. TEST DATA AND REQUE IL WELL (Test must be after als Fire New Oil Rue To Tank B-13-91 ength of Test 24 HRS ctual Prod. During Test GAS WELL	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW ST FOR ALLOW Date of Test 8-28-1 Tubing Pressure 30 Oil - Bbis.	CASING AND UBING SIZE (32.4#) (32.4#) 15.5, 17#) ABLE of load oil and must	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls.	, , , , , , , , , , , , , , , , , , ,	e depik or be for ic.) Choke Size	CKS CEMENT 300 1800 500 full 24 hours.) 40
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. TEST DATA AND REQUE IL WELL (Test must be after , hale Fing New Oil Run To Tank B-13-91 ength of Test 24 HRS uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Date of Test 8-26-1 Tubing Pressure 30 Oil - Bbls. 50	CASING AND UBING SIZE (32.4#) (32.4#) 16.5, 17#) ABLE of load oil and must 91	DEPTH SET 224 2905 7559 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290	, , , , , , , , , , , , , , , , , , ,	c depih or be for, ic.j Choke Size Gas-MCF	CKS CEMENT 300 1800 500 full 24 hours.) 40
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Data of Test Tubing Pressure 30 Oil - Bbls. 50 Length of Test	CASING AND UBING SIZE (32.4#) (32.4#) 16.5, 17#) ABLE of load oil and must 91	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290 Bbls. Condensate/MMCF Casing Pressure (Shut-In)	, , mable for this mp, gas lift, e PUMP	depth or be for, ic.j Choke Size Gas-MCF Gravity of Cost Choke Size	CKS CEMENT 300 1800 500 full 24 hours.) 40
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7. TEST DATA AND REQUE DL WELL (Test must be after. Date Fire New Oil Rus To Task 8-13-91 ength of Test 24 HRS Actual Prod. During Test GAS WELL Letual Prod. Test - MCF/D setting Method (pliot, back pr.) 7L OPERATOR CERTIFIC I hereby certify that the rules and regul	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW. recovery of total volume Date of Test 8-28-1 Tubing Pressure 30 Oil - Bbls. 50 Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conser	CASING AND UBING SIZE (32.4#) (32.4#) (52.4#) ABLE of load oil and must 91	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290 Bbls. Condensate/MMCF	, , mable for this mp, gas lift, e PUMP	depth or be for, ic.j Choke Size Gas-MCF Gravity of Cost Choke Size	CKS CEMENT 300 1800 500 full 24 hours.) 40
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Date of Test 8-26-1 Tubing Pressure 30 Oil - Bbls. 50 Length of Test Tubing Pressure (Shut CATE OF COMP latices of the Oil Conser that the information give	CASING AND UBING SIZE (32.4#) (32.4#) (52.4#) ABLE of load oil and must 91	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	y mable for this mp, gas lift, e PUMP	depih or be for ic.) Choke Size Gaa-MCF Gravity of Coac Choke Size	CKS CEMENT 300 1800 500 full 24 hours.) 40 Kennie
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW. recovery of total volume Date of Test 8-28-1 Tubing Pressure 30 Oil - Bbls. 50 Length of Test Tubing Pressure (Shut CATE OF COMP latices of the Oil Conser that the information give knowledge and belief.	CASING AND UBING SIZE (32.4#) (32.4#) (52.4#) ABLE of load oil and must 91	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290 Bbls. Condensate/MMCF Casing Pressure (Shut-In)	y mable for this mp, gas lift, e PUMP	depth or be for, ic.j Choke Size Gas-MCF Gravity of Cost Choke Size	CKS CEMENT 300 1800 500 full 24 hours.) 40 Kennie
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW. recovery of total volume Date of Test 8-28-1 Tubing Pressure 30 Oil - Bbls. 50 Length of Test Tubing Pressure (Shut CATE OF COMP latices of the Oil Conser that the information give knowledge and belief.	CASING AND UBING SIZE (32.4#) (32.4#) (52.4#) ABLE of load oil and must 91	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290 Bbls. Condensate/MMCF Casing Pressure (Shut-In) OIL CON Date Approved	y mable for this mp, gas lift, e PUMP	Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size	CKS CEMENT 300 1800 500 full 24 hours.) 40 40 Sessale VISION 1991
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7-7/8 IN. 7. TEST DATA AND REQUE DIL WELL (Test must be after. 2ats Fire New Oil Rue To Task 8-13-91 stagth of Test 24 HRS 124 HRS 12	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW. recovery of total volume Date of Test 8-28-1 Tubing Pressure 30 Oil - Bbls. 50 Length of Test Tubing Pressure (Shut CATE OF COMP latices of the Oil Conser that the information give knowledge and belief.	CASING AND UBING SIZE (32.4#) (32.4#) 16.5, 17#) ABLE of load oil and must 91 21 21 21 21 21 21 21 21 21 21 21 21 21	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, par Casing Pressure 30 Water - Bbls. 290 Bbla. Condensate/MMCF Casing Pressure (Shut-In) OIL CON Date Approved By	PUMP	Choice Size Gase-MCF Gase-MCF Choice Size Choice Size Choice Size	CKS CEMENT 300 1800 500 full 24 houre.) 40 40 Kessale VISION 1991
HOLE SIZE 17-1/2 IN. 11 IN. 7-7/8 IN. 7. TEST DATA AND REQUE IIL WELL (Test must be after. Date Firm New Oil Run To Tank 8-13-91 ength of Test 24 HRS 124 H	TUBING, CASING & TI 13-3/8 8-5/8 5-1/2 (ST FOR ALLOW recovery of total volume Data of Test 8-26-1 Tubing Pressure 30 Oil - Bbls. 50 Length of Test Tubing Pressure (Shut Tubing Pressure (Shut CATE OF COMP latices of the Oil Conser that the information give knowledge and belief.	CASING AND UBING SIZE (32.4#) (32.4#) (5.5, 17#) ABLE of load oil and must 91 -in) PLIANCE vasion en above	DEPTH SET 224 2905 7659 be equal to or exceed top allo Producing Method (Flow, put Casing Pressure 30 Water - Bbls. 290 Bbls. Condensate/MMCF Casing Pressure (Shut-In) OIL CON Date Approved	PUMP	Choice Size Gase-MCF Gase-MCF Choice Size Choice Size Choice Size	CKS CEMENT 300 1800 500 full 24 houre.) 40 40 Kessale VISION 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 6 copies		Energ	-	and Natur		irces Departi	·			Form C Revised	
Fee Lease - 5 copies DISTRICT I		OI	CONS	ERVAT	ΓΙΟΝ	DIVISI		-025-06			
P.O. Box 1980, Hobbs,	NM \$3240			P.O. Box							
DISTRICT II P.O. Drawer DD, Artes	is, NM 88210		Santa Fe,	New Mex	ico 87.	504-2088		5. Indicate Typ	STAT	E	FE
DISTRICT III 1000 Rio Brazos R4., A	Lziec, NM 8741	0						6. State Oil &	Gas Lease No.		
WELL	COMPLETIC	NOR R	ECOMPLE	TION REP	PORT	NDLOG				/////	
In Typs of Weil: OIL WELL			DRY	OTHER	· · · · · · · · · · · · · · · · · · ·			7. Lease Nam TURNER	e or Unit Agree	anent Nar	
b. Type of Completion NEW WORL WELL OVER				APP ASSVR X 01	HER	·	. :	• .			
2. Name of Operator							· · · · ·	8. Well No.			
Shell Western								11			
3. Address of Operator (UYK 4435) 9. Pool same or Wildow											
3. Address of Operator 9. Pool same or Wildcat P.O. Box 576 Houston, TX 77001-0576 WKK 4435 4. Well Location 9. Pool same or Wildcat											
Unit Letter	<u>N: 9</u>	<u>15 </u> Fee	t From The	SOUTH		Line and	1650	Feet F	rom The	NEST	
Section	22		a merch	15	Range	37E		APM	LEA		C
10. Date Spudded 6-15-50	11. Date T.D. 1 7-26-50			xnpi. (<i>Ready i</i> 19-91	io Prod.)		vationa (DF 0° DF	& RKB, RT, G	R, esc.) 14	. Elev. Ci	ainghe
15. Total Depth		g Back T.D.		17. If Multiple Many Zon	a Compl. i	How 18	L Intervals Dnilled By	Rotary Tool		able Tool	•
7783'		315'				-		0 - 778			
19. Producing Interval(•	stion - Top, I	Bottom, Name			i		1	20. Was Directi	onal Surv	ey Mad
5242-79' (PADD									NO		
21. Type Electric and (- V						22. Was We			
CBL/CET (2), 21	TEMP SURV	ET							40		
ω		CA	SING R	ECORD	(Repor	rt all string	s set in	well)		1. 	
CASING SIZE	WEIGH	IT LB/FT.	DEPT	'H SET	ж	OLE SIZE	CE	MENTING R	ECORD	AMO	UNT
13-3/8 IN.	32.4	#	224		17-1	/2 IN.		SX REG			
8-5/8 IN.	32.4		290		11 IN.			The second s	+ 500 REG		
5-1/2 IN.	15.5,	17#	755	<u>}'</u>	7-7/	<u>/8 IN.</u>	500 S	X REG		<u> </u>	
	_ <u>_</u>	<u></u>	- <u> </u>		_						
24.		·		N D			<u></u>				
SIZE	TOP		JER RECO	T			25.		BING REC		
SILLE	10P		OTTOM	SACKS CE	MENT	SCREEN		SIZE	DEPTH : 5259'	BL.	PAC
	· · · · · · · · · · · · · · · · · · ·			<u> </u>		. <u> </u>		7/8 IN.	5255		
				1	,	· · · · · ·			1		12.712
26 Perforation re	yord (interval	size and	number)		an a	27 ACTI	SHOT	FRACTTR	F CEMEN		
26. Perforation re SEE ATTACHE		, size, and	number)					FRACTUR			
		, size, and	number)			DEPTH IN	TERVAL		E, CEMEN INT AND KIN		
		, size, and	number)				TERVAL				
		, size, and	number)			DEPTH IN SEE ATT	TERVAL				
SEE ATTACHE		, size, and	number)	PRODU	ICTIO	DEPTH IN SEE ATT	TERVAL				
SEE ATTACHE	D	Produc	ion Method (J	Flowing, gas l		DEPTH IN SEE ATT	TERVAL ACHED		INT AND KIN	D MATE	
SEE ATTACHE 28. Date First Production 6-13-91 (FLN	D WG)	Product	tion Method (/ à — 1.25 li	Flowing, gas l N. PMP	lift, pumpi	DEPTH IN SEE ATTI N ng - Size and ty	TERVAL ACHED		Well Statu PROD	D MATE	r Shut-
SEE ATTACHE	D	Product	ion Method (J	Flowing, gas l	lift, pumpi or (DEPTH IN SEE ATT/	TERVAL ACHED		Well Statu PROD Water - Bbi.	D MATE	r Shut- Gas - (
SEE ATTACHE 28. Date First Production 6-13-91 (FL\ Date of Test	ED WG) Hours Testa	Product PMPC ed	tion Method (/ à — 1.25 li	Flowing, gas l N. PMP Prod's F Test Peri	lift, pumpi ior (iod	DEPTH IN SEE ATT/ N ng - Size and ty Dil - Bbl.	TERVAL ACHED pe pump) Gas - M 40	KCF	Well Statu PROD Water - Bbi.	D MATE	er Shat- Gas - (
SEE ATTACHE 28. Date First Production 6-13-91 (FL) Date of Test 8-26-91 Flow Tubing Press. 29. Disposition of Gas	NG) Hours Testa 24 Casing Pres 30#	Product PMPC ed	tion Method () à - 1.25 IN Choke Size Calculated 24 Hour Rate	Flowing, gas l N. PMP Prod's F Test Peri	lift, pumpi ior (iod	DEPTH IN SEE ATT/ N ng - Size and ty Oil - Bbl. 50	TERVAL ACHED pe pump) Gas - M 40	ICF 29	Well Statu PROD Water - Bbl. OG Oil Gravi	D MATE	er Shat- Gas - (
SEE ATTACHE 28. Date First Production 6-13-91 (FLV Date of Test 8-26-91 Flow Tubing Press. 29. Disposition of Gas SOLD	NG) Hours Testa 24 Casing Pres 30#	Product PMPC ed	tion Method () à - 1.25 IN Choke Size Calculated 24 Hour Rate	Flowing, gas l N. PMP Prod's F Test Peri	lift, pumpi ior (iod	DEPTH IN SEE ATT/ N ng - Size and ty Oil - Bbl. 50	TERVAL ACHED pe pump) Gas - M 40	ICF 29	Well Statu PROD Water - Bbl. 00 Oil Gravi 36.6	D MATE	er Shat- Gas - (
SEE ATTACHE 28. Date First Production 6-13-91 (FL\ Date of Test 8-26-91 Flow Tubiog Press. 29. Disposition of Gas SOLD 30. List Attachments	NG) Hours Testa 24 Casing Pres 30# (Sold, used for fu	Product PMPC ed	tion Method () à - 1.25 IN Choke Size Calculated 24 Hour Rate	Flowing, gas l N. PMP Prod's F Test Peri	lift, pumpi ior (iod	DEPTH IN SEE ATT/ N ng - Size and ty Oil - Bbl. 50	TERVAL ACHED pe pump) Gas - M 40	ICF 29	Well Statu PROD Water - Bbl. 00 Oil Gravi 36.6	D MATE	er Shat- Gas - (
SEE ATTACHE 28. Date First Production 6-13-91 (FL\ Date of Test 8-26-91 Flow Tubing Press. 29. Disposition of Gas SOLD 30. List Attachments C-104, C-103	VG) Hours Test 24 Casing Pres 30# (Sold, used for fu	Product PMPC ed saure	tion Method (7 2 - 1.25 IN Choke Size Calculated 24 Hour Rate sc.)	Flowing, gas l N. PMP Prod'n Fr Test Peri - Oil - Bb	lift, pumpi ior (iod I.	DEPTH IN SEE ATTI N ag - Size and ty Oil - Bbl. 50 Gas - MCE	TERVAL ACHED pe pump) Gas - N 40	AMOL AMOL KCF 29 stor - BbL Test W	Well Statu PROD Water - Bbi. 00 Oil Gravi 36.6 /incessed By	D MATE (Prod. c 800 ty - API -	er Shat- Gas - (
SEE ATTACHE 28. Date First Production 6-13-91 (FL\ Date of Test 8-26-91 Flow Tubiog Press. 29. Disposition of Gas SOLD 30. List Attachments	NG) Hours Testa 24 Casing Pres 30# (Sold, used for fo 3, C-102 hat the information	Product PMPC ed source inel, vented, e	tion Method (7 2 - 1.25 IN Choke Size Calculated 24 Hour Rate sc.)	Flowing, gas l N. PMP Prod'n Fr Test Peri - Oil - Bb	lift, pumpi ior (iod I.	DEPTH IN SEE ATTI N ag - Size and ty Oil - Bbl. 50 Gas - MCE	TERVAL ACHED pe pump) Gas - N 40	AMOL AMOL KCF 29 stor - BbL Test W	Well Statu PROD Water - Bbi. 00 Oil Gravi 36.6 /incessed By	D MATE (Prod. c 800 ty - API -	er Shat- Gas - (

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	_ T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	_ T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	_ T. Penn. "D"
T. Yates 2510'	T. Miss	T. Cliff House	_ T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	_ T. Madison
T. Queen3330'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	_ T. McCracken
T. San Andres 3895'	T. Simpson7345'	T. Gallup	_ T. Ignacio Otzte
T. Glorieta 5065'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5191'	T. Ellenburger 7484'	T. Dakota	
T. Blinebry 5542'	T. Gr. Wash 7755'	T. Morrison	T
T. Tubb	T. Delaware Sand	T. Todilto	Т.
T. Drinkard 6351'	T. Bone Springs	T. Entrada	Т.
T. Abo 6585'	T.	T. Wingate	Т.
T. Wolfcamp	T.	T. Chinle	т
T. Penn	T.	T. Permain	Т
T. Cisco (Bough C)	T.	T. Penn "A"	T
		SANDS OR ZONES	
NO. 1. HOM	to	NO. J. ITOM	

NO. 3, ITOM	·
No 4 from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2. from.....to.

No.	1, from	·····	feet	

No. 3. from.

LITHOLOGY RECORD (Attach additional sheet if necessary)

Prom	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	230	230	SAND & RED BEDS	7768	7783	15	GRAN W & GRAN
230	2905	2675	ANHY				
2905	3006	101	LM & ANHY				
3006	6495	3489	LM				
6495	6710	215	DOLO				
6710	7370	660	LM				
7370	7576	206	LM & SH			- -	
7576	7768	192	LM				, fr
		-					
					ţ		

TURNER #11 FORM C-105 ATTACHMENT PERFORATION/TREATMENT RECORD

26.	PERFORATION RECORD.	17.	ACID, SHOT, FRAC, CMT, SQZ, ETC.
	5249-91' (2 SPF)		5249-91' ACD W/4830 GAL 28% NEFE HCL
	5212-23' (2 SPF)	н н н н	5249-91' ACD W/1350 GAL 28% NEFE HCL 5212-23' ACD W/2100 GAL 28% NEFE HCL " " SQZD W/300 SX CLS C CMT
ан 1911 - Салан С	5242-76' (2 SPF)		5242-76' ACD W/4200 GAL 15% NEFE HCL
· · · · · ·	5070' & 5130' (SQZ HOLES)	· · · ·	5212-76' SQZD W/400 SX CLS C CMT 5070', 5130' SQZD W/200 SX CLS C CMT + 25 SX MATRIX CMT
• •	5342' (SQZ HOLE)		5342' ACD W/630 GAL 28% NEFE HCL SQZD W/128 SX CLS C PREM + 50 SX CLS C CMT
	5242-79'		5242-79' ACD W/2100 GAL 15% NEFE HCL

_	State of New Me	exico	
Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
NSTRICTI O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
ISTRICT II	P.O. Box 208 Santa Fe, New Mexico	-	30-025-06753
O. Drawer DD, Artesia, NM \$8210			5. Indicate Type of Lesse STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	· · · · · ·		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PI DIFFERENT RES (FORM	TICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lesse Name or Unit Agreement Name TURNER
. Type of Well: OL GAS WEL X WEL	OTHER		
Name of Operator	· · · · ·	· · · · · · · · · · · · · · · · · · ·	8. Well No.
Shell Western E&P Inc. Address of Operator	(wck 4435	· · · · · · · · · · · · · · · · · · ·	9. Pool asmo or Wildcat
P.O. Box 576 Houston, 7	TX 77001-0576	•	PADDOCK
······································	915 Feet From The SOUTH	Line and	1650 Feet From The WEST Line
Section 22	Township 21S R		NMPM LEA County
	3420' DF		
	Appropriate Box to Indicate		
	NTENTION TO:	I SHE	BSEQUENT REPORT OF:
NOTICE OF IN			
		REMEDIAL WORK	
		REMEDIAL WORK	G OPNS.
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u>	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertinent dates, inclu	ALTERING CASING ALTERING CASING GOPNS. PLUG AND ABANDONMENT EMENT JOB Z ABO & RECOMP TO PADDOCK C ABO & RECOMP TO PADDOCK T CIBP @ 5700' & CAP
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Opt work) SEE RULE 1103. 6-07 TO 6-13-91: POH W/PROD EQMT. CO TO W/35' CMT. PT CSG TO 500 PADDOCK 5249-91' (2 SPF). 6-14 TO 6-26-91: BLOW WELL TO PIT & WELL LD. FLWD WELL 1 HR TO B LOST CIRC MATL. SWBD TO OF OL. FLWD WELL 1 HR TO BEGAN FLWG. FLWD WELL BEGAN FLWG. FLWD WELL	PLUG AND ABANDON CHANGE PLANS CHEAT A CLASS CHANGE PLANS CHANS C	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE SCHEME CHANGE STATE AND A CHANGE STATE AND A CHARACTANK, REC 245 BBLS WTO BTRY ON 32/64 IN. CHK. WELL FRACTANK, REC 245 BBLS WTO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. 1 HR TO BTRY & DIED. MADE 3 TG 48+ HRS USING VAR CHKS.	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28 E)	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE STATE AND A CHANGE PLANS CHANGE STATE AND A CHANGE AND A CH	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28 E)	ALTERING CASING GOPNS. PLUG AND ABANDONIMENT EMENT JOB Z ABO & RECOMP TO PADDOCK X ding estimated date of starting any proposed T CIBP @ 5700' & CAP 90' TO 5240'. PERF 4 IN. CHK. EFE HCL. SWBD BACK , REC DRLG MUD & MATL, & SMALL TRACE SWAB RUNS & WELL MADE 7 SWAB RUNS & WELL CAN FLWG. FLWD WELL & HRS TO SMEFE HCL.
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING UNCLE 1103. 56–07 TO 6–13–91: POH W/PROD EQMT. CO TO W/35' CMT. PT CSG TO 500 PADDOCK 5249–91' (2 SPF). 56–14 TO 6–26–91: BLOW WELL TO PIT & WELL LD. FLWD WELL 1 HR TO B LOST CIRC MATL. SWBD TO DF OIL. FLWD WELL 1 HR TO B LOST CIRC MATL. SWBD TO DF OIL. FLWD WELL 1 HR TO BEGAN FLWG. FLWD WELL BEGAN FLWG. FLWD WELL BTRY & DIED. CONT FLW TS I hereby certify that the information above is to stomature	PLUG AND ABANDON CHANGE PLANS CHANGE CLEARLY state all pertiment details, a G900'. SET CIBP @ 6850' & C/ O#, HELD. SPOT 210 GAL 28% SWBD BACK LD. FLWD WEL DIED. ACD PERFS 5249-91' V TRY ON 32/64 IN. CHK. WELL FRAC TANK, REC 245 BBLS W TO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. 1 HR TO BTRY & DIED. MADE 3 TG 48+ HRS USING VAR CHKS. (CONT'D ON REVERSE SID THUS and complete to the best of my knowledge and "the mage."	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28 E)	ALTERING CASING
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING SECONT FLOR FRUCTURE TYPEOR FRUNT NAME J. H. SMITH	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CH	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28 E)	ALTERING CASING GOPNS. PLUG AND ABANDONIMENT EMENT JOB Z ABO & RECOMP TO PADDOCK X ding estimated date of starting any proposed T CIBP @ 5700' & CAP 90' TO 5240'. PERF 4 IN. CHK. EFE HCL. SWBD BACK , REC DRLG MUD & MATL, & SMALL TRACE SWAB RUNS & WELL MADE 7 SWAB RUNS & WELL CAN FLWG. FLWD WELL & HRS TO SMEFE HCL.
DERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS CHANGE CLEARLY state all pertiment details, a G900'. SET CIBP @ 6850' & C/ O#, HELD. SPOT 210 GAL 28% SWBD BACK LD. FLWD WEL DIED. ACD PERFS 5249-91' V TRY ON 32/64 IN. CHK. WELL FRAC TANK, REC 245 BBLS W TO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. CHK. W 5+ HRS TO BTRY ON 36/64 IN. 1 HR TO BTRY & DIED. MADE 3 TG 48+ HRS USING VAR CHKS. (CONT'D ON REVERSE SID THUS and complete to the best of my knowledge and "the mage."	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28 E)	ALTERING CASING
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING CONT FLWD SEL 103. I bereby certify that the informatice above is 1 SIONATURE TYPEOR FRINT HAME J. H. SMITH	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE STATE AND A CHANGE A	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: <u>PB WANT</u> and give pertiment dates, inclu AP W/35' CMT. SE NEFE HCL FROM 52 L TO BTRY ON 16/6 W/4830 GAL 28% NE DIED. SWBD WELL TR, MUD, LOST CIR J ELL DIED. MADE 2 CHK. WELL DIED. 3 SWAB RUNS & BEG PMPD 1350 GAL 28 E)	ALTERING CASING

PERF PADDOCK 5212-23' (2 SPF). SWBD BACK LD. COULD NOT SUSTAIN FLW MORE THAN 15 MIN. RAN 5-1/2" RBP & PKR. ISOLATED PERFS 5212-23' & ACD W/2100 GAL 28% NEFE HCL. POH W/ RBP & PKR. INST PROD EQMT & RTP.

6-27-91: IN 20 HRS, WELL PMPD 74 BO + 130 BW (NO MEAS OF GAS). 6-28-91: IN 24 HRS, WELL PMPD 0 BO + 243 BW + 175 MCF. SUSPECT POSS COMM W/GLORIETA.

7-01 to 7-10-91:

POH W/PROD EQMT. RAN CBL, CMT SCAN, AND CET FROM 5650' TO 4550'. TOC @ 5400'. SET CICR @ 5162'. SQZD PERFS 5212-9**3** W/150 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 150 SX CLS "C" CMT + 2% CACL2. DO CMT & CICR FROM 5157' TO 5230'. PT SQZ TO 500#, HELD. CONT DRLG CMT TO 5297', FELL FREE. CO TO PBTD. RAN CBL FROM 5644' TO 3000'. PERF PADDOCK 5242-76' (2 SPF). ACD PERFS 5242-76' W/4200 GAL 15% NEFE HCL. SWBD BACK LD. ATTMPTD TO FLW TO BTRY. WELL WOULD NOT FLW. RIH W/1.5" PMP & PROD EQMT & TURNED WELL TO BTRY. 16-HR TEST ON 7-10-91: O BO + 195 BW + O MCF. SI WELL.

7-29 to 8-19-91:

POH W/PROD EQMT. SET CICR @ 5180'. SQZD PERFS 5212-76' W/200 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 200 SX CLS "C" CMT + 2% CACL2. RAN TEMP SURVEY FROM 3500' TO 5180'. SURVEY INDIC TOC BELOW CICR. SPOT 3 BBLS ACID. PERF W/4-WAY SHOTS @ 5070' & 5130'. ESTAB INJ RT. SET CICR @ 5030'. PMPD 100 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 100 SX CLS "C" CMT + 2% CACL2. TAG CICR @ 5006'. DO CICR & CMT TO 5074', FELL FREE. RIH. W/0E TBG TO 5145'. SPOT 25 SX MATRIX CMT FROM 5145' to 4798'. POH W/TBG. TAG TOC @ 5060'. DO CMT TO 5100'. PT CSG TO 500# FOR 15 MIN, HELD. DO CMT TO 5140', FELL FREE. PT CSG TO 500#, HELD. DO CICR @ 5175'. DO CMT TO 5292', FELL FREE. PT CSG TO 500# FOR 15 MIN, HELD. RAN CBT/CEL FROM 5670' TO 4670'. PERF W/4-WAY SHOT @ 5342'. ACD PERF W/630 GAL 28% NEFE HCL. SET CICR @ 5315'. PMPD 128 SX CLS "C" PREM CMT + 2% CACL2 + 1.5% HOWCO SUDS + .75% FOAM STBLZR + 300 SCF N2/BBL FOLLOWED BY 50 SX CLS "C" CMT + 2% CACL2. PERF PADDOCK 5242-79' (2 SPF). ACD PERFS 5242-79' W/2100 GAL 15% NEFE HCL. SWBD BACK LD. INST PROD EQMT & RTP.

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¹ Submit to Appropriate District Office State Lease - 6 copies	Er ,	State of New Minerals and Natural		•	Form C-101 Revised 1-1-89
 Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NR 	M 88240	CONSERVATI P.O. Box 2 anta Fe, New Mexico	088	30-0-	by OCD on New Wells) 25 - 06 753
DISTRICT II P.O. Drawer DD, Arlesia, DISTRICT III	NM 88210	• •		5. Indicate Type o 6. State Oil & Gau	STATE FEE
1000 Rio Brazos Rd., Azte					
1	TION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK	<u> </u>	
1a. Type of Work:				7. Lease Name or	Unit Agreement Name
DRIL b. Type of Well: oil OAS. WELL [X] WELL [L RE-ENTER	DEEPEN SINGLE		TURNER	
2 Name of Operator	 	<u></u>		8. Well No.	
SHELL WESTER	RN E&P INC.		·	11.	
3. Address of Operator		77001 /100/-14	105)	9. Pool name or W	ildcat .
P 0 BOX 57	76, HOUSTON, TX	77001 (WCK 44	[15]	PADDOCK	
Unit Letter N	: 915 Feet Fr	om The SOUTH	Line and 10	550 Feet From 7	he WEST
	•••		075	х .	· · · ·
Section 2	2 Townsh	up 21S R	ange 37E	NMPM ///////////////////////////////////	LEA Cour
++++++++++++	****	10. Proposed Dept	± [11.1	Cormation	12. Rotary or C.T.
///////////////////////////////////////			TD)	PADDOCK	
13. Elevations (Show whethe	er DF, RT, GR, etc.) 14	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Ap	prox. Date Work will start
<u>3420' DF</u>	<u>_</u>	BLANKET	WORKOVER F	RIG U	PON APPROVAL
17.	PRO		ND CEMENT PROGI	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEM	
17-1/2"	13-3/8"	32.4#	224 '	300	SURF
77"	I 0 E/08		1 000F1	1800	SURF
	8-5/8"	32.4#	2905		
7-7/8" WE PROPOSE TO P	5-1/2" LUG BACK THE WAN	15.5, 17#	7559 '	500	4350'
7-7/8" WE PROPOSE TO P 1. POH w/prod 2. CO to PBTD 3. Set CIBP @ 4. Set CIBP @ cmt. 5. Spot 45 gal 6. Perf Paddoc 7. Acdz Paddoc	5-1/2" LUG BACK THE WAM equip.	15.5, 17# TZ ABO AND REC ndon Abo. Cap (ndon Blinebry from 5225' - 518 (2 JSPF). % NEFE HCl.	7559' OMPLETE TO THE F CIBP w/35' cmt. (sqzd perfs @ 57 80'. ermit Expires 6 M	500 ADDOCK AS FO 65' - 5910')	4350' LLOWS: . Cap CIBP w/35 Approval
7-7/8" WE PROPOSE TO P 1. POH w/prod 2. CO to PBTD 3. Set CIBP @ 4. Set CIBP @ cmt. 5. Spot 45 gals 6. Perf Paddoc 7. Acdz Paddoc 8. Inst prod ed	5-1/2" LUG BACK THE WAM @ 7252'. +/-6850' to abar +/-5700' to abar s 28% NEFE HC1 f k 5182' - 5224' k w/4200 gals 28 quip & ret well	15.5.17# MTZ ABO AND RECO ndon Abo. Cap ndon Blinebry from 5225' - 518 (2 JSPF). % NEFE HCl. to prod.	OMPLETE TO THE F OMPLETE TO THE F CIBP w/35' cmt. (sqzd perfs @ 57 80'. BO'. ermit Expires 6 N are Linless Drillin Kaca	500 ADDOCK AS FO 65' - 5910') Fonths From A Inderway- Mpliction	4350' LLOWS: Cap CIBP w/35
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artonia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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No allow	able will be assigned	to the well until all interests h minating such interest, has be	ave been consolidate en approved by the I	d (by communitiz Division.	tion, unitization,	forced-pooling	, or otherwise)
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						I hereby ntained herein	certify that the information in true and complete to the sige and belief.
		•		 		inted Name I. H. SMITH sition	theman IERMAN
					5		FERN E&P INC. 6-04-91
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					Si Pr	gnature & Seal ofessional Surv	of
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STATE OF NEW MEXICO			
RSY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
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LAND OFFICE	REQUEST F	OR ALLOWABLE	
TRANSPORTER DAS		AND	
PADRATION OFFICE		SPORT OIL AND NATURAL GAS	·
SHELL WESTERN E&P INC	C		· · · · · · · · · · · · · · · · · · ·
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Recompletion			
Change In Ownership			······································
If change of ownership give name and address of previous owner	•	· · · · · · · · · · · · · · · · · · ·	
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NER. OI Authorized Transporter at (RTER OF OIL AND NATURAL G	AS Aucteurs (Give address to which up	proved copy of this form is to be sent)
SHELL PIPE LINE CORP.		P.O. BOX 1910, MIDLAN	D. TX 79701 proved copy of this form is to be sent)
TEXACO PRODUCING INC.	•	P.O. BOX 1137, EUNICE	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec. N 22 21-S 37-E		when 4-08-85
	with that from any other lease or pool		4-08-83
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CASING SIZE 13-3/8" 8-5/8" 5-1/2"	WEIGHT LB. 32.4# 32.4# 15.5# L TOP	INER R BO	DEPTH 22 290 755 EECORD	1 SET 41 51 91	но 17 11 7	LE SIZE -1/2" " -7/8" SCREE 32.	30 150 50 N ACII	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 517Е 2" 0, SHOT, F	GULA GEL GULA	R + 500 : R тивім depth s 6846 ¹ jre, ceme	G REC	NO AMOUNT PUL EG CORD PACKER SE DUEEZE, ETC.
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE SIZE	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Nerval, size and	INER R BO	DEPTH 22 290 755 EECORD TTTOM	1 SET 41 51 91	но 17 11 7	LE SIZE -1/2" " -7/8" SCREE 32. DEPT	30 150 50 N ACII	CEME 0 SX RE 0 SX 3% 0 SX RE 30. SIZE 2" D, SHOT, F ERVAL	GULA GEL GULA	R + 500 : R depth s 6846 ¹ JRE, CEME AMOUNT A	G REC	NO AMOUNT PUL G G G PACKER SE DUEEZE, ETC. ND MATERIAL USER
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Nerval, size and	INER R BO	DEPTH 22 290 755 EECORD TTTOM	1 SET 41 51 91	но 17 11 7	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765	30 150 50 N ACII	CEME 0 SX RE 0 SX 3% 0 SX RE 30. 512E 2" D, SHOT, F ERVAL 5910'	GULA GEL GULA RACTI	R + 500 : R DEPTH 5 6846 ¹ JRE, CEME AMOUNT A EEZED W	G REC	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C"
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE SIZE	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and	INER R BO	DEPTH 22 290 755 EECORD TTTOM	1 SET 41 51 91	но 17 11 7	LE SIZE -1/2" " -7/8" SCREE 32. DEPT	30 150 50 N ACII	CEME 0 SX RE 0 SX 3% 0 SX RE 30. SIZE 2" D, SHOT, F ERVAL	GULA GEL GULĂ RACTU SQU	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹	G REC SET NT SC ND K1 /100 D W/	NO AMOUNT PUL G G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE SIZE	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and	INER R BO	DEPTH 22 290 755 EECORD TTTOM	1 SET 41 51 91	но 17 11 7	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881	30 150 50 N ACII	CEME 0 SX RE 0 SX 3% 0 SX RE 30. SIZE 2" D, SHOT, F ERVAL 5910' 7142'	GULA GEL GULA RACTU SQU ACI TIT	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL A	G REC NT SG ND KI /100 D W/ CID/	NO AMOUNT PUL G G CORD PACKER SE PACKER SE PACKER SE CORD SX CLASS "C" 40,000 GALS 2 5 W/30% CO2
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE SIZE	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and	INER R BO	DEPTH 22 290 755 EECORD TTTOM	1 SET 41 51 91	но 17 11 7 емент	LE SIZE -1/2" " -7/8" SCREE 32. 0EP1 5765 6881 	30 150 50 N ACII	CEME 0 SX RE 0 SX 3% 0 SX RE 30. 512E 2" D, SHOT, F ERVAL 5910'	GULA GEL GULA RACTU SQU ACI TIT	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL A	G REC NT SG ND KI /100 D W/ CID/	NO AMOUNT PUL G G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE SIZE Perforation Record (In 6881" - 7142"	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - ¹ / ₂)	INER R BO	DEPTH 22 290 755 EECORD TTOM	1 SET 41 51 91 SACKS C	но 17 11 7 ЕМЕНТ	LE SIZE -1/2" " -7/8" SCREE 32. 0EP1 5765 6881 06881 UCTION	30 150 50 N ACII H INT	CEME 0 SX RE 0 SX 3% 0 SX RE 30. 30. SIZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142'	GULA GEL GULA RACTU SQU ACI TIT	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL A DIZED W	C REC NT SC ND KI /100 D W/ CID/ /500	NO AMOUNT PUL G G PACKER SE PACKER SE PACKER SE SX CLASS SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE Perforation Record (In 6881" - 7142"	WEIGHT LB. 32.4# 32.4# 15.5# L TOP nterval, size and 1 (109 - ¹ / ₂	INER R BO	DEPTH 22 290 755 EECORD TTOM r) les)	+ SET 41 51 91 SACKS C	HOL 17 11 7 EMENT PROD	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881 06881 UCTION ing - Size	30 150 50 N ACII H INT	CEME 0 SX RE 0 SX 3% 0 SX RE 30. 30. SIZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142'	GULA GEL GULA RACTU SQU ACI TIT	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL A DIZED W	G REC ET NT SG ND K1 /100 D W/ CID/ /500 1 Statu	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE
CASING SIZE 13-3/8" 8-5/8" 5-1/2" SIZE SIZE Perforation Record (In 6881" - 7142" te First Production 4-08-85	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - ¹ / ₂)	INER R BO I number I ho]	DEPTH 22 290 755 EECORD TTOM r) les)	1 SET 41 51 91 SACKS C	HOL 17 11 7 EMENT PROD ift, pump ' HIG	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881 06881 UCTION ing - Size	30 150 50 N ACII H INT	CEME 0 SX RE 0 SX 3% 0 SX RE 30. 30. SIZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142'	GULA GEL GULA RACTU SQU ACII	R + 500 S R DEPTH S 6846 ¹ JRE, CEME ANQUNT A EEZED W D FRAC'I AN XL A DIZED W	G REC SET NT SG ND K1 /100 D W/ CID/ /500 1 Statu PR	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE as (Prod. or Shut-in) ODUCING
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881" - 7142"	WEIGHT LB. 32.4# 32.4# 15.5# L TOP nterval, size and 1 (109 - 1/2 Produc PU Hours Tested	INER R BO I number I ho]	DEPTH 22 290 755 EECORD TTTOM 7/ les)	41 51 91 SACK5 C	PROD 17 11 7 EMENT PROD ft, pump 1 HIG For	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881 UCTION ing - Size HLAND OII - Bbl.	30 150 50 N ACII H INT	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. SIZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 0 e pump) Gas - MC	GULA GEL GULA RACTU SQU ACII	R + 500 S R DEPTH S 6846 ¹ JRE, CEME ANQUNT A EEZED W D FRAC' AN XL A DIZED W Wel	G REC SET NT SG ND K1 /100 D W/ CID/ /500 1 Statu PR	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE ss (Prod. or Shut-in) ODUCING Gas Gas
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 	WEIGHT LB. 32.4# 32.4# 15.5# L TOP nierval, size and 1 (109 - ³ / ₂ Produc PU	INER R BO I number hol	DEPTH 22 290 755 EECORD TTTOM r/ les) ethod (Flor 2" X 1 che Size	41 51 91 SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C	PROD For For For	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765 6881 0CTION ing - Size HLAND OII - Bbl. 26	30 150 50 50 N ACIII H INT	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 6 ритр) Gas - MCI 240	GULA GEL GULA RACTU SQU ACI TIT ACI	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL AU DIZED W Wei Water - Bt 12	G REC SET NT SC ND K1 /100 D W/ CID/ /500 1 Statu PR	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USER SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE ss (Prod. or Shut-in) 0DUCING Gas-Ott Ratio 9231
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CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE - SIZE - SIZE - SIZE - SIZE - - - - - - - - - - - - -	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Nerval, size and 1 (109 - 1/2 Produc PU Hours Tested 24 Casing Pressure 30	INER R BO I number I	DEPTH 22 290 755 EECORD TTTOM TTTOM r) les) ethod (Flor 2" X 1 loke Size	41 51 91 SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C	PROD For For For	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765 6881 0CTION ing - Size HLAND OII - Bbl. 26	30 150 50 50 N ACIII H INT	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 6 ритр) Gas - MCI 240	GULA GEL GULA RACTU SQU ACI TIT ACI	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EZED W D FRAC ¹ AN XL AU DIZED W Wei Wei 12 3bl.	G REC SET ND KI /100 D W/ CID/ /500 I Statu PR 31.	NO AMOUNT PUL G G DUEEZE, ETC. ND MATERIAL USER SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE as (Prod. or Shut-in) 0DUCING Gas - 011 Ratio 9231 Gravity - API (Corr 40,6
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881 - 7142	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Nerval, size and 1 (109 - 1/2 Produc PU Hours Tested 24 Casing Pressure 30	INER R BO I number I	DEPTH 22 290 755 EECORD TTTOM TTTOM r) les) ethod (Flor 2" X 1 loke Size	41 51 91 SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C	PROD For For For	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765 6881 0CTION ing - Size HLAND OII - Bbl. 26	30 150 50 50 N ACIII H INT	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 6 ритр) Gas - MCI 240	GULA GEL GULA RACTU SQU ACI TIT ACI	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL AU DIZED W Wei Water - Bh 12	G REC SET ND KI /100 D W/ CID/ /500 I Statu PR 31.	NO AMOUNT PUL G G DUEEZE, ETC. ND MATERIAL USER SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE as (Prod. or Shut-in) 0DUCING Gas - 011 Ratio 9231 Gravity - API (Corr 40,6
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881 - 7142	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Nerval, size and 1 (109 - 1/2 Produc PU Hours Tested 24 Casing Pressure 30	INER R BO I number I	DEPTH 22 290 755 EECORD TTTOM TTTOM r) les) ethod (Flor 2" X 1 loke Size	41 51 91 SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C	PROD For For For	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765 6881 0CTION ing - Size HLAND OII - Bbl. 26	30 150 50 50 N ACIII H INT	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 6 ритр) Gas - MCI 240	GULA GEL GULA RACTU SQU ACI TIT ACI	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EZED W D FRAC ¹ AN XL AU DIZED W Wei Wei 12 3bl.	G REC SET ND KI /100 D W/ CID/ /500 I Statu PR 31.	NO AMOUNT PUL G G DUEEZE, ETC. ND MATERIAL USER SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE as (Prod. or Shut-in) 0DUCING Gas - 011 Ratio 9231 Gravity - API (Corr 40,6
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881 - 7142 - - - - - - - - - - - - -	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - 3/2 Produce PU Hours Tested 24 Casing Pressure 30 old, used for fue	INER R BO Inumber Inum	DEPTH 22 290 755 ECORD TTOM TTOM r) les) ethod (Flor 2" X 11 oke Size 	41 51 91 SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C SACKS C	PROD For For For	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765 6881 0CTION ing - Size HLAND OII - Bbl. 26	30 150 50 50 N ACIII H INT	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 6 ритр) Gas - MCI 240	GULA GEL GULA RACTU SQU ACI TIT ACI	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EZED W D FRAC ¹ AN XL AU DIZED W Wei Wei 12 3bl.	G REC SET ND KI /100 D W/ CID/ /500 I Statu PR 31.	NO AMOUNT PUL G G DUEEZE, ETC. ND MATERIAL USER SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE as (Prod. or Shut-in) 0DUCING Gas - 011 Ratio 9231 Gravity - API (Corr 40,6
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881 - 7142 - - - - - - - - - - - - -	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - ¹ / ₂ Produc PU Hours Tested 24 Casing Pressure 30 old, used for fue	INER R BO Inumber Inum	DEPTH 22 290 755 ECORD TTOM TTOM r) les) ethod (Flor 2" X 11 oke Size 	4 SET 4 1 5 1 9 1 SACKS C SACKS C	PROD ift, pump HIG For riod J.	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881 UCTION ing - Size HLAND O(1 - Bbl. 26 Gas -	30 150 50 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	СЕМЕ 10 SX RE 10 SX 3% 10 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 00 pump) Gas - MCC 240 Wa	GULA GEL GULÁ GULÁ RACTU ACI TIT, ACI	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL A DIZED W Wel Wel 12 Bbl. Test Witne	G REC SET NT SC ND KI /100 D W/ CID/ /500 I Statu PR Sh.	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE IS (Prod. or Shut-in) 0DUCING Gas-OII Ratio 9231 Gravity - API (Corr 40.6 3y
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881 - 7142 - - - - - - - - - - - - -	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - ¹ / ₂ Produc PU Hours Tested 24 Casing Pressure 30 old, used for fue	INER R BO Inumber Inum	DEPTH 22 290 755 ECORD TTOM TTOM r) les) ethod (Flor 2" X 11 oke Size 	4 SET 4 1 5 1 9 1 SACKS C SACKS C	PROD ift, pump HIG For riod J.	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881 UCTION ing - Size HLAND O(1 - Bbl. 26 Gas -	30 150 50 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	СЕМЕ 10 SX RE 10 SX 3% 10 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' 00 pump) Gas - MCC 240 Wa	GULA GEL GULÁ GULÁ RACTU ACI TIT, ACI	R + 500 : R DEPTH S 6846 ⁴ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL A DIZED W Wel Wel 12 Bbl. Test Witne	G REC SET NT SC ND KI /100 D W/ CID/ /500 I Statu PR Sh.	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE IS (Prod. or Shut-in) 0DUCING Gas-OII Ratio 9231 Gravity - API (Corr 40.6 3y
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881" - 7142"	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - 32 Produce PU Hours Tested 24 Casing Pressure 30 old, used for fue 103(3), C- be information sh	Internet in the second	DEPTH 22 290 755 EECORD TTTOM r) les) ethod (Flow 2" X 1 loke Size lowlated 24 wr Rate 	+ SET 4 1 5 1 9 1 SACK5 C SACK5 C	PROD ift, pump HIG For fiod pol.	LE SIZE -1/2" " -7/8" SCREE 32. 0EPT 5765 6881 0CTION ing - Size HLAND O(1 - Bbl. 26 Gas - Cas -	30 150 50 50 N ACIII H INT I 	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' Саз – MCI 240 We the best of	GULA GEL GULĂ RACTU ACI ACI ACI	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL AI DIZED W Wei Water - Bh 12 Bbl. Test Witne	C REC NT SC ND KI /100 D W/ CID/ /500 I Statu PR sl. sseed E	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USE(SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE as (Prod. or Shut-in) 0DUCING Gas011 Ratio 9231 Gravity - API (Corr 40.6
CASING SIZE 13-3/8" 8-5/8" 5-1/2" - SIZE Perforation Record (In 6881 - 7142 - - - - - - - - - - - - -	WEIGHT LB. 32.4# 32.4# 15.5# L TOP Merval, size and 1 (109 - 32 Produce PU Hours Tested 24 Casing Pressure 30 old, used for fue 103(3), C- be information sh	Internet in the second	DEPTH 22 290 755 ECORD TTOM TTOM r) les) ethod (Flor 2" X 11 oke Size 	+ SET 4 1 5 1 9 1 SACK5 C SACK5 C	PROD ift, pump HIG For fiod pol.	LE SIZE -1/2" " -7/8" SCREE 32. DEPT 5765 6881 UCTION ing - Size HLAND O(1 - Bbl. 26 Gas -	30 150 50 50 N ACIII H INT I 	СЕМЕ 0 SX RE 0 SX 3% 0 SX RE 30. 51ZE 2" 0, SHOT, F ERVAL 5910' 7142' 7142' 7142' 7142' Саз – MCI 240 We the best of	GULA GEL GULĂ RACTU ACI ACI ACI	R + 500 : R DEPTH S 6846 ¹ JRE, CEME AMOUNT A EEZED W D FRAC ¹ AN XL AI DIZED W Wei Water - Bh 12 Bbl. Test Witne	C REC NT SC ND KI /100 D W/ CID/ /500 I Statu PR sl. sseed E	NO AMOUNT PUL G CORD PACKER SE DUEEZE, ETC. ND MATERIAL USED SX CLASS "C" 40,000 GALS 2 5 W/30% CO2 0 GALS 15% NE IS (Prod. or Shut-in) 0DUCING Gas-OII Ratio 9231 Gravity - API (Corr 40.6 3y

This form is to be filed with the appropriate District Office of the Divist inepened well. It shall be accompanied by one copy of all electrical and us jurred, including drill stam tests. All depths reported shall be measured de also be reported. For multiple completions, items 30 through 34 shall be state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE

Southeastern New Mexico

t later than 20 days after the completion of any newly-drilled or dvity logs run on the well and a summary of all special tests-conthe case of directionally drilled wells, two vertical depths shall. d for each zone. The form is to be filed in quintuplicate except on

H GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

• •	C. Anhy	, <u> </u>		Т.	Canyon	T	, A	lamo		T.	Penn. "B"	
	•				Strawn	Ť	tla	nd-Fruit	land	T.	Penn. "C"	
ξ	3. Selt.			Т.	Atoka	t	:tur	ed Cliffs	s		Penn. "D"	
-	. Yate	s	<u>251</u> 0'	T.	Miss	Ť	f f 1	louse		T.	Leadville	_
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	C. Gray	burg		T.	Montoya	T	nco	s		T.	McCracken	
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	r. Abu		<u>6585'</u>		Bone Springs	T	- 1ga	te		Ţ.		
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	r. Penn	.			· · · · · · · · · · · · · · · · · · ·		rmi	an	<u></u>	T.		_
	r Cisco	(Bough	C)	T.		†	nn	"A"				_
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N	o. 1. from	m			_to		from	m			to	
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И	o. 2, froi	m				B	from	m		************	., to,	••
N	o 3 (ros	m				· 🙀	fm	'n			. to	
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_	· · · ·					÷		•••••••	•			
I	iclude da	ata on rai	te of water	inflow a	d elevation to which water	r rosc in						
N	o. 1, froi	ma	****************			+-			feet		******	
						-			feet.			
					1. Sec. 1. Sec		*****			*********		-
N	o. 3, from	m	*****		to	• • • • • • • • • • • • • • • • • • •			fcet.	*****	*****	
N		-					•		feet.			•
11	0. 4, 1100				FORMATION RECORD (A				f necessary		#* ****** * # # # # # # # # # # # # # #	
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•	From	То	Thickness in Feet		Formation		''	To	Thickness in Feet		Formation	
	0	230	230	SAND	& RED BEDS						········	
	230	2905	2675	ANHYD								
	2905	3006	101		& ANHYDRITE							
	3006	6495	3489	LIME							•	
	6495	6710	215	DOLOM	ITE						•	
	6710	7370	660	LIME								
	7370	7576	206		& SHALE							
	7576	7768	192	LIME		ļ					RECEIVED	
	7768	7783	15		TE WASH & GRANITE						RECEI	
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STATE OF NEW MEXICO		-	Form C-JO4	
NERGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Revised 10-1-78	
Distainut IDH	P. O. E	OX 2988		
	SANTA FE, NE	W MEXICO 87501		
U.S.U.S.		•	·	
LAND DIFICE	REQUEST F	OR ALLOWABLE		
TRANSPORTER OAS		AND	· . · · · ·	
PADRATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		na ta ta s
Operator				and the second second
SHELL WESTERN E&P	INC.			
Address D. D. DOV. 001 100	UCTON TEVAS 37001	· · · · · · · · · · · · · · · · · · ·		. ,
Reason(s) for filing (Check proper bo	USTON, TEXAS 77001	Other APlease evolution		
New Well	Change in Transporter of:	CASINGHEAD	GAS MUST NOT BE	
Accompletion	Oil Dry C		ست الم	
Change in Ownership	Castinghood Gas Cond	ensote IS OKSTAINED	ACAPTION TO RAME	
If change of ownership give name			· · · · ·	
and address of previous owner			· ·	
I. DESCRIPTION OF WELL AND	TEASE		•	,
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease N.	
TURNER	11 WANTZ ABC) XXXXXXXXX	*X * F••	
Lecation	· · · ·		·	
Unit Letter <u>N</u> : <u>9</u> :	15 Feel From The SOUTH L	ine and 1650 Feet From	The WEST	
Line of Section 22 T.	mahip 21-5 Range	37-E . NMPM.	1 ГА	
Line of Section 22 is	mahip 21-5 Range	З/-Е, NMPM,	LEA County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Cl		Address (Give address to which appr	oved copy of this form is to be sent)	· .
SHELL PIPE LINE CORP.	· · · · · · · · · · · · · · · · · · ·	P. O. BOX 1910, MIDLAN		
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	is gas actually connected?	hen	
if well produces oil or liquids, give location of tanks.	N 22 21-5 37-E		4-08-85	•
	ith that from any other lease or pool,			
7. COMPLETION DATA	An that from any other tease of poor	, give comminging order number		· · · · ·
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res	
	ii	X :	<u>; X</u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	•
6-15-50 Elevations (DF, RKB, RT, GR, stc.)	4-08-85 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	· .
3420' DF	WANTZ ABO	6881'	6846 '	
Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe	
<u>6881' - 7142'</u>	·		7559'	
		D CEMENTING RECORD	······································	
HOLE SIZE	CASING & TUBING SIZE	224 ¹	300 SX REGULAR	
11"	8-5/8" (32.4#)	2905'	1500 SX 3%GEL+ 500SXREG	
7-7/8 ¹¹	5-1/2" (15.5#)	7559	500 SX REGULAR	1
". TEST DATA AND REQUEST F		ofter recovery of total valume of load al	and must be equal to or exceed top allo	
OIL WELL	Able for this di Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas b	(fr. etc.)	
4-08-85	4-30-85	PUMP	·/·, *···/	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 HRS	30	30		
Actual Prod. During Test	Oll-Bble.	Water-Bbis.	Gae-MCF	e e e e
L	26	12	240	
			•	
GAS WELL	Length of Test	Bbis. Condensate AMCF	Gravity of Condensate	
		Date: Contened of MMCF		
Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-18)	Chote Size	
	<u> </u>		<u>}</u>	
I. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION DIVISION	
		TT INI	1 0 1985	
I hereby certify that the rules and r		APPROVED JUIL		
Division have been complied with above is true and complete to the	best of my knowledge and belief.		ved by Jenay Sexton T I Supervision	
			1 3 GRAF SIN C 100 CT	
		TITLE		
TU i	A. J. FORE		compliance with RULE 1104.	
(Sight		wall, this form must be secomps	vable for a newly drilled or deepenc- nied by a tabulation of the deviation	•
	REG. & PERMITTING	tests taken on the well in accord	dance with NULE 111.	
	•)	All sections of this form mu able on new and recompleted we	at be filled out completely for allo- ille.	
JUNE 4,		Fill out only Sections I, Il	. III, and VI for changes of owns	
- (Dat	•)	well name or number, or transport	er, or other such change of conditio t be filed for each pool in multip	
· ·		romoteted walls.	the street for another of the state	

NEW __XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	Ail dist	ances must be from	the outer boundarie	es of the Section.	· · · · · · · · · · · · · · · · · · ·	
Operator		Le	ISe			Well No.
SHELL WEST	ERN E&P INC.	<u> </u>	TURNER	<u> </u>		11
Unit Letter Sec	tion Township		Range	County		· · · · · · · · · · · · · · · · · · ·
N	22	21-S	37-Е		LEA	
Actual Footage Location	of Well:					
915 fe	et from the SOUTH	line and	1650	feet from the	WEST	line
Ground Level Elev.	Producing Formation	Pox				cated Acreage;
3420' DF	WANTZ ABO		WANTZ	ABO		40 Acres
	creage dedicated to th	e subject well	by colored pen	cil or hachure	marks on the pla	at helow
2. If more than interest and re	one lease is dedicated oyalty).	d to the well, o	utline each and	l identify the o	ownership thereo	f (both as to working
dated by comm	'no,'' list the owners a	a, force-pooling. 'yes,'' type of co	etc? onsolidation			· · · · · · · · · · · · · · · · · · ·
	cessary.) vill be assigned to the , or otherwise) or until a					
			1		CEF	TIFICATION
	} 				tained herein is	that the information con- true and complete to the rledge and belief.
	 +		 		Position	Jen. A. J. FORE
			. 		SUPERVISOR Company SHELL WESTE Date JUNE 4, 198	RN E&P INC.
	· • • • • • • • • • • • • • • • • • • •				t hereby certif shown on this p notes of actual under my super	y that the well location lat was plotted fram field surveys made by me or rision, and that the same rrect to the best of my
1650' -	- 915				Date Surveyed Registered Profes and/or Land Surve	
		2000	1000		Certificate No.	

-10 A 23

3405) 1960 -

ENERGY AND MI		OH CONSEP	VATION DIVISION			
	NOITU		BOX 2088			Form C-103
SANTA FE			EW MEXICO 87501			Revised 10-
FILE 4.1.0.1.		•	· · · · · · · ·	50. 1	Indicate Type	of Lease
LAND OF F	ICE	•			State	۶
OPERATOR				. S, S i	iate Oli & Gas	Lease No.
(Da 487)	AF THIS FORM FOR PERPESALS	TICES AND REPORTS	UL BATT TO A DIRPERSENT OF A COMMON			illilli
en [77]	USE "APPLICATION FOR	PERMIT (PORM C-1011 PO	SUCH PROPOSALE.	7. 0	init Agreement	Name
WELL A		K (B .	•	. B.F	am or Lease	lisme
	STERN E&P INC.				URNER	legin e
Address of Ope		·····	· · · · · · · · · · · · · · · · · · ·	9. W	ell No.	·····
<u>P. O. BO</u>		EXAS 77001	••••• <u>•</u> •••• <u>•</u> •••••		1	
. Location of We		-	TU 1050	1	Field and Pool	l, or Wildcet
UNIT LETTER .	<u>N</u>	PEET FROM THE	TH 1650	FEET FROM	ANTZ ABO	mm
THEW	EST LINE, SECTION	22 TOWNSHIP 2	1-S RANGE 37-E	#MP4.		
<u>IIIIIII</u>		15. Elevation (Show whe	uher DF, RT, GR, esc.J	12.	County	ŤĬĬĬĬĬX
<u>IIIIIII</u>		3420' DF			LEA	VIIIII
•	Check Appro NOTICE OF INTEN		e Nature of Notice, Repo	EQUENT RE	-	
				[]		•
PERFORM REMEDIA		PLUE AND ABANDON,	REMEDIAL WORK	P		
	••••	PLUE AND ABANDON. Grange Plans	COMMENCE ORILLING OPHS.			NE CASINE ID AGANDONMENT
TEMPORARILT ABA	••••		COMMENCE ORILLING OPNS.	INEBRY, RE	PLUC AN	D ASANDONMENT
TEMPORARILT ABA	••••		COMMENCE BRILLING OFNS.	INEBRY, RE	PLUC AN	D ASANDONMENT
TEMPORARILT ABA	NO DH AING	6 NANGE PLANS	COMMENCE ORILLING OPNS.	INEBRY, RE RAC'D	PLUE AN	D TO WANTZ
TEMPORARILT ABA	noon AINE	6 NANGE PLANS	COMMENCE ORILLING OPNS. CASING TEST AND EEMENT JA OTHER <u>SQUEEZED BI</u> ABO ₃ . ACID i details, and give pertinent dates	INEBRY, RE RAC'D	PLUE AN	D TO WANTZ
TELL ON ALTER CA OTHER T. Describe Prop work) SEE RI 4-01-85:	noon aime	CHANCE PLANS (Clearly state all pertinen top of sd fill @ 5 0 5628'. Squeez	COMMENCE ORILLING OPNS. CASING TEST AND EEMENT JA OTHER <u>SQUEEZED BI</u> ABO ₃ . ACID i details, and give pertinent dates	INEBRY, RE FRAC'D including extim	PLUC AN COMPLETER	D TO WANTZ
TELFORANILT ANA PULC ON ALTER CA OTHER 	Alle Completed Operation Alle 1103. Cleaned out to 1 Set cmt retainer cmt + .3% Halad- 4-04-85: Drilled 5931' to 6000'.	cmance peaks (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea	COMMENCE ORILLING OFNS. CASING TEST AND CEMENT JO OTHER <u>SOUEEZED BI</u> ABO, ACID I details, and give pertinent dates 931'. ed Blinebry perf's 55	<u>INEBRY, RE</u> FRAC'D . including estim 765' - 5910 6 CaCl ₂ . W 910'. Wash	PLUC AN <u>COMPLETER</u> arted date of st W/50 s> 10C 24 hrs wed out so	D TO WANTZ
7. Describe Prop work) see Al 4-01-85: 4-02-85: 4-03 to	All	CRANCE PLANS (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea of CIBP @ 6000'. P & cleaned out to	Commence onitLine orns. CASING TEST AND CEMENT JO OTHER <u>SQUEEZED BI</u> ABO, ACID I details, and give pertinent dates 931'. ed Blinebry perf's 55 sx Class "C" cmt + 29 @ 5628' and cmt to 59 n. Pressure tested s	INEBRY, RE FRAC'D .including estim /65' - 5910 CaCl2. W 910'. Wash squeeze to	COMPLETE ated date of st W/50 s> W/50 s W/50 s W/5	Class "C class "C fill fro held OK.
 TELFORMATILY ANA PULL OF ALTER CA OTHER 	Allow Al	Chance PLANS (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea of CIBP @ 6000'. P & cleaned out to les).	Commence onitLine orns. CASING TEST AND CEMENT JO OTHER <u>SQUEEZED BI</u> ABO, ACID details, and give pertinent dates 931'. ed Blinebry perf's 55 sx Class "C" cmt + 29 0 5628' and cmt to 59 n. Pressure tested s Circ'd hole clean.	<u>INEBRY, RE</u> RAC'D . <i>including estim</i> 765' - 5910 CaCl ₂ . W 910'. Wash squeeze to 2 Abo from	ELUC AN COMPLETER arted date of st w/50 s> 10C 24 hrs led out so 1000 psi 6881' to	Class "C class "C fill fro held OK.
<pre>vel on ALTER CA over a lite prop wprkj see Ri 4-01-85: 4-02-85: 4-03 to 4-05-85: 4-06-85:</pre>	Aine Aine Aine Aine Aine Aine Aine Acid treated Operation Acid treated War Ran base GR/Temp	chance plans (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea of CIBP @ 6000'. P & cleaned out to les). htz Abo perf's 688 o Survey Acid fr	Commence onitLine orns. CASING TEST AND CEMENT JO OTHER <u>SQUEEZED Bi</u> ABO, ACID details, and give pertinent dates 931'. ed Blinebry perf's 57 sx Class "C" cmt + 29 @ 5628' and cmt to 59 n. Pressure tested s Circ'd hole clean. 7252'. Perf'd Wanta	<u>INEBRY, RE</u> RAC'D .including estim 765' - 5910 CaCl ₂ . W 910'. Wash squeeze to 2 Abo from 5 15% HCl- 5 6881' - 7	ELUC AN COMPLETER Area dare of st W/50 sx W/50 sx W/	D TO WANTZ TO WANTZ Class "C Class "C class "C chill fro held OK. 7142'
<pre>************************************</pre>	Anno Anno Anno Anno Anno Anno Anno Anno	cmance peaks (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea of CIBP @ 6000'. P & cleaned out to les). htz Abo perf's 688 o Survey. Acid fr id/5 w/30% CO2 + 8 well w/2% KCI wtr.	Commence onitLine orns. CASING TEST AND CEMENT JO OTHER <u>SQUEEZED Bi</u> ABO, ACID ABO, ACID densils. and give pertinent dates 931'. ed Blinebry perf's 57 sx Class "C" cmt + 29 0 5628' and cmt to 59 n. Pressure tested s Circ'd hole clean. 7252'. Perf'd Wantz 1' - 7142' w/5000 gal ac'd Wantz Abo perf's	INEBRY, RE FRAC'D .including estim 765' - 5910 CaCl2. W 210'. Wash squeeze to 2 Abo from 5 15% HCl- 5 6881' - 7 red product	COMPLETER COMPLETER W/50 sx W/50 sx CC 24 hrs CC 24 hrs COMPLETER COMP	D TO WANTZ tarsing any prop (Class "C (Class "C (fi]] fro held OK. 7142' 0,000 gals est tank.
<pre>velt on Altria ca overta verta ca verta d-01-85: 4-02-85: 4-03 to 4-05-85: 4-06-85: 4-08-85: 4-11 to</pre>	All Ale Ale Ale Ale Ale Ale Ale Ale Ale	cmance peaks (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea of CIBP @ 6000'. P & cleaned out to les). htz Abo perf's 688 o Survey. Acid fr id/5 w/30% CO ₂ + 8 well w/2% KCI wtr. production.	Commence onitLine orns. CASING TEST AND CEMENT JO OTHER <u>SQUEEZED BI</u> ABO, ACID ABO, ACID adensils, and give pertinent dates 931'. ed Blinebry perf's 55 sx Class "C" cmt + 29 0 5628' and cmt to 59 n. Pressure tested s Circ'd hole clean. 7252'. Perf'd Wantz 1' - 7142' w/5000 gal ac'd Wantz Abo perf's 4 ball sealers. Flow	INEBRY, RE FRAC'D .including estim 765' - 5910 CaCl2. W 210'. Wash squeeze to 2 Abo from 5 15% HCl- 5 6881' - 7 red product	COMPLETER COMPLETER W/50 sx W/50 sx CC 24 hrs CC 24 hrs COMPLETER COMP	D TO WANTZ tarsing any prop (Class "C (Class "C (fi]] fro held OK. 7142' 0,000 gals est tank.
<pre>vell on Altra ca vell on Altra ca verta verta 4-01-85: 4-02-85: 4-03 to 4-05-85: 4-06-85: 4-08-85: 4-11 to</pre>	Anno Aine Aine Aine Aine Aine Aine Aine Aine Cleaned out to 1 Set cmt retainer cmt + .3% Halad- Cleaned out to 1 Set cmt retainer cmt + .3% Halad- 5931' to 6000'. Drilled out 6" co Knocked out CIBF (1 JSPF, 109 hol Acid treated War Ran base GR/Temp 20% Tital XL Aci A-12-85: Killed w turned well to p	Chance PLANS Chance PLANS (Clearly state all pertinen top of sd fill @ 5 r @ 5628'. Squeez -9 followed by 50 out cmt retainer Circ'd hole clea of CIBP @ 6000'. P & cleaned out to les). htz Abo perf's 688 O Survey. Acid fr id/5 w/30% CO ₂ + 8 well w/2% KCI wtr. production.	Commence onitLine orns. CASING TEST AND CEMENT JO OTHER <u>SQUEEZED BI</u> ABO, ACID ABO, ACID details. and give pertinent dates 931'. ed Blinebry perf's 55 sx Class "C" cmt + 29 0 5628' and cmt to 59 n. Pressure tested s Circ'd hole clean. 7252'. Perf'd Wantz 1' - 7142' w/5000 gal ac'd Wantz Abo perf's 4 ball sealers. Flow Installed production	INEBRY, RE FRAC'D .including estim 765' - 5910 CaCl2. W 210'. Wash squeeze to 2 Abo from 5 15% HCl- 5 6881' - 7 red product on equipmen	COMPLETER COMPLETER W/50 sx W/50 sx CC 24 hrs CC 24 hrs COMPLETER COMP	D TO WANTZ tarsing any prop C Class "C C Class "C

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

.....

		All distances n	nust be from th	ne outer boundarie	s of the Section	L		
perator CUELL I	IESTERN E&P II		Lea	TURNER			Well No.	11
Jnit Letter	Section	Township			County			<u> 1</u>
N	22	21-	s	37-E		LEA		
Actual Footage Loc							·	
915	feet from the	SOUTH 1	ine and	1650	feet from the	WEST	line	
round Level Elev.	Producing Fo	the second s	Pool		••••		Dedicated Acreage:	
3420' DF	WAN	TZ ABO		WANTZ A	ABO		40	Acres
I Outline th	ne acreage dedica	ated to the sub	iect well b	v colored penc	il or hachure	marks on th	ne plat below	
interest a	nd royalty).						hereof (both as to all owners been	U
dated by o Yes If answer this form i No allowa	No If a is "no," list the if necessary.)ble will be assign	unitization, forc nswer is "yes," owners and tra- ned to the well u	e-pooling. e type of con ct descripti ntil all inte	tc? nsolidation ons which hav rests have bee	e actually be	en consolida ted (by com	ated. (Use reverse munitization, uni approved by the	e side of tization,
							CERTIFICATION	
				,		I hereby a	certify that the inform	ation con-
	1			1		tained he	rein is true and compi	ete to the
	I			ł		best of m	y knowledge and belie	f.
	I							
	1	}		1		Na		
	+				•	E/	+ 1. A	J. FOF
	I			1	f	Position	un for n.	0.10
	I I		,	I		SUPERVIS	SOR REG. & PER	RMITTIN
	1			ł		Compony		<u></u>
	1			1		SHELL WE	STERN E&P ING	2.
	l	ļ				Date		
	1			l l		APRIL 10), 1985	
					······			
	1			i	1	1		
	1	1		1		l heraby	certify that the wel	l location
	In a state of the			l		1	this plot was plotted	
	1			1	j	1	actual surveys made	
				i	1	1	supervision, and that	
	1			ł	[1	nd correct to the be	est of my
	1			1	ł	knowledge	e and belief.	
				- +	1	1		
·				1 .		·		<u> </u>
165	0			l I		Date Survey	ed	
	1			1		<u> </u>		
	2_			l	[Registered i and/or Land	Professional Engineer Surveyor	
	616			ł				
				1	ł			
						Certificate 1	No.	
330 660	90 1320 1650 194	30 2310 2640	2000	1500 1000	500 0	1		

DILLAIMUTION		ATION DIVISION	Forn C-104 Revised 10-1-78
JANTA PE		50 X 2088 EW MEXICO 87501	
LAND OFFICE		00 41 LOWADL C	
TRANSFORTER DIL		OR ALLOWABLE	
OPERATOR PRONATION OPPICE Operator	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
SHELL WESTERN E&P II	NC		
P. O. BOX 991, HOUST Reason(s) for filing (Check proper		Other (Please esplain)	
New Welt	Change in Transporter of:	Uner (recore espiain)	
Recompletion	Oil Dry Casinghead Gas Cond	Cae FOR TEST ALLOWABI	LE OF 4000 BBLS
If change of ownership give ner and address of previous owner_	10		
DESCRIPTION OF WELL A			
TURNER	Well No. Pool Name, Including 11 WANTZ ABO	Formation Kind of Lea State, Feder	Lagar 100.
Location	······································	<u> </u>	
Unit Letter ; ;	915 Feet From The SOUTH L	ine and <u>1650</u> Feet From	The WEST
Line of Section 22	T. mahip 21-S Range	37-Е , ммрм,	LEA County
	ORTER OF OIL AND NATURAL G		
SHELL PIPE LINE CORP		Address (Give address to which appro P. O. BOX 1910, MIDLAND	
Name of Authorized Transporter of	Casinghead Gas 🛄 or Dry Gas 🗍	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids, five location of tanks.	Unit Sec. Twp. Rge. N 22 21-S 37-E		ieh
uit.	with that from any other lease or pool		······
COMPLETION DATA	Oii Well Gas Well		
Designate Type of Compl		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievolions (DF, RKB, RT, CR, etc	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
÷.	TUBING, CASING, AN	D CEMENTING RECORD	- I
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- <u>-</u>			ļ
EST DATA AND REQUEST		after recovery of social volume of load oil epth or be for full 24 hours)	i and must be equal to ar exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
eagth of Test	Tubing Pressure	Casing Pressure	Choke Size
crual Prod. During Test	Oil-Bha.	Water - Bbla,	Gas-MCF
ciual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ciual Prod. Teet-WCF/D eeling Meihad (puol, back pr.)	Tubing Proceure (shat-in)	Casing Pressure (Sbut-13)	Choke Size
tiual Prod. Teet-WCF/D eeting Method (puot, back pr.)	Tubing Proceure (shat-in)	Coming Pressure (Shut-13)	Chote Size
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Separate Forms C-104 must be filed for each pool in multip enmoletud walls.

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ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10
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SUNDRY NOTICES AND REPORTS ON WELLS	
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, Name of Operator	6. Fan or Lease Hame
SHELL WESTERN E&P INC.	TURNER
Address of Operator	5. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001	11
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 SQUEFZE BLINEBRY, RECOMPLETE TO WANTZ [X] ABO, ACID FRAC Describe Proposed of Completed Operations (Clearly state all perimen details, and give perimen dates, include work) size RULL 1763. WELL STATUS: TEMPORARILY ABANDONED AS REPORTED ON FOI Clean out to PBTD (CIBP @ 6000'). Test squeezed csg leak 3911' - 3942' to 1000 psi (squeezed w/300'3. Set cmt retainer @ ±5650'. Squeeze Blinebry (5765' - 5910') w/50 sx Class "C" cmt + .3% Hat Class "C" + 2% CaCl2. WOC 24 hrs. Drill out cmt. Pressure test squeeze to 1000 psi. Knock out CIBP @ 6000' and clean out to a new PBTD (CIBP @ 7270 7. Perforate Wantz Abo 6881' - 7142'. Acid treat Abo perf's w/5000 gals .5% NEA. Run base GR/Temp Survey. Acid frac Wantz Abo 6881' - 7142' w/40,000 gals 20% Titan XL acceeded sealers. Install production equipment and return well to production. 	RM C-103 APPROVED 1-14-6 D sx 6-14-64). Nad-9 followed by 50 sx '). id/5 w/30% CO ₂ + 84 ball

ETATE OF HEW MEXICD Fore C-104 SY AND HABIGRALS DEPARTMENT OIL CONSERVATION DIVISION International operation P. O. HOX 2000 International operation SANTA FE, NEW MEXICO 07501 International operation REQUEST FOR ALLOWABLE AutiHORIZATION TO TRANSPORT OIL AND NATURAL GAS Internation operation AutiHORIZATION TO TRANSPORT OIL AND NATURAL GAS Shell Western E&P, Inc. Other (Pirease replace) Attrives 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 Xeesempletion Oil Ory Cool Change in Transporter of: Condenses Other (Pirease replace) It change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001 Messendiction Oil Company, P.O. Box 991, Houston, Texas 77001 Indicates of previous owner Well Ne. Pool Meny, Including Formation [Kind of Lease		
P. O. HOX 2004 SANTA FE. NEW MEXICO 07501 SANTA FE. NEW MEXICO 07701 Shell Western E&P, Inc. Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 Xressen(t) for filing (Creat proper back) San Will Ory Cas Other (Pirate capiera) San Will Other (Pirate capiera) Sange in Ownership (X cas Company, P.O. Box 991, Houston, Texas 77001 Id address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001		
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CLAY DEVICE REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Shell Western E&P, Inc. Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 Xressell for filing (Carel proper back) Xee Well Change in Transporter elf Ory Cas Change in Ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001		
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Change in Ownership Eive name Shell Oil Company, P.O. Box 991, Houston, Texas 77001		
ESCRIPTION OF WELL AND LEASE		
ESCRIPTION OF WELL AND LEASE		
well No. Pool Hane, Including Formation I Kind at Lange		
Turner 11 Blinebry Of 1 And Gas States For Fee	Loose No.	
seciles		
Unit Letter N : 915 Feet From The Douth Line and 1650 Feet From The West		
Line of Section 22 T. makip 215 Range 37E . NUPK Lea	County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TEMPORARY Abandoned:	· · · ·	
Second Luchansed Transporter of Cu D or Confermante D Asternas (Give address to which approved copy of this form is in	be senss 707	
Kane of Authentized Transporter of Casinghood Cas () or Dry Cas Address (Give address to which approved copy of this form is to		
Getty Company. P.O. Box 1137, Eunice, New Mexico 88		
at well produces off or liquida, Not Change Yes NA	2	
f this production is commingled with that from any other lease or pool, give commingling order numbers		
	Dill Reat	
Designate Type of Composition — Goy I I I I I I I I I I I I I I I I I I I	<u>.</u>	
Devations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oll/Cas Pay * Tuking Depth		
Performance Depth Cessing Shoe		
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME	INT	
	······	
TEST DATA AND REQUEST FOR ALLOWABLE . (Test must be ofter recovery of total volume of load oil and must be equal to ar or	east top allo	
DIL WELL able for this depth or be for full 24 hours) Due First New Oil Run To Tanks Dets of Test Preduzica Mothed (Flow, pump, gas lift, etc.)		
Longth of Test Tubing Pressure Caring Pressure Clarke Sile	······	
Azivul Pred. During Test Cil-Bble. Veter-Bble. Cas-MCF	`	
GAS WELL		
ATINAL Prod. Test-427/D Length of Test Dbls. Condensate/AMCF Cravity al Condensate		
Testing weited (puble beck pr.) Tubing Presowe (Elatela) Cooling Presowe (Ebst-10) Chole Site	·····	
CERTIFICATE OF CONFLIANCE DIL CONSERVATION DIVISION		
EEB 7 1984	»	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given Division have been complied to the beat of my knowledge and belief.	»	
I hereby certify that the rules and regulations of the OII Conservation APPROVED FEB 7 1984	>	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complete with and that the information given thave to stude complete to the best of my knowledge and belief. Division have been complete to the best of my knowledge and belief.		
I bready certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given observe to survey and complete to the beat of my knowledge and belief. DY	1104. S ar despens	
APPROVED FEB7 1984 I hereby certify that the rules and regulations of the Oil Conservation Division have been compliand with and that the information given thave is studened compliand with and that the information given Division have been compliand with and that the information given Division have been compliand with and that the information given Division have been compliand with and that the information given Division have been compliand by JERRY SEXTON Division have been compliand by a tabulation of We will this form is to be filled in compliance with full c well, this form number be accumpended by a tabulation of the form on the well in accumpendence with nucle tits.	1104, S at despens the deviatio	
I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given Division have been complied with and that the information given Division have been complied with and that the information given Division have been complied with and that the information given Division have been compliand by JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filled in compliance with GUL C If this is a request for allowable for a newly diffied well, this form must be accompanied by a tobulation of well, this form must be accompanied by a tobulation of	1104. S ar doopens the deviates oly for alles	

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NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
OR OR	5a. Indicate Type of Lease State Fee. X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 11. 11. 11. 12. 13. 14. 15. 15. 15. 15. 15. 15. 15. 15	7. Unit Agroement Name
WELL DTHER- ame of Operator Shell Oil Company 3. At itess of Operator Shell Oil Company	8. Farm or Lease Name Turner 9. Well No.
P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER N 915 FEET FROM THE South Line and 1650 FEET FROM	11 10. Field and Pool, or Wildcat Blinebry 011 & Gas
THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.	12. County
3420' DF 16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	Lea Allinia ner Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Image: Constraint of the stand of the s	ALTERING CAYING

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated do the starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 1-14-66.

We wish to hold this well for a recompletion attempt in another zone during the last half of 1976.

1

	• •	Spres 10-1-76
18. I hereby certify the	at the information above is true	and complete to the best of my knowledge and a set
STONED	Janel y	Senior Production-Engineer 10-16-75.
APPROVED BY	Orig. Signed by John Runyari	()())

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C+103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			Effective 1-1-02
U.S.G.S.	-		Sa. Indicate Type of Lease
LAND OFFICE	4		State Fee X
OPERATOR			5. State Oil & Gas Lease No.
	-		
DO NOT USE THIS FORM FOR PRI	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL GAS WELL WELL	0THER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
	•		Turner
Shell Oil Company 3. Address of Operator			9. Well No.
P 0 Boy 1509 Midla	nd Town 79701	· · · · · · · · · · · · · · · · · · ·	11
P. O. Box 1509, Midlar 4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER N	915 FEET FROM THE South	LINE AND FEET F	Blinebry Oil & Gas
		· · · · · · · · · · · · · · · · · · ·	
THE West LINE, SECTI	10N 22 TOWNSHIP 21S	RANGE 37E NM	
			<u> </u>
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	342	20' DF	Lea
16. Check	Appropriate Box To Indicate N		Other Data
	NTENTION TO:	-	INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORAR LY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	Temporarily Abandon X
OTHER			

This well ceased producing in commercial quantities and was temporarily abandoned 1-14-66. We wish to hold this well for a recompletion attempt in another zone during the first half of 1975.

Expires, 0/1/75

Moneo Mutaria		N. W. Harrison TITLE Staff Production Eng	gineer	DATE 10-28-74	
	Orig. Wy and by			·	
LPRACHED BY	Joe D. Hanter	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					¥.,

OISTRIBUTION	HUBBS OFFICE O. C. C.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE	JUN 26 9 03 AN 67	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
DO NOT USE THIS FORM FO	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT	
1. OIL GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		B. Farm or Lease Name
Shell 011 Company	(Western Division)	Turner
3, Address of Operator		9. Well No.
P. 0. Box 1509,	idland, Texas 79701	11
4. Location of Well		10, Field and Pool, or Wildcat
UNIT LETTER N	915 FEET FROM THE BOUCH LINE AND 1650 FEET FROM	Blinebry (Gas)
THE WEST LINE, S	TION 22 TOWNSHIP 215 RANGE 37E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3420' DF	Lea
^{16.} Che	k Appropriate Box To Indicate Nature of Notice, Report or Othe	er Data
	INTENTION TO:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CABING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL DR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Temporaril	y Abandoned
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 103.

Well still temporarily abandoned as reported on Form C-103, approved January 14, 1966.

No plans for changing well status in near future.

SIGNED	Original Signed By N. W. Harrison	N. W. Harrison	TITLE Staff Exploitation Engineer	DATE June 20, 1967
APPROVEC	IONE OF APPROVAL. II	Anvi Came	TITLE	DATE

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSI	ERVATION LOBBAS OF FICE O. C.	Effective 1-1-65
FILE			
U.S.G.S.		DEC 21 11 45 M 1	
LAND OFFICE			State Fee. 👗
OPERATOR			5. State Oil & Gas Lease No.
·	· · · · · · · · · · · · · · · · · · ·		-
LOO NOT USE THIS FORM FOR USE TAPPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
I. OIL GAB X	OTHER.		7. Unit Agreement Name
2. Name of Operator Shell Oil Company	y (Western Division)	· · · · · · · · · · · · · · · · · · ·	8. Farm or Lease Name Turner
3. Address of Operator			
P. O. Box 1509,	Midland, Texas 79701		9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
	915 FEET FROM THE BOUTH	LINE AND 1650 FEET FROM	Blinebry (Gas)
	CTION 22 TOWNSHIP 215		
	15. Elevation (Show whether 1 3420		12. County Lea
^{16,} Chec	k Appropriate Box To Indicate Na	ature of Notice Report or Oth	er Data
	FINTENTION TO:	-	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CABING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	le Abendened (P)
OTHER		OTHER Temporari.	Ly Abandoned X
<u></u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Well still temporarily abandoned as reported on Form C-103, approved January 14, 1966. No plans for changing well status in near future.

	Original Signed By	•				mowledge and belief.			
SIGNED	N. W. Harrison	N. W. H	arrison	TITLE	Senior	Exploitation	Engineer	December	15, 1966
• •	/	\				•	<u> </u>		
APPROVED BY	\leq			TITLE				DATE	

NO. OF COPIES RECEIVED Form C-103 DISTRIBUTION Supersedes Old SANTA FE NEW MEXICO OIL CONSERMATION COMMISSION!, C. Effective 1-1-65 FILE JUN 15 12 58 PM '66 Sa. Indicate Type of Lease U.S.G.S. JUN 15 12 58 PM '66 Sa. Indicate Type of Lease OPERATOR S. State Fee JUN 15 12 58 PM '66 Sa. Indicate Type of Lease State Fee OPERATOR S. State Oil & Gas Lease No. S. State Oil & Gas Lease No. S. State Oil & Gas Lease No. I. OIL GAS WELL OTHER- 2. Name of Operator 8. Farm or Lease Name Shell Oil Company (Western Division) 3. Address of Operator 9. Well No. P. O. Box 1509. Midland, Texas 79701 11
DISTRIBUTION C-102 and C-103 SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION!, C. C-102 and C-103 FILE JUN 15 12 58 PM '66 Sa. Indicate Type of Lease U.S.G.S. JUN 15 12 58 PM '66 Sa. Indicate Type of Lease DPERATOR S. State OI 6 Gas Lease No. State State State State OPERATOR S. State OII 6 Gas Lease No. S. State OII 6 Gas Lease No. Image: Subday to the proposals to DRILL OR to DEEPEN OR PLUG BACK to A DIFFERENT RESErvoir. S. State OII 6 Gas Lease No. Image: Subday to the proposals to DRILL OR to DEEPEN OR PROPOSALS.) 7. Unit Agreement Name Image: Subday to the proposal structure S. Farm or Lease Name Image: Shell Oil Company (Western Division) Turner 3. Address of Operator 9. Well No.
SANTA FE NEW MEXICO OIL CONSERMATION COMMISSIONL, C. Effective 1-1-65 FILE JUN 15 12 58 PM 366 Sa. Indicate Type of Lease U.S.G.S. JUN 15 12 58 PM 366 Sa. Indicate Type of Lease DPERATOR State Fee OPERATOR S. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS State Oil & Gas Lease No. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 7. Unit Agreement Name 1. OIL GAS OTHER- 2. Name of Operator 8. Farm or Lease Name 8. Farm or Lease Name 3. Address of Operator 9. Well No. 9. Well No.
U.S.G.S. JUN 15 12 58 PM '66 Sa. Indicate Type of Lease LAND OFFICE OPERATOR State Fee. 1 OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS State Office Gas Lease No. Image: Suppression of the proposals to brill or to deepen or plug Back to A Dipperent Reservoir. State Office Gas Lease No. Image: Suppression of the proposals to brill or to deepen or plug Back to A Dipperent Reservoir. Image: State Office Gas Lease No. Image: Suppression of the proposals to brill or to deepen or plug Back to A Dipperent Reservoir. Image: State Office Gas Lease No. Image: Suppression of the proposals to brill or to deepen or plug Back to A Dipperent Reservoir. Image: State Office Gas Lease No. Image: Suppression of the proposals to brill or to deepen or plug Back to A Dipperent Reservoir. Image: State Office Gas Lease No. Image: Suppression of the proposals to brill or to deepen or plug Back to A Dipperent Reservoir. Image: State Office Gas Lease No. Image: Suppression of the proposal of the pro
DPERATOR 5, State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. 01L 01L GAS WELL OTHER- 2. Name of Operator 8. Farm or Lease Name 3. Address of Operator 9, Well No.
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1. OIL GAS 7. Unit Agreement Name WELL WELL OTHER- - 2. Name of Operator 8. Farm or Lease Name Shell Oil Company (Western Division) Turner 3. Address of Operator 9. Well No.
1. OIL GAS 7. Unit Agreement Name WELL WELL OTHER- - 2. Name of Operator 8. Farm or Lease Name Shell Oil Company (Western Division) Turner 3. Address of Operator 9. Well No.
1. OIL GAS 7. Unit Agreement Name WELL WELL OTHER- - 2. Name of Operator 8. Farm or Lease Name Shell Oil Company (Western Division) Turner 3. Address of Operator 9. Well No.
WELL WELL OTHER- 2. Name of Operator 8. Farm or Lease Name Shell Oil Company (Western Division) 3. Address of Operator 9. Well No.
Shell Oil Company (Western Division) Turner 3. Address of Operator 9. Well No.
3. Address of Operator 9. Well No.
3. Address of Operator 9. Well No.
P. O. Box 1509, Midland, Texas 79701 11
4. Location of Well 10. Field and Pool, or Wildcat
UNIT LETTER 915 FEET FROM THE BOUCH LINE AND 1650 FEET FROM BLIDEDRY (GRE)
THE WEST LINE, SECTION 22 TOWNSHIP 21 S RANGE 37 B NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 12. County
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB
OTHER Temporarily Abandoned
OTHER

a second survey

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Well still temporarily abandoned as reported on Form C-103, approved January 14, 1966.

•."

No plans for changing well status in near future.

. شراین 1.00 AN Trin THIS

\$ IGNED	Original Signed By N. W. Harrison	<u>N. V.</u>	Harrison	TITLE Senior Exploitation Engineer	DATE JUDE 6, 1966
APPROVED 8	NY	\sim		- 「「ANNYA」」。 	DATE
CONDITIO	NS OF APPROVAL, IF A	NY:		TITLE REAL TOWN	····

NO. OF COPIES RECEIVED	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE JAN 13 11 57 AP 50	
U.S.G.S.	5a, Indicate Type of Lease
LAND OFFICE	State Fee S
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIPPERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
1.	7. Unit Agreement Name
OIL GAS WELL WELL OTHER-	
2, Name of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division)	Turner
3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas	11
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 915 FEET FROM THE SOUTH LINE AND 1650 FEET FROM	Blinebry (Gas)
THE LINE, SECTION 22 TOWNSHIP 21 RANGE 37 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Iea ()))))))
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	FLUE AND ABANDONMENT
OTHER TEMPOTATIV A	andon X
	(A.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2" tubing valve installed at wellhead Well temporarily abandoned January 5, 1966.

Original Signed By SIGNED No W. Harrison	N. W. Harrison	TITLE	DATE January 5, 1966-
<		· ·	
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF A	NY:		

NO. OF COPIES RECEIVED	Form C-103 Supersedes Old C-102 and C-103				
SANTA FE	HUBBS OFFICE C. C. C. NEW MEXICO OIL CONSERVATION COMMISSION				
FILE	OHA /	32 PH '66			
U.S.G.S.		ų		5a. Indicate Type of Lease	
LAND OFFICE				State Fee.	
OPERATOR				5, State Oll & Gas Lease No.	
SUNDR 100 NOT USE THIS FORM FOR PRO USE TAPPLICATI	Y NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.}		<u>anninna a</u>	
1. OIL GAS WELL A	OTHER-			7. Unit Agreement Name	
2. Name of Operator				8. Farm or Lease Name	
Shell Oil Compar	ay (Western Division)			Turner	
3. Address of Operator				9. Well No.	
P. 0. Box 1509.	Midland, Texas 79704			11	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER N	15 FEET FROM THE South	LINE AND 1650 PE	ET FROM	Blinebry (Gas)	
	N 22 TOWNSHIP 21	RANGE 37			
	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County	
	<u>3420' D</u>	7		Lea	
16. Check A NOTICE OF IN	ppropriate Box To Indicate N TENTION TO:			er Data REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
OTHER		OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

We propose to temporarily abandon.

	Original Signed B	π			н. С			
SIGNED	N. W. Harrison	No We	Harrison	TITLE Distr	ict Exploitation	Engineer	DATE January	5, 1966
APPROVED 1	ву	٢		TITLE	e e gran e g		DATE	
CONDITIO	NS OF APPROVAL	IF ANY						

	1 - 1 - n.		
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	IIOBBS OFFICE O		Supersedes Old
SANTA FE	NEW MEXICO OF L CONSERVATION	COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	NEW MEXICO OIL CONSERVATION	N '65	
U.S.G.S.	7		5a. Indicate Type of Lease
	1		State 🔄 Fee 🛣
OPERATOR			5, State Oil & Gas Lease No.
	لم بر الم	н. 1	-
(DO NOT USE THIS FORM FOR PA	RY NOTICES AND REPORTS ON WELLS IOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIPP TION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	ERENT RESERVOIR.	
1.		in the second	7. Unit Agreement Name
OIL GAS WELL	other-		-
2. Name of Operator			8. Farm or Lease Name
Shell 011 Company	- Western Division		Turner
3. Address of Operator			9. Well No.
Box 1509 - Midland	Texas		11
4. Location of Weil		······································	10. Field and Pool, or Wildcat
UNIT LETTER N	915 FEET FROM THE SOUTH LINE AND	1650 FEET FROM	Blinebry
····· ································			
THE WEST LINE. SECT	ION 22 TOWNSHIP 21 RANGE		ΔΗΗΗΗΗΗΗΗΗ
· · · · · · · · · · · · · · · · · · ·			
	15. Elevation (Show whether DF, RT, GR,	etc.)	12. County
	3420' DF		Les
^{16.} Check	Appropriate Box To Indicate Nature of N	lotice, Report or Ot	her Data
	NTENTION TO:	•	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TES	T AND CEMENT JOB	
	OTHER_		
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: December 1 thru December 5, 1965

1. Killed well.

2. Lowered packer 151' & reset at 5838'. Hung tubing at 5936'.

- 3. Swabbed well.
- 4. In 17 hours flowed 72 BO thru 20/64" choke. FTP 625 psi. CP 900 psi
- 5. Operation unsuccessful.

SIGNED N. W. Harrison N. W. Harrison	TITLE District Exploitation Engr.	DATE Dec. 9, 1965
5.		
APPROVED BY	TITLE	DATE

		i i i i i i i i i i i i i i i i i i i	
NO. OF COPIES RECEIVED	7 -	· <u> </u>	
DISTRIBUTION			·
SANTA FE			Form C-104 Supersedes Old C-104 and C-110
FILE		FOR ALCOWABLE	Effective 1-1-65
U.S.G.S.			C 4 5
LAND OFFICE		ANSPORT 105 AND NATURAL	_ GA3
TRANSPORTER GAS	_	н.	
OPERATOR			
PRORATION OFFICE			
Operator She11 Oil Company	- Western Division		
Address			
P. O. Box 1509, M Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Effective: Dec	ember 1, 1965
Recompletion	Oil Dry Go	as 🔲 To: Blinebry (gas)
Change in Ownership	Casinghead Gas Conde	msate From: Blinebry	(011)
If change of ownership give name		Reclessificatio	a as per NMDCC letter
and address of previous owner		dated November	16, 1965.
DESCRIPTION OF WELL AND		·	
Leose Name		ame, including Formation	Kind of Lease State, Federal or Fee Fac
Location	<u>44 041</u>	Mert) (368)	
	915 Feet From The south Lin	ne and 1650 Feet Fro	m The West
Line of Section 22 , The	ownship 21 Range	37 , NMFM,	FFECTIVE JANUARY 31, 1977,
DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	45 5	SKELLY OIL COMPANY MERGED
Name of Authorized Transporter of O		Aridress (Give address to which ap	NEO GETAX: GIL COMPANY.
Shell Pipe Line	-	Box 1598, Hobbs, New	Mexico
Name of Authorized Transporter of C		Address (Give address to which app	proved copy of this form is to be sent)
Skelly 011 Company		Box 1135, Eunice, Ner	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. N 22 21 37		When Do combor 1 1065
			December 1, 1965
f this production is commingled w COMPLETION DATA_	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
· · · ·		1 mart 1 Da al	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
i i			
Perforations	• • · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u></u>			
······································			
TEST DATA AND REQUEST I OIL WELL		ifter recovery of total volume of load of epith or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water - Bbis.	Gas-MCF
i rowr wassing i dat			
<u></u>		_1	
GAS WELL		·····	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chaka Siza
			Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
	regulations of the Oil Conservation	APPROVED	
	with and that the information given be best of my knowledge and belief.	BY	·
	· · · · · · · · · · · · · · · · · · ·		
		TITLE	
Original Signed By		This form is to be filed in	n compliance with RULE 1104.
K. W. LAGRONE	K. W. Lagrone		owable for a newly drilled or deepened panied by a tabulation of the deviation
	nature)	tests taken on the well in acc	
Division Production S	SuperIntendent		nust be filled out completely for allow-
		able on new and recompleted Fill out Sections I. H. I	weils. II, and VI only for changes of owner,
(0	hate)	well name or number, or transpo	orter, or other such change of condition.
		Separate Forms C-104 mi completed wells.	ust be filed for each pool in multiply.
		ii compteted wetts.	

DISTRIBUTION SANTA FE FILE U.S.G.S.	HUBBS OFFICE O. C. C.	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSIO	C-102 and C-103
		DN Effective 1-1-65
U.S.G.S.	Nov LJ U 16 MY SE	•
	50° FW - 53	5a. Indicate Type of Lease
LANDOFFICE		State 📃 Fee. 🛣
OPERATOR		5. State Oil & Gas Lease No.
LOO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESER FOR PERMIT	vore.
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company - We	etern Division	Turner
3. Address of Operator		9. Well No.
Box 1509 - Midland, Texa		11
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
UNIT LETTER 915	FEET FROM THE BOUTH LINE AND 1650	Blinebry (011)
	FEET FROM THE ACCOUNTS AND A STREET AND AND A STREET AND	
THE LINE, SECTION	22 TOWNSHIP 21 RANGE 37	NMPM. (()))))))))))))))))))))))))))))))))))
		,,
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3420' DF	Les
¹⁶ . Check App	propriate Box To Indicate Nature of Notice, Re	Port of Other Data
NOTICE OF INTE		IBSEQUENT REPORT OF:
	PLUG AND ABANDON	
PERFORM REMEDIAL WORK		
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPHS	
PERFORM REMEDIAL WORK	CHANGE PLANS CASING TEST AND CEMENT	
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT	
TEMPORARILY ABANDON		

Load tubing and casing with lease crude.
 Lower & set packer at 5840'. Swab Blinebry
 Production test Blinebry.

SIGNED	J. D. DURE	d By J. D.	Duren	TITLE Sta	ff Exploitation Engr.	DATE_	November 26,	1965
	>			•	ar District F		N:JN 1	
APPROVED	ау			TITLE	· · · · · · · · · · · · · · · · · · ·	DATE_	······································	
CONDITIO	ONS OF APPROVAL.	IF ANY:						

	RECEIVED	T	N MEXICO OIL CONSERVATIO COMMISSION (Form C-104)
DIST SANTA FF	RIBUTION		
PILE			
LAND OFFICE			REQUEST FOR (OIL) - (IIIIII ALLOWABLE
TRANSPORTER	OIL GAS		
PROBATION OFFICE			SEP 18 11 05 Recompletion
This for	m shail be	submitted	by the operator before an initial allowable will be assigned to any completed Oilfor Gas we
form C-104	is to be sul	bmitted in	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow
ble will be nonth of co	assigned ef	fective 7:0 or recomple	0 A.M. on date of completion or recompletion, provided this form is filed during calenda etio: The completion date shall be that date in the case of an oil well when new oil is deli
rea into th	e stock tan	ks. Gat mu	st be reported on 15.025 psia at 60° Fahrenheit. Roswell, New Mexico September 16, 1964 (Place) (Date)
VE ARE H	IEREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Shell	011 Com	any	Turner , Well No. 11 , in SE- 1/4 SW- 1/4
N	npany or Og 		(Lease) T-21-5 R •37-E NMPM, Blinebry (011)
Unit Life	197		County. Date Special Date Special Started Date Special Date Special Started 9+14-64
	e indicate		Elevation 3420 DF Total Depth 7783 PBTD 6000'
	<u>R-37-E</u>	iocauon;	Top Oil/Ges Pay 5765' Name of Prod. Form. Blinebry
D	C B	A	PRODUCING INTERVAL ~ 5765', 5785', 5793', 5821', 5823', 5874',
	_	- <u> </u>	Perforations
E	F G	H	T Open Hole Depth Depth Depth Tubing 5785'
			21 <u>OIL WELL TEST</u> -
L	K J	I	Natural Frod. Test:bbls.oil,bbls water inhrs,min. Size
M	NO		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
x			load oil used): 37 bbls.oil,bbls water in 24 hrs,min. Size 20/
			GAS WELL TEST -
15' FSL	& 1650 ¹	WL. Ser	tion 22 Prod. Test:MCF/Day; Hours flowedChoke Size
(1	ODTACE)	and an Dans	ACT/Day; Hours (10wedChoke Size
			rd Nethod of Testing (pitot, back pressure, etc.):
Size	Fret	Sax .	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			Choke SizeMethod cf Testing:
13 3/8"	210	300	
0 2/01	2000	0000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8 5/8"	2892	2200	sand): 2000 g. 15% NEA, 35,000 g. lesse crude, 35,000 sand, 1750
E 1/-ft	1 1 - 2 - -	500	Casing Date first new Date first new Press. Press. 220 oil run to tanks September 14, 1964
5 1/2"	7548	500	
211	PMM A		011 Transporter Shell Pipe Line Corporation
	5779	h	Gas Transporter Skelly Oil Company
emarks:		** * ** * * * * * * * * * * * * *	
	Recomple	ted from	Hare to Blinebry Oil,
I hereby	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
pproved		<u> </u>	, 19 Shell Oil Company
-			(Company or Operator)
-011	CONSER	VATION	COMMISSION By: V. L. King (Signature)
		•	
¥:	<u>\</u>		Title Acting District Exploitation Engineer
, 77, 17	ł.,		Send Communications regarding well to:
"itle	•••••••	•••••••••••••••••••••••••••••••••••••••	Name. Shall Oil Company
			Address P. O. Box 1858, Rosvell, New Mexico
			Address P. O. BOX 1856, Rogwell, New Mexico

NUMBER OF COPIE			<u> </u>		
	TRIBUTI	QN			
SANTA FT					
FILE					
U.S.G.S.					
LAND OFFICE				T	
	01	T		T	
TRANSPORTER	- 848			1	
PROBATION OFFICE					
OPERATOR		1.	••••	1.	

IEW MEXICO OIL CONSERVATION COMI. JON SANTA FE, NEW MEXICO

12 10% (Rev. 7-60)

FORM C-110

CERT	FICATE	OF COM	LIANCE	AND A	AUTH
	TO TRA	NSPORT	OIL AND	NATU	RAL (

	LAND OFFICE TAANSPORTER 0% PROBATION OFFICE PROBATION OFFICE				AND AUTHORI充 ANTURAL GAS	TION SO.C.C.
	OPERATOR	FILE THE ORIGIN	AL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFIC	105 E 47 20
	Company or Operator Shell (Xil Company			Lease Turner	Well No.
		Fownship 21-8	Range	37-E	County Leg	
	Pool Blinebry Oil			to the	Kind of Lease (State, Fed,	Fee)
	If well produces oil or conden	Isare Unit	Letter	Section	Township	Range
	give location of tanks Authorized transporter of oil X or cond		<u> </u>	Address (give ad	dress to which approved cop	y of this form is to be sent)
	Shell Pipe Line Cor			P. O. Box	1598, Hobbs, New	Mexico 88240
		is Gas Actuall	y Connecte		.No	
	Authorized transporter of casing head gas	s I or dry gas	Date Con- nected	· · · · · · · · · · · · · · · · · · ·	dress to which approved cop	y of this form is to be sent)
	Skelly Oil Company		9-14-64	P. O. Box	1135, Eunice, Ne	w Mexico 88231
5 b .e	If gas is not being sold, give reasons and	i also explain its presen	t disposition:			
s. S						<u>P</u>
		REASON(S) I	FOR FILING	(please check p	roper boz)	
	Change in Tran Oil	sporter (check one) Dry Gas I gas	🗆	Change in Owne Other <i>(explain b</i>	rship	
			··			
	Remarks					
	Recompleted f	rom Hare to Bl:	inebry Oi	1 September	: 14, 1964.	
	The undersigned certifies that the Ri				ission have been complie	ed with.
	Executed th	is the 16th day	ofSept			
	OIL CONSERVATIO	ON COMMISSION		By	40A	
	2	~·		Title		S. B. Deal
	Title			Divis Company	ion Production St	perintendent
	j⊑ng transistanting same				. Oil Company	
	Date St	<u> </u>		Address	1858, Roswell, Ne	w Mexico 88201
L		<u> </u>				

			WMEXICO	011 0		V & T + (7) 1	ONHERCH	0.N	
FILT TENGS		NE	W MEXICO		UNSER	VALUN	COWWI221	UN	FORM C-103 (Rev 3-55)
IRALSPORTER	01L 4 4 5		MISCELLA	NEOU	S REP	ORTS O	N WELLS		
PROGATION OFF	IFE	(Submit	to appropriate	Distric	+ Office	as per Cun	mission Ru	10 1106)))
lame of Comp		A:1	<u></u>	Addres					
.ease	Sperr	Oil Company	ell No. Uni			Township	oswell,	Rang	
	Turner		11	N	22		21-5		37-E
Date Work Per	tormed hru 9-14-64	Pool	ory (011)			County	Lee	3	
00040			REPORT OF:	(Check	appropria	te block)			
Beginnir	g Drilling Operatio	ons 🛄 Casir	ng Test and Ce	ment Job	> [Other (E	xplain):		
Plugging	1	Reme	edial Work			ecomplet Linebry	ed from] (011)	iare t	10
4. Ran 5. Perf with 6. Ran 7. Trea out	GR/CCL surve; orated 5765 1 - 3/8" JS Baker FBRC to ted with 150 and pumped 5	5950' and spot y 6000'-2900'. ,5785',5793',54 (total 11 hole col on 175 join 0 gallons 15% 1 00 gallons 15%	321',5823' es). ats 2" tub: MBA in 15-:	,5874, ing, s 100 ga	,58881 et at llon s	,5892 1/ 5386•.	21,58961,	,5903 I	,5910',
9, Trea Radi 10, Ran HD-1 plas	oactive sand 184 joints (2" casing, with and 1/20# Marl 5686') 2", EUE, t at 5684'-5690	k II adomi 8rd tubi	allons te/gal ng and 5683 .	lease lon. hung Top	at 56901	open en	led wi) inte	th Sweet mnally Continued)
9, Trea Radi 10, Ran HD-1 plas	ted via 5 1/2 oactive sand 184 joints (00 packer se tic costed	2" casing, with and 1/20# Marl 5686') 2", EUE, t at 5684'-5690	A II adomit , 8rd tubin D', SN at Position Production	allons te/gal ng and 5683 .	lease lon. hung Top	at 5690' 50 joint Company	open end s (1562') Shell Of	led wi) inte	th Sweet mnally Continued)
9, Trea Radi 10. Ran HD-1 plas Witnessed by	ted via 5 1/2 osctive sand 184 joints (00 packer se tic costed. W. D. Moor	2" casing, with and 1/20# Mari 5686') 2", EUE, t at 5684'-5690 e	A II adomit , 8rd tubin D', SN at Position Production DW FOR REAL ORIGINAL	allons te/gal ng and 5683 . <u>Fore</u> EDIAL V	Icase lon. hung Top	at 56901 50 joint Company	open end s (1562') Bhell Of NLY	led wi) inte (Ll Com	th Sweet mally Continued) pany
9, Trea Radi 10. Ran HD-1 plas Witnessed by	ted via 5 1/2 oactive sand 184 joints (00 packer se tic costed	2" casing, with and 1/20# Mari 5686') 2", EUE, t at 5684'-5690 e	A II adomin , 8rd tubin D', SN at Position Production DW FOR REAL	allons te/gal ng and 5683 . <u>Fore</u> EDIAL V	Icase lon. hung Top	at 5690' 50 joint Company	open end s (1562') Bhell Of NLY	led wi) inte (Ll Com	th Sweet mnally Continued)
9, Trea Radi 10. Ran HD-1	ted via 5 1/2 oactive sand 184 joints (00 packer se tic costed. W. D. Moor	2" casing, with and 1/20# Mari 5686') 2", EUE, t at 5684'-5690 e	A II adomit , 8rd tubin D', SN at Position Production DW FOR REAL ORIGINAL	allons te/gal ng and 5683 . Fore EDIAL V	Icase lon. hung Top	at 5690 50 joint Company PORTS 01 Producing	open end s (1562) Bhell Of NLY Interval	led wi) inte (Ll Com	th Sweet mally Continued) pany mpletion Date
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9, Trea Radi 10, Ran HD-1 plas Vitnessed by 0 F Elev. Cubing Diamet	ted via 5 1/2 osctive sand 184 joints (00 packer se tic costed. W. D. Moor TD ter erval(s)	2" casing, with and 1/20# Mari 5686') 2", EUE, t at 5684'-5690 e FILL IN BELC	A II adomit , 8rd tubin D', SN at Position Production DW FOR REAL ORIGINAL	allons te/gal ng and 5683 . <u>Fore</u> EDIAL V WELL I	Icase Ion. Top Man VORK RE	at 5690' 50 joint Company PORTS 01 Producing ter	open end s (1562) Bhell Of NLY Interval	led wi) inte (Ll Con	th Sweet prnally Continued) pany pany
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9, Trea Radia 10, Ran HD-1 plas Witnessed by OF Elev. Cubing Diamen Perforated Inter- Den Hole Inter-	ted via 5 1/: oective sand 184 joints () 00 packer se tic costed. W. D. Moor TD ter erval(s) Date of	2" casing, viti and 1/20# Mari 5686') 2", EUE, t at 5684'-5690 e FILL IN BELC Tubing Depth Oil Production	RESULTS C	Allons te/gal ng and 5683 . DIAL V WELL I Oil Stri Produci	Icase Ica. hung Top work RE DATA ing Diame ing Forma KOVER	at 56901 50 joint Company PORTS 01 Producing ter ter	open enc s (1562) Bhell O NLY Interval Oil Str	led will inte	continued) pany pany ompletion Date th Gas Well Potential
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- 11. Pressure tested 5 1/2" casing with HW packer, found casing leak between 3911 3942. Pulled 2" tubing and packer.
- 12. Ran RBP on wireline and set at 5600'. Dumped 2 sacks mesh frac. sand down casing. Ran Baker FBRC on 2" tubing and set at 3849'. Pressured 2" tubing x 5 1/2" casing annulus to 1000 psi. Circ. down 2" tubing and out 5 1/2" x 8 5/8" at 2 1/2 B/M at 500 psi. Pumped 100 sacks regular neat cement in 5 1/2" - 8 5/8" annulus, closed bradenhead. Pumped 50 sacks into formation and cleared with 5 BW. Left 450 psi on 2" tubing, 1200 psi on 5 1/2" casing and 560 psi on 5 1/2" - 8 5/8" annulus. Shut in 22 hours. Reset FBRC at 3849'. Pressured 2" tubing and 5 1/2" casing to 1000 psi. Pumped into formation at 3 1/2 B/M at 2600 psi. No returns to surface. Squeezed 150 sacks regular neat to 3000 psi. Released pressure, no flow back. Reversed out 30 sacks, leaving 10 sacks in 5 1/2" casing and 110 sacks in formation. Pulled tubing and packer. Repressured 5 1/2" casing to 2000 psi and left overnight. Ran 4 3/4" bit on tubing and drilled cement 3845'-4656'. Pressure tested casing to 1500 psi/OK. Pulled tubing and bit and BP.
- 13. Ran 184 joints (5686') 2", EUE, 8rd thd, hung open ended at 5690' with Sweet HD-100 packer at 5684'-5690'. Top of SN at 5683'. Top 50 joints (1562') internally plastic coated.
- 14. In unknown hours flowed 7 BO and died.
- 15. Pulled tubing and packer.
- 16. Ran FBRC on 3" frac tubing to 5650".
- 17. Treated with 15,000 gallons lease crude containing 1# 20-40 mesh sand + 1/20# Mark II adomite/gallon.
- 18. Pulled frac tubing and packer.
- 19. Ran 187 joints (5779') 2", EUE, 8rd tubing and hung at 5785' open ended with saw tooth collar on bottom, Sweet HD-100 Hookwall packer set at 5684'-5690', seating nipple at 5683'. Top 50 joints (1562') internally plastic coated.
- 20. Recovered load.
- 21. On OPT flowed 37 BOPD, cut 0.6% BS&W thru 20/64" choke. FTP 220 psi. CP packer. Gravity 38.4 API.

BANTA #F			LEW MEXIC	O OIL COI	ISERV	ATION C	LAMISS!	ON Rev	≷M C Ised 5/
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W MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

Santa Fe, New Mexico

MISCELLANEOUS NOTICES JUN

2 58 PM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be recurrice to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	NOTICE OF INTENTION TO	NOTICE OF INTENTION	
to Change Plans	TEMPORARILY ABANDON WELL	TO DRILL DEEPER	
NOTICE OF INTENTION	Notice of Intention	Notice of Intention	
TO PLUG WELL	to Plug Back	to Set Liner	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION	NOTICE OF INTENTION	
to Gun Perforate	(OTHER)	(OTHER)	

SANTA FE. NEW MEXICO	Roswell, New Mexico	June 3, 1964
· · · · · · · · · · · · · · · · · · ·	(Place)	(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the....

Shell Oil Company	Turner	Well No. 11	n. N
(Company or Operator) SE	Lucse	Hare	(Unit) Pool
(40-acre Subdivision)		***************************************	

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION: Recomplete from Hare to Blinebry (011).

1. Pull tubing. Set CIBP w/wire line at 7270'+ and at 6000'.

2. Run tubing, spot 500 gallons 15% NEA from 6000' up, pull tubing.

- 3. Run GR Correlation log. Perforate at the following depths: 5765', 5791', 5793', 5821', 5823', 5874', 5888', 5892 1/2', 5896', 5903', 5910' w/1-3/8" JS (Total 11 holes).
- 4. Run tubing w/packer. Displace acid to formation and treat w/additional 1500 gallons using ball sealers.
- 5. Swab.test.

.T.AA

- 6. Treat via 5 1/2" casing w/20,000 gallons lease crude containing 1# mesh radioactive sand & 1/20# Mark II Adomite/gallon.
- 7. Run production tubing and place on production.

.....County.

Approved	Shell Oil Company Company or Operator Original Signed By: V. L. King Y. L. KING
Approved OIL CONSERVATION COMMISSION	PositionActingDistrictExploitationEngineer Send Communications regarding well to:
By	NameShell
/Title	Address. P. O. Box 1858, Roswell, New Mexico 88201

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SANTA FE	DISTRIBUTION	· [******								
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- 16. Reset FBRC @ 7399'.
- 17. Pulled FBRC and BP out of hole.
- 18. Pulled tubing.
- 19. Reset FBRC @ 7297'.
- 20. Ran 65' tail pipe below Baker FBRC and washed perforations 7308-7362' with 250 gallons 15% MCA.
- 21. Treated with 3000 gallons 15% MCA plus 750 gallons acid-in-oil emulsion in eight stages.
- 22. Swabbed 100% water and swabbed dry.
- 23. Pulled tubing, FBRC and tail pipe.
- 24. Ran 232 joints (7135') of 2" EUE tubing and hung @ 7144'.
- 25. Did not recover load.
- 26. Shut in well.

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EW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTIGES 0 10 16 AM '63

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the senses on which while given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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Notice of Intention to Change Plans		NOTICE OF INTENTION TO TEMPORARILY ABANDON WEL	L		OF INTENTION L DEEPER	•	<u>_</u>
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back		Notice to Set 1	of Intention Liner	f	
Notice of Intention to Squeeze		Notice of Intention to Acidize	x	Notice To Shoo	OF INTENTION DT (Nitro)	f	
NOTICE OF INTENTION TO GUN PERFORATE	x	Notice of Intention (Other)		Notice (Other	OF INTENTION	7	
OIL CONSERVATION C Santa Fe, New Mexic		Roswell, New	Mexti co	Űc	tober 8,	1963	
· · · · · · · · · · · · · · · · · · ·		(Place)				(Date)	
Gentlemen:							
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		50' with wireline.					
	ing and pac	:Kers.					
-	at 74351.	with 1 JSPF 910 ho	Jan)				
		ievable packer, Set		73721+	. Swab t	test.	,
6. Treat pe	rforations	7380-7390' with 1000	gallons]	15% MCA.			
7. Swab tes			-				
8. If perfo	rations are	non-commercial, son	eeze cemer	it.	mant m		
		PF 7308-7312', 7315- 7407-7411' and 7417-		21-7324	, 7336-73	343", 73	50-
		rievable packer and		ch oke ab	ove neck	er. Set	•
packer a	t 740012.	Acidise gross perfor	ations 740	7-74241	(11 hole	es) with	
1000 gal	lons 15% MC	А.	•••	•••••	\		
7362' (2	bing <mark>an</mark> d re 7 holes) wi	set packer at 7370'f th 2000 gallons 15%	. Acidize MCA.	gross	perforati	ions 7308	3-
(over) Approved		- I 	Shell	Oil Co	apany		
Except as follows:		,		Compe	ny or Operator	inal Signed	D.
	-	Ву		Lowery	R. 7	TOWER	Y
Assessed of	• -	Positi	V41		loitation	Engine	r
Approved OIL CONSERVATION C	OMMISSION	2 () 1	Send	Communica	tions regardin	ng well to:	
B		•	Qha 17	. 011 Con	117 8 17 17		
and the second s	******	Name		** 19144446 **** ****	•• <i>4</i> •••••		
Title	******	Addr	Box 1	858	Roswell,	New Mex	<u>d</u> co

12. Raise tubing and reset packer above all perforations. Swab test,

Perforate with 1 JSPF 7308-7312', 7315-7318', 7320-7324', 7336-7343', 7350-7355', 7358-7362' (total 27 holes). Run tubing with retrievable packer to 7295', Acidize gross perforations 13.

14. 7308-7362' (27 holes) with 2000 gallons 15% MCA.

- 15. Swab test.
- 16. If perforations 7308-7362' are noncommercial, squeeze cement and re-enter original perforations 7445-7453'.

NEW .AEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in OLIADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		NR. Bey Faxing	(Date)
	IG AN ALLOWABLE FOR A W	ELL KNOWN AS:	()
Shell 011 Company		Well No11 in St	E 1/4 Ste 1/4
(Company or Operator)	(Lease)	· · · · · · · · · · · · · · · · · · ·	///////////////////////////////////////
	, T. 21-8 , R. 37-3 , NM	1PM.,	Pool
(Unit) Lien	Started County. Date Spuces	Recompleted.	2-17-56
Please indicate location:			
	Elevation. 3420	Total Depth	р.в. 7564 *
	Top oil/gas pay7445		Connell Cand
		51 <u>- 7453</u> 1	or
	Depth to Casing shoe of Prod.	. String	
	Natural Prod. Test	ed dry.	BOPD
X		bls. Oil inHrs	
etion 22. Unit H	. Test after acid print	151	BOPD
Casing and Comenting Record Size Feet Sax	Based on	bls. Oil in	
3/8" 224' 300		• • • • • • • •	
5/8* 2905 · 2000	Size choke in inches	32/64*	·····
1/2" 7559' 500	Date first oil run to tanks or g	as to Transmission system:	17-56
	Transporter taking Oil or Gas	Shell Pipe Line Co	regration
marks: Vashed perfera	tions v/500 gallons PCA.	Treated v/1900 collens	MCA. Swabbad de
	ns sand fyra containing 3		

I hereby certify that the information given above is true	and complete to the best of my knowledge.
Approved	Shell Oil Company
	(Company or Operator)
ØIL CONSERVATION COMMISSION	By: B. Hovill A finel
	By: B. Horill Q. Minicel (Signature)
By: K. Kieles	Title
	Send Communications regarding well to:
Title	Name
	Box 1957, Hobbs, New Mexico

Address.....

(Form C-104) (Revised 7/1/52)

New Well Recompletion

~		Form C-110
		Revised 7/1/55
NEW MEXICO OIL CON		
SANTA FE,	NEW MEXIC	0
(File the original and 4 copies wi	th the approp	priate district office)
CERTIFICATE OF COMPL TO TRANSPORT OIL		
Company or Operator Shell 011 6		Lease Turner
Well No. 11 Unit Letter # S 22	T 21-8 R 37	Pool Fare
		ed. or Patented) "atanted
If well produces oil or condensate, give lo	ocation of tan	ks:Unit S 22 T 71-9 R 77-1
Authorized Transporter of Oil or Condens	ate Shell	Pipe Line Corporation
Address Box 1598, Hobbs, New Mexico		
Address (Give address to which approv		nis form is to be sent)
	011 Commany	
Address Box 379. Funice. New Hex (Give address to which approv		aig form is to be cent)
Reasons for Filing: Please check proper t	oox) New	Well()
Change in Transporter of (Check One): Oi	l() Dry Ga	us () C'head () Condensate ()
Change in Ownership	() Other	Recompletion (X)
Remarks:		(Give explanation below)
Vell "lugged back from %lleaberger (Pronson) te O	ensell Sand (Hare).
The undersigned certifies that the Rules a mission have been complied with.	nd Regulation	ns of the Oil Conservation Com-
Executed this the 17th day of "obruary	1956	
	By	R. North 2. Nevice
Approved 19	Title	Mivision Exploitation Agineer

OIL CONSERVATION COMMISSION

Engineer District 1

h

By_

Title

Company Shell Oil Company

Hobbs, New Fexico

· · · ·			Form C-103	
· · · · · · · · · · · · · · · · · · ·			(Revised 3-55)	
NEW MEXICO OIL CONS				
MISCELLANEOUS				
(Submit to appropriate District Off	ice as per Comm	nission Rule II	106)	
COMPANY Shell 011 Company	Box 1957 Hel	bbs, New Hexic	4.6	
	ddress)	and we had to		•
	,			
LEASE Turner WELL NO.	11 UNIT ***	S-22 T	-21-8 R -37-E	-
DATE WORK PERFORMED Teb. 2 three	16,1956 POOL	Here		-
				=
This is a Report of: (Check appropriate	block)	esults of Test	t of Casing Shut-of	ff
	<u> </u>		_	
Beginning Drilling Operations	I ^R	emedial Work.		
Plugging		ther Rec	mpleted	
		······		
Detailed account of work done, nature a				
illed well with 100 barrels cil. Pulled : surface. Set cast iron bridge plug at !	2" tubing and rea	collar locato	t survey from 7575	•
B T D 7464'. Londed hole with oil, Per	Morated 5-1/2" et	asing opposite	the Connell sand	P• -
rom 7445' - 7453' with 4 jet shots per for	ot, Ran 2 ⁰ tubing	, loaded hale	with oil, and wash	
erforations with 500 gallons 7 1/25 MCA.	Treated with 100	0 gallons 7 1/	25 MCA, Formation	
roke at 1990 pai to 1600 pai. Flushed with	a 33 berrels ell.	Presence incr	eaced to 2650 pel a	et.
nd of flush. Average injection rate 1.5				
and the second of the last all with 15 and an				not.
wabbed 29 barrels load oil plus 15 said w P $_{\pm}$ 330 pai. Palled 2" tubing and packer ermation at 19 bbl./min with 3200 pai. Tr	and loaded hole (sated via casing (with oil. Pump with 20,000 ga	ed 30 barrels into lloss refined oil :	w/
P g 330 pei. Palled 2" tubing and packer erustion at 19 bbl./min with 3200 pei. Tr 1/2# 20-40 mesh cand per gallon. Overfit	and loaded hele w sated via casing w ushed with 180 has	with eil. Pump with 20,000 ga rrels eil. Ma	ed 30 barrels into llons refined oil v ximm pressure 495	w/ 0
P g 330 pci. Palled 2" tubing and packer synation at 19 bbl./min with 3200 pci. Tr 1/2# 20-40 mesh cand per gallon. Overfl 01, final pressure 4400 pci, and average 1	and loaded hele t sated via casing t ushed with 180 bat rate of fluch 9 bi	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overs	ed 30 barrels into llons refined oil v ximm pressure 49% ll injection rate	w/ 0 11.2
P g 330 pci. Palled 2" tubing and packer synation at 19 bbl./min with 3200 pci. Tr 1/2# 20-40 mesh cand per gallon. Overfl 01, final pressure 4400 pci, and average 1 bl./min. Five minute shat in 2100 pci. 5 a 34 hrs. exabled 245 barrels fluid, out	and loaded hole t ented vin casing t whed with 180 bes rate of flush 9 bi Ten minute shut is .15 BS. After shut	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n O pei. Tota t in 12 hrs. T	ed 30 barrels into llons refined oil a ximm pressure 4950 ll injection rate 3 l hole load 1055 b P-340 pri CP-545 p	w/ 0 11.2 errel: pd1
P g 330 pci. Palled 2" tubing and packer synation at 19 bbl./min with 3200 pci. Tr 1/27 20-40 mesh sand per gallon. Overfly si, final pressure 4400 pci, and average 1 bl./min. Five minute shat in 2100 pci. a 34 hrs. sumbbed 245 berrels fluid, out 5 5900'. In 2 hrs. sumbbed 16.62 berrels ;	and loaded hole we nated via casing we nated with 180 best rate of fluch 9 be for minute shut is ,15 BS. After shut fluid and well ki	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overs n O pei. Tota t in 12 hrs. T ched off. In	ed 30 barrels into llons refined oil : ximm pressure 495 11 injection rate 1 hole lond 1055 b P-340 psi CP-545 ; 20 hours flowed 22	v/ 0 11.2 errel: pd1
2 g 330 pci. Palled 2" tubing and packer wration at 19 bbl./min with 3200 pci. Tr 1/22 29-40 mesh sand per galles. Overflu 01, final pressure 4400 pci, and average 10./min. Five minute shat in 2100 pci. 34 hrs. emabled 245 barrels fluid, cut 5500°. In 2 hrs. sumbbed 16.62 barrels FILL IN BELOW FOR REMEDIAL WOR	and loaded hole we nated via casing we nated with 180 best rate of fluch 9 be for minute shut is ,15 BS. After shut fluid and well ki	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overs n O pei. Tota t in 12 hrs. T ched off. In	ed 30 barrels into llons refined oil a ximm pressure 4950 ll injection rate 3 l hole load 1055 b P-340 pri CP-545 p	v/ 0 11.2 errel: pti
P = 330 pci. Palled 2" tubing and packer synation at 19 bbl./min with 3200 pci. Tr 1/2# 20-40 mech cand per gallon. Overflu 01, final pressure 4400 pci, and average r bl./min. Five minute shat in 2100 pci. a 34 hrs. embbed 245 barrels fluid, cut 5500'. In 2 hrs. symbod 16.62 barrels f FILL IN BELOW FOR REMEDIAL WOR. Original Well Data:	and loaded hole to sated via casing to maked with 180 best rate of fluch 9 be Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONL	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n O pei. Tota t in 12 hrs. T ched of g. In _Y (SEE	ed 30 barrels into llons refined oil a ximm pressure 4950 ll injection rate 3 l hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTOM OF PAGE)	w/ 0 ll.2 errel: peil 0
P = 330 pci. Palled 2" tubing and packer synation at 19 bhl./min with 3200 pci. Tr 1/27 20-40 mesh cand per gallon. Overfly bi, final pressure 4400 pci, and average r bl./min. Five minute shut in 2100 pci. 3 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. symbod 16.62 berrels 5 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7763' PBD	and loaded hole wated via casing wated via casing with 100 berrate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kink K REPORTS ONI Prod. Int. 34	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overs n O pei. Tota t in 12 hrs. T ched off. In LY (SEE 2 BOPD Com	ed 30 barrels into llons refined oil : ximm pressure 495 11 injection rate 1 hole lond 1055 b P-340 psi CP-545 ; 20 hours flowed 22	w/ O ll.2 errel: peil O
P = 330 pci. Palled 2" tubing and packer synation at 19 bhl./min with 3200 pci. Tr 1/27 20-40 mesh cand per gallon. Overfly bi, final pressure 4400 pci, and average r bl./min. Five minute shut in 2100 pci. 3 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. symbod 16.62 berrels 5 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7763' PBD	and loaded hole to sated via casing to maked with 180 best rate of fluch 9 be Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONL	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overs n O pei. Tota t in 12 hrs. T shed off. In LY (SEE 2 BOPD Com	ed 30 barrels into llons refined oil a ximm pressure 4950 ll injection rate 3 l hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTOM OF PAGE)	w/ 0 ll.2 errel: peil 0
P = 330 pci. Palled 2" tubing and packer synatics at 19 bbl./min with 3200 pci. Tro 1/2# 20-40 mech cand per gallos. Overflu 01, final pressure 4400 pci, and average r bl./min. Five minute shat in 2100 pci. A 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. swabbed 16.62 berrels : FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7763' PBD Tbng. Dia 2" Tbng Depth 7772'	and loaded hole wated via casing wated via casing with 100 berrate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kink K REPORTS ONI Prod. Int. 34	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overs n O pei. Tota t in 12 hrs. T shed off. In LY (SEE 2 BOPD Com	ed 30 barrels into llons refined oil (ximm pressure 495 11 injection rate : 1 hole load 1055 b P-340 pri CP-545 (20 hours flowed 22 BOTTOM OF PACE) pl Date August 1,	w/ 0 ll.2 errel: peil 0
P = 330 pci. Palled 2" tubing and packer synation at 19 bhl./min with 3200 pci. Tr 1/27 20-40 mech cand per gallon. Overfly bi, final pressure 4400 pci, and average r bl./min. Five minute shut in 2100 pci. a 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. subbed 16.62 berrels f FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7783' PBD Tbng. Dia 2" Tbng Depth 7772' Perf Interval (s)	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overa n O peil. Tota t in 12 hrs. T ched off. In LY (SEE 2 BOPD Com -1/2" Oil Str	ed 30 barrels into llons refined oil a ximm pressure 495 11 injection rate 1 1 hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTON OF PAGE) pl Date August 1, ing Depth 7559'	w/ 0 ll.2 errel: peil 0
P = 330 pci. Palled 2" tubing and packer synation at 19 bhl./min with 3200 pci. Tr 1/27 20-40 mech cand per gallon. Overfly bi, final pressure 4400 pci, and average r bl./min. Five minute shut in 2100 pci. a 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. subbed 16.62 berrels f FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7783' PBD Tbng. Dia 2" Tbng Depth 7772' Perf Interval (s)	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overa n O peil. Tota t in 12 hrs. T ched off. In LY (SEE 2 BOPD Com -1/2" Oil Str	ed 30 barrels into llons refined oil a ximm pressure 495 11 injection rate 1 1 hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTON OF PAGE) pl Date August 1, ing Depth 7559'	w/ 0 ll.2 errel: peil 0
P = 330 pci. Palled 2" tubing and packer remation at 19 bbl./min with 3200 pcd. Tro 1/29 20-40 mesh sand per gallon. Overfly 21, final pressure 4400 pci, and average 1 21./min. Five minute shat in 2100 pci. 34 hrs. embbed 245 barrels fluid, cut 5500'. In 2 hrs. subbed 16.62 barrels : 5500'. In 2 hrs. subbed 16.62 barrels : FILL IN BELOW FOR REMEDIAL WOR. Original Well Data: DF Elev. 3420' TD 7743' PBD Tbng. Dia 2" Tbng Depth 7772' Perf Interval (s) Open Hole Interval 7559' - 7743' Produ	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Ma bl/min. Overa n O peil. Tota t in 12 hrs. T ched off. In LY (SEE 2 BOPD Com -1/2" Oil Str	ed 30 barrels into llons refined oil a ximm pressure 495 11 injection rate 1 1 hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTON OF PAGE) pl Date August 1, ing Depth 7559'	w/ O ll.2 errel: peil O
P = 330 pci. Palled 2" tubing and packer synatics at 19 bhl./min with 3200 pci. Tr 1/2f 20-40 mech cand per galles. Overfly bi, final pressure 4400 pci, and average 1 bl./min. Five minute shat in 2100 pci. a 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. subbed 16.62 berrels : FILL IN BELOW FOR REMEDIAL WOR. Original Well Data: DF Elev. 3420' TD 7763' PBD Tbng. Dia 2" Tbng Depth 7772' Perf Interval (s) Open Hole Interval 7559' - 7763' Produ RESULTS OF WORKOVER:	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n 0 pet. Tota t in 12 hrs. T ched off. In _Y (SEE 2 BOPD Com -1/2" Oil Str (s) Ellenbur BEFORE	ed 30 barrels into llons refined oil a ximm pressure 4956 ll injection rate l hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTON OF PAGE) pl Date August 1, ing Depth 7559 ger AFTER	w/ O ll.2 errel: peil O
P = 330 pci. Palled 2" tubing and packer remation at 19 bhl./min with 3200 pci. Tr 1/27 20-40 mech cand per gallon. Overfly 29, final pressure 4400 pci, and average r 20, min. Five minute shut in 2100 pci. 34 hrs. embbed 245 herrels fluid, cut 5500'. In 2 hrs. subbed 16.42 herrels f FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7763' PBD Thug. Dia 2" Thug Depth 7772' Perf Interval (s) Open Hole Interval 7559' - 7763' Produ RESULTS OF WORKOVER: Date of Test	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n 0 pet. Tota t in 12 hrs. T ched off. In _Y (SEE 2 BOPD Com -1/2" Oil Str (s) Ellenbur	ed 30 barrels into llons refined oil (ximm pressure 49% ll injection rate 1 hole load 1055 b P-340 pri CP-545 (20 hours flowed 22 BOTTON OF PACE) pl Date August 1, ing Depth 7559' ger AFTER 2-16-56	w/ O ll.2 errel: peil O
P = 330 pci. Palled 2" tubing and packer remation at 19 bhl./min with 3200 pci. Tr 1/2f 20-40 mech cand per gallen. Overfluid, i, final pressure 4400 pci, and average r bl./min. Five minute chat in 2100 pci. A 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. subbed 16.62 berrels f FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF flev. 3420' TD 7763' PBD Tbng. Dia 2" Tbng Depth 7772' Perf Interval (s) Open Hole Interval 7559' - 7763' Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n 0 pet. Tota t in 12 hrs. T ched off. In _Y (SEE 2 BOPD Com -1/2" Oil Str (s) Ellenbur BEFORE	ed 30 barrels into llons refined oil a ximm pressure 4956 ll injection rate l hole load 1055 b P-340 psi CP-545 p 20 hours flowed 22 BOTTON OF PAGE) pl Date August 1, ing Depth 7559 ger AFTER	w/ O ll.2 errel: peil O
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P = 330 pei. Palled 2" tubing and packer remation at 19 bhl./min with 3200 pei. Tr 1/2f 20-40 mesh cand per gallon. Overfly 1, final pressure 4400 pei, and everage r bl./min. Five minute shut in 2100 pei. a 34 hrs. embbed 245 berrels fluid, cut 5500'. In 2 hrs. subbed 16.62 berrels : FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7763' PBD Thug. Dia 2" Thug Depth 7772' Perf Interval (s) Open Hole Interval 7559' - 7763' Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n 0 pet. Tota t in 12 hrs. T ched off. In _Y (SEE 2 BOPD Com -1/2" Oil Str (s) Ellenbur BEFORE	ed 30 barrels into llons refined oil v ximm pressure 4950 11 injectica rate 1 hole load 1055 b P-340 psi CP-545 y 20 hours flowed 22 BOTTON OF PAGE) apl Date August 1, ing Depth 7559' ger AFTER 2-16-56 151	w/ O ll.2 errel: peil O
P = 330 pei. Palled 2" tubing and packer synation at 19 bhl./min with 3200 pei. Tr 1/2f 20-40 mech cand per gallen. Overfly 1, final pressure 4400 pei, and average r bl./min. Five minute shat in 2100 pei. a 34 hre. embbed 245 berrels fluid, cut 5500'. In 2 hre. symbol 16.62 berrels f FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 3420' TD 7763' PBD Tbng. Dia 2" Tbng Depth 7772' Perf Interval (s) Open Hole Interval 7559' - 7763' Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day	and loaded hole to bated via casing to maked with 100 best rate of fluch 9 bi Ten minute shut in .15 BS. After shut fluid and well kin K REPORTS ONI Prod. Int. 34 Oil String Dia	with oil. Pump with 20,000 ga rrels oil. Na bl/min. Overa n 0 pet. Tota t in 12 hrs. T ched off. In _Y (SEE 2 BOPD Com -1/2" Oil Str (s) Ellenbur BEFORE	ed 30 barrels into llons refined oil v ximm pressure 4950 ll injectice rate l hole load 1055 b P-340 psi CP-545 y 20 hours flowed 22 BOTTON OF PAGE) apl Date August 1, ing Depth 7559' ger AFTER 2-16-56 151 219,705 No water	w/ O ll.2 errel: peil O
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barrels fluid, out 0.3% BS thru 1" shoke. FTP = 100-75 psi CP = 475 psi.

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Santa Fe, New Mexico

MISCELLANEOUS NO

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENTION TO PLUG BACK	×	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Nobbe, New Mexico	
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February 1, 1956 (Date

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company	Turner	Well No. 11	nyn in
(Company or Operator)			(Unit)
SE 1/ SU 1/4 of Sec. 22 , T21.	-S., R-37-E.,NMPM.,	Brunson	Pcol
Let. County.	`		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to plug back from 7783' in the Brunson (Ellenburger) Pay Zone and recomplete as a Connell sand (Hare Field) producer as following:

- Pull tubing and run radioactivity survey
- Set cast iron bridging plug at 7465' and cap with cement
- Lead hole with oil and perforate 5-1/2" casing from 7435' to 7450' w/4 bullet shots per foot.
- (4) Run tubing with packer and swab test. Wash perforations with 500 gallons MCA. Set packer and treat with 1000 gallons MCA soak 6-8 hours and swab load.
- Swab test
- Pull tubing and treat via casing with 20,000 gallons refined oil containing $1 \frac{1}{2}$ sand/gallon. Overflush with 150 barrels oil.
- (7) Run tubing and swab load. If results are satisfactory, place on production.

Approved	Shell Oil Company
Except as follows:	Company or Operator Original signed by
\sim	By. D. C. Meyers D. C. Mayars
	Position Mechanical Engineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
By	NameShell Oil Company
Title	Address Box 1957 - Hobbs, New Mexico

							Form	C-10	3
NEW MEXIC	O OIL CONSE	TD 17 A	TION C	ом [.]	M TEK	-	(Revis	ed 3-	55)
	LLANEOUS R						يلاحة مالاد والا	, Ç	
(Submit to appropriate							lej 11,076) 7 :	39	
COMPANY Shell 011				957	Hol	be, H	ev Mexico		
: 1	(Add	iress)						
LEASE TURA	WELL NO.	11	UNIT	N	s	22	T 21-5	R	37-5
DATE WORK PERFORMED	8-13-55		POOL			Bruns	<u>on</u>		<u></u>
This is a Report of: (Check	appropriate	block		Re	sult	s of 7	Fest of Ca	sing S	Shut-off
Beginning Drilling	Operations				emed	lial W	ork		
Plugging				_]Ot	her_				

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded hole with 15,000 gallons Adomits treated lease oil. Spotted 250 gallons Gel blocking agent (JX-820). Treated with 10,000 gallons (Novell) 15" non-emulsifying acid.

FILL IN BELOW FOR REMEDIAL WORK	REPORT\$ ONLY	,	· · · · · · · · · · · · · · · · · · ·
Original Well Data:			
DF Elev. 3420' TD 7783' PBD	Prod. Int. 342	b/d Compl I	Date 8-1-50
Tbng. Dia 2 3/8" Tbng Depth 7772" O	il String Dia 🔰 1	/2" Oil String	Depth 7559*
Perf Interval (s)			
Open Hole Interval 7559'-7783' Produci	ing Formation (s)	Ellenburge	ť
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test	-	8-11	Vell dead.
Oil Production, bbls. per day	_	2	
Gas Production, Mcf per day	-		
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.		83.968	· · · · · · · · · · · · · · · · · · ·
Gas Well Potential, Mcf per day	-		······································
Witnessed by E. B. Leath	9	hell 011 Company	7
······································		(Compar	ny)
OIL CONSERVATION COMMISSION	I hereby certify above is true ar my knowledge. Name Orig		
Title Engineer District		ton " 101 1011	on Snrineer
Date	Company Shell	1 011 Company	

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	· .		۵,	DECENVE
	NEW MEXICO OII	CONS	ERVATION COMMIS	SIGNIS
•	San	ita Fe, N	lew Mexico	JAN 28 1954
It is necessary that Form C-	104 be approved before this form well. Submit t	i can be a his form i	pproved an an i <i>nitial</i> allowal n QUADRUPLICATE.	HOBBS-OFFICE
(FRT	TIFICATE OF COM	AT.TG	NCE AND AUT	
CENT	TO TRANSPORT			
	Shall Atl Compone			R aama a m
• • •				Tumer
Address Box 1957.	Hobbs, New Mexico			incipal Place of Business)
Unit, Well(s)	No, Sec		, T 21 , R .37	, PoolBranson
CountyLea		Lease :	Patented	
If Oil well Location of Ta	nks			
Authorized Transporter	Skelly 011 Comp	any		Address of Tran
Box 379, Bun	100, New Maxico		Box 1650, Tul	RR. Oklahoma incipal Place of Business)
				norized to transport Oil or Natu
			-	
REASON FOR FILING	: (Please check proper box)			
NEW WELL		🖸	CHANGE IN OWNE	RSHIP
CHANGE IN TRANSP	ORTER		OTHER (Explain und	ler Remarks)
REMARKS:				
This	report covers casing	ghead (sas production on	the above lease in
acce	ordance with Commissi	on Orde	or R-98-A, Paragra	ph 9, Rule 1109,
Sect	tion (A).			
The undersigned ce	rtifies that the Rules and Re	gulations	of the Oil Conservation	Commission have been complie
17 . 1 .1			128 2 7 195	54

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Executed this theday of	SHELL OLL COMPANY,
Approved, 19	
OIL CONSERVATION COMMISSION	Original Signed By ByBy. La Slagle
By	Title Division Production Superintendent
Title	

(See Instructions on Reverse Side)

(Form C-103) (Revised 7/1/52)

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NEW MEXICO OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON			
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL			
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	x		

November 26. 1952	Hobas, New Mexico
(Date)	

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	<u>Tur ner</u>
(Company or Operator)	(Lease)
	, Well No. 11 in the SE 1/4 SW 1/4 of Sec. 22
(Contractor)	
T21-S., R	
The Dates of this work were as folows: 11-19-52	
Notice of intention to do the work (was) (WALLAR) submitted on Form	C-102 on
and approval of the proposed plan (was) (RARKARK obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized open hole interval from 7559 feet to 7783 feet with 2000 gallons 15% IST acid using Form-bloc. After recovering hole load, flowed 84 BO, cut 0.2% BS, no water thru 16/64" choke in 24 hours.

Witnessed byJ. K. Peyehouse (Name)	Shell Oil Company Production Foreman (Company) (Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
J.S. Blym	Name J. D. SAVAGE
	Position Division Exploitation Engineer Representing Shell Oil Company
(Title) (Date)	Address

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANCE PLANS	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico November 17, 1952 (Place)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

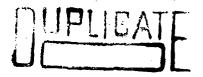
Shell Oil Company	Turner	Well No. 11 in	N
(Company or Operator)			(Unit)
SE // SW // of Sec. 22 , T. 21.	-S , <u>R</u> 37-B , <u>NMPM</u> ,	Brunson	Pool
County.			

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to acidize open hole interval from 7559 feet to 7783 feet with

not more than 2000 gallons.

Approved Except as follows:			Shell 011 Coni ent	
		Ву	J. D. Savage	J. D. SAVAGE
Approved OIL CONSERVATION COM	MISSION	Position	Division Sxploit. Send Communications reg	arding well to:
By By	Blym	Name	Shell 011 Company	
Title		Address	Box 1957, Hobbs,	New Mexico



THE REAL PROPERTY	
AUG - 8 50	
Form C-110	• •

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease A. T. Turner Address Box 1457, Hobbe, New Mexico Box 1509. Midland, Texas (Local or Field Office) (Principal Place of Business) Unit _____ Wells No. 11 Sec. 22 ____ 218 ____ Field ______ County _____ Kind of Lease Patented Location of Tanks Near center of lease. Transporter Shell Pipe Line Address of Transporter Baz486, Hobbs, New Merico (Local or Field Office) Houston, Texas_____Percent of oil to be transported 199. Other transporters author-(Principal Place of Business) None ized to transport oil from this unit are___ 0 % **REMARKS**:

New completion. Allowable to date from August 1, 1950.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Execute	d this the3rdday of			, 19¥.50
			Shell Oil Company	
		-	(Company or Operator)	Han
		By		Jorn.
		Title _	District Exploitatio	n Ingineer
State of	Nev Nexico	-)		
~	L	88.		
County of	Lea	_]		

Before me, the undersigned authority, on this day personally appeared <u>L.Q.Storn</u> known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the coires Sept. 16, 1950 Notary Public in and for_. County. _ 19490 Approved: _____CU OIL CONSERVATION MMISSION (See Instructions on Reverse Side)

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FORM C-108								-1-743	ii 12	>Falled a	
		-37-3		NE	W WEXICO C	IL CONSER		COMMI	881	ON	
					•						
			8			WELL REC	ORD				
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1.00	ARMA 640	ACRES	 ,	Rules an IS with (USTIL	01] Censervation Co a than twenty days d Begulations of th (7). SUBMIT IN TH PORM C-105 IS P	e Commission, In LIPLICATE, POEL ROPERLY PILLA	liente question E 0-116 WILJ ED OUT.	L NOT N	17	following PROVED	
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In Dense-Iou Drinkard Permian/S El Lasburg		5065 6351 7333 7484 7550 7755 7777	
DST #1	6511-6630 (Drinkar	υ	5/8" BO & 1" TO, Tool open 110 min. Gas to surface in 3 minutes. Mnd 33 minutes. Oil in \$1 minutes, Flowed 4.65 ND to tank last 90 minutes of test, FMEP 800, 5 min SIMP 1950 were were mentry manual.
D8 T \$ 2	65 49-663 (Brinkar)) 1)	NGP 5150. <u>FORMATINE TEST</u> . 5/8° BG & 1° TO. Tool open 205 minutes. Gas in 9% min, etl in 115 min. Flowed 6.9 berrels oil to tank in 30 min and died. 008 1235. Recovered 6A80' (48 bbls.) ell and gas in drill pipe. FREP 625. 15 min SIERP 2525. NGP 5100.
D8 7 ()	7300-748 (Drinkar	2	POSITIVE THET. 3/A* DC & 3/A* TO. Tool open 150 minutes. Gas to surface in 6 min. Fluid'in 60 min. ell in 63 min. Flored 21 barrels per heur. 60R 1392. Grav. 45.20 AFI. FRANC 775. 15 min SIMEF 2600. MCP 3625. POSIXIVE THET.
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SANTA FE, NEW MEXICO

CRBS OFFICE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

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NOTICE OF INTENTION TO TEST CASING SHUT-OFF	I	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		
	H	obbs, New Mexico July 31, 1950
ON CONSERVATION CONVERSION		Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
		well No. 11 in SW/4
Company or Operator Le	8.50	
of Sec	B ,	N. M. P. MField
Count	у.	
FULL DETAILS C	OF PRO	POSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	RULES	AND REGULATIONS OF THE COMMISSION
		ed at 7559 feet with 500 sax. After WOC 48 hours will test
casing.		,
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•		· · · · · · · · · · · · · · · · · · ·
19 50		
Approved	19	Shell Oil Company
except at follows:		Company or Operator
		By Mon
		Position District Exploitation Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,		Name

Address Box 1457.

Hobbs ... New Mexico.

OIL CONSERVAT COMMISSION By GAN Title · . J

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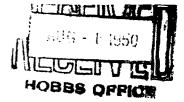
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OIL	CONSERVATION	COMMISSION

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Santa Fo, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

TIONS	DRILLING OPER	673-	REPORT ON	REPAIRING V	VELL	·
REPORT ON RESULT OF S ICAL TREATMENT OF		:M-		PULLING OR LING CASING	OTHERWISE	
REPORT ON RESULT O SHUT-OFF	F TEST OF CASI	NGX	REPORT ON	DEEPENING	WELL	
REPORT ON RESULT OF	PLUGGING OF WE	LL				
			July 31, 1950		Hobbs, New	
OIL CONSERVATION CO SANTA FE, NEW MEXICO Gentlemen:	-		Date		Place	
Following is a report on the				-		
Shell Oil Company					<u> </u>	in the
	or Operator of Sec	22	Lease	R 37	-E	MANA
•	Field,		-			•
The dates of this work were						
Notice of intention to do t		-		2 on	7-30-	19 50
	AILED ACCOUNT (
DET. After WOC 48 hour O.K. Top of plug below shoe.	s tested 5-1/2-	-inch ca	sing with 1000) p.s.i. fo	r 30 minute	
After WOC 48 hour O.K. Top of plug	s tested 5-1/2- 7460 feet. Dr K. Pevehouse	-inch ca	sing with 1000 ame and washed Shell Oil) p.s.i. fo l to TD 778 Company	r 30 minute 2 feet. No Product	cement
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After WOC 48 hour O.K. Top of plug below shoe. Witnessed by J. J Subscribed and sworn bet	s tested 5-1/2- 7460 feet. Dr <u>K. Pevehouse</u> Name	-inch ca rilled s	sing with 1000 ame and washed Shell Oil Compar I hereby swear or is true and correct) p.s.i. for to TD 778 Company ny affirm that the Storm	r 30 minute 2 feet. No Product e information ; MO	cement tion Foreman Title given above
After WOC 48 hour O.K. Top of plug below shoe. Witnessed by J. J Subscribed and sworn bet	s tested 5-1/2- 7460 feet. Dr <u>K. Pevehouse</u> Name	-inch ca rilled s	sing with 1000 ame and washed Shell Oil Compar I hereby swear or is true and correct Name <u>L. O.</u> Position Diatri	p.s.i. for to TD 778 Company ny affirm that the Storm ct. Exploit.	r 30 minute 2 feet. No Product e information ; Mo ation Engin	cement tion Foreman Title given above
After WOC 48 hour O.K. Top of plug below shoe. Witnessed by J. J Subscribed and sworn bet	s tested 5-1/2- 7460 feet. Dr K. Pevehouse Name fore me this Support	-inch ca rilled s	sing with 1000 ame and washed Shell Oil Compar I hereby swear or is true and correct Name <u>L. O.</u> Position Diatri Representing Sha	p.s.i. for to TD 778 Company ny affirm that the Storm ct. Exploit.	r 30 minute 2 feet. No Product e information ; Mon ation Engin	cement tion Foreman Title given above
After WOC 48 hour O.K. Top of plug below shoe. Witnessed by J. J Subscribed and sworn bet	s tested 5-1/2- 7460 feet. Dr K. Peychouse Name Fore me this Notary Pu Notary Pu	-inch ca rilled s	sing with 1000 ame and washed Shell Oil Compar I hereby swear or is true and correct Name <u>L. O.</u> Position Diatri Representing Sha	p.s.i. for to TD 778 Company ny affirm that the Storm company or Open Company or Open	r 30 minute 2 feet. No Product e information ; Mon ation Engin perator	cement tion Foreman Title given above
After WOC 48 hours O.K. Top of plug below shoe. Witnessed by J. I Subscribed and sworn best My commission expired y Remarks:	s tested 5-1/2- 7460 feet. Dr K. Pevehouse Name fore me this Notary Pu Commission Expires Sept.	-inch ca rilled s	sing with 1000 ame and washed Shell Oil Compar I hereby swear or is true and correct Name <u>L. O.</u> Position Diatri Representing She	p.s.i. for to TD 778 Company ny affirm that the Storm company or Open Company or Open	r 30 minute 2 feet. No Product e information ; Mainton Engin perator New Mexico Makila	cement tion Foreman Title given above

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN2 G OSA

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA TIONS	-	REPORT ON R	EPAIRING	WELL		
REPORT ON RESULT OF SHOOTING OR CHEM ICAL TREATMENT OF WELL	-	REPORT ON P ALTERI	ULLING OF		WISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	G X	REPORT ON I	DEEPENING	WELL		
REPORT ON RESULT OF PLUGGING OF WELL	L					
		6-23-50		Hobbs,	Hew M	exico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date	a.		Place	
Following is a report on the work done and the re- Shell Oil Company		ned under the headi urner	ng noted ab Well No.			in the
SW/4 Company or Operator 22		Lease T	, R	37-E	N.	M. P. M.
Brunson Field		Les	, .		,	County.
The dates of this work were as follows:		6-22-50				
Notice of intention to do the work was	•		on6	-21		<u>19</u> 50

and approval of the proposed plan was **(Walf-Lift**) obtained. (Cross out incorrect words.)

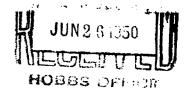
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOC 36 hours tested casing before & after drilling plug with 1000

p.s.1. water pressure for 30 min. Tests O.K.

Witnessed by	J. K. Pershouse	Shell Cil Company	Production Foreme
······································	Name	Company	Title
23rt day of	orn before me this Jung 19 50 Jung Notary Public DiresMy Commission Expires Sept. 16, 1950		Storm Ko Star Ditation Engineer Company perator
Remarks: APPRO J	UN 2 3 1950	ROL AL A	unhallyh.

÷	- And
Form C-	102
. 15	1.421
OU	
11-	-



SANTA FE, NEW MEXICO MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		
		Hobbs, New Mexico 6-21-50
		Place Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the_

Shell Oll Company	TURNOR	Well	No. 11 in SY/4
Company or Operator	Lease		
of Sec. 22, T. 21-5	R. 37-E , N. M.	P. M., Brunson	Field.
Lea	County.		

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 8 5/8" casing and comented at 2905 feet with 2000 sax. Plug down

at 6:00 AM, 6-21-50. After WOC 36 hours will test casing.

ILIN 2 3 1950	
Approved, 19,	Shell Oil Company
except as follows:	· · Company or Operator
	By L. O. Storm RO. Storm
	Position District Exploitation Engineer Send Communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shall Oil Company
By log yackrolegh.	Address Box 1457, Hobbs, New Mexico
Title A GAS INSTRUCTOR.	
THE & BAS INSTRUTOR	Address

Form C-108			JUN21 1950
DUPULATE	OIL CONSERVATION COM	MISSION	
FLIUM	Santa Fe, New Mexico MIGACI I ANCALIO DEDADTO AD		HOBBS OPPION
	MISCELLANEOUS REPORTS ON	WELLS	
Submit this report in triplic	cate to the Oil Conservation Commission or its pr	roper agent within	n ten days after the work

submit this report in triplete to the off considuation commission of his proper agains what ton tary allow the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNIN TIONS	IG DRILLING OPERA		REPORT ON B	EPAIR	ING WE	LL	
REPORT ON RESULT OF ICAL TREATMENT OF		-	REPORT ON F ALTERI			THERWI	(SÈ
REPORT ON RESULT SHUT-OFF	OF TEST OF CASING	X	REPORT ON I	DEEPEI	NING W	ELL	
REPORT ON RESULT OF	F PLUGGING OF WELL	4					
		Jun	19, 1950		Hol	bs, Ne	w Mexico
OIL CONSERVATION C SANTA FE, NEW MEXIC Gentlemen:	- · · · · · ·		Date				ace X
Following is a report on th Shell Of	ne work done and the res Company	ults obtair Turr			d above No		in the
Compar S¥/4	ay or Operator of Sec22		Lease T. 21-5	, R	37-5	;	, N. M. P. M.,
Brunson	Field,		Len			<u>.</u>	County.
			19 60				· · · · ·
The dates of this work we	re as follows:	Q-	-18-50				
The dates of this work we Notice of intention to do	the work was (on	6-1	5-50	19

After WOO 24 hours tested 13 3/8" casing before and after drilling plug

with 250 p.s.i. for 30 min. Tests O.K.

J.Y.

Witnessed by	J. K. Perchouse	Shell Oil Company	Production Foreman
	Name	Company	Title
Subscribed and swo	orn before me this	I hereby swear or affirm that this true and correct.	e information given above
20th day of	1950 1950	Name L. O. 150	To storn
Ane	K. Savia	Position District Explai	tation Engineer
	Notary Public	Representing <u>Shell Oil</u> Company or C	
My commission exp	ires My Commission Expires Sept. 16, 1950	Address Box 1457, Hobb	s, New Mexico
Remarks:		Rolp	yarchollyt
fer weed		0.	Name INTEPECTOR
V plan	APPROVED JUN 2 1 1350		Title
1º mist	Date.	· ·	
h.	· · ·		2

Nation

Form C-102 --

112

SANTA FE, NEW MEXICO MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTE SHUT-OFF	NTION TO TEST	CASING	X	NOTICE OF L	INTENTIO ALLY TR	N TO SHOO EAT WELL	TOR	
NOTICE OF INTE	NTION TO CHAN	GE PLANS		NOTICE OF OTHERN		ON TO PULI ER CASING		_
NOTICE OF INTE	NTION TO REPA	IR WELL		NOTICE OF	INTENTI	ON TO PLU	G WELL	
NOTICE OF INTE	NTION TO DEEP	EN WELL						
· · ·				Hobbs. New	Merico	June	15, 19	50
				P	lace	Da	ıte	· · · · · · · · · · · · · · · · · · ·
OIL CONSERVAT		N,						
Gentlemen:								
Following is a noti	ce of intention to	do certain work	as de	scribed below a	t the			
	Company		<u>107</u>		·	Well No. 1	. 1 in	<u>sw /4</u>
Company or (of Sec. 22		Leas D 37-R		16 D 16	Banaso	10.		
Lea		County.	, N	. M. P. M.,	DIVASU			Field.
	FULL 1	DETAILS OF	PRO	POSED PLAN	N OF WC	RK		• •
FOLLO	W INSTRUCTION	IS IN THE RUL	ES A	ND REGULAT	IONS OF	THE COMM	ISSION	
Ran 13	3/8" casing	and cemented	i at	224 feet w	1 sh 300	sax. Cem	ent	
				1 - 1				
circul	ated. Plug d	iown at 1:15	ам,	6-16-50.				

JUN 2 1 1950		
Approved	, 19	Company or Operator
		By L. O. Storm To Jorn
		Position <u>District Exploitation Engineer</u> Send Communications regarding well to
OIL CONSERVATION COM	MISSION,	NameShell Oil Company
By Ylol, yaubrol	lift.	Address Box 1457. Hobbs. New Mexico
Title /		
Title		

OIL CONSERVATION COMMISSION

Santa Fo, New Mexico

JUNI 8 1950 HOBBS GENICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING	DRILLING OPERA-	X REPORT	ON REPAIRI	NG WELL	
REPORT ON RESULT OF S ICAL TREATMENT OF			ON PULLIN(TERING CAS	G OR OTHERV	VISE
REPORT ON RESULT C SHUT-OFF	OF TEST OF CASING	REPORT	ON DEEPEN	IING WELL	
REPORT ON RESULT OF	PLUGGING OF WELL				
		June 16. 1 Date	1950		New Mexico Place
OIL CONSERVATION CO SANTA FE, NEW MEXIC Gentlemen:					
Following is a report on the Shell Oil Com		s obtained under the Turner	-		in the
	or Operator of Sec22	Lease			
Brunson				}/=&	
The dates of this work were	-				
Notice of intention to do t	he work was (xancestit	submitted on Form	0-101 Celerce on	6-12	19.50
and approval of the propos	ed plan was (managet) o	btained. (Cross out	incorrect wor	ds.)	
DET.	AILED ACCOUNT OF W	ORK DONE AND	RESULTS OB	TAINED	

Spudded 17 1/4-inch hole at 3:00 PM. 6-15-50.

I hereby swear or affirm that the information given at is true and correct. Name
Company or Operator
Address Bex 1457, Hobbs, New Mexico
Not the
Name Title
}

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MEXICO OIL CONSERVATION COMMISSION IEW

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

THE				
N	JUN1	4 195	0	
			Б	U,

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtain the Date Schultfing iC. begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			obbs. Nev Meri		June 12	. 1950
IL CONSE	RVATION C	OMMISSION.	Place	•		Date
anta Fe, No			• • •			
entlemen:						
Yo	are hereby	notified that it is ou	r intention to com	mence the dri	lling of a well to be k	nown as
	Shell Of	1 Company	A. T. Tur	ner ·	Well No. 11	in SW /4
	-	ny or Operator		Lease	_	
f Sec. 22	, T2	L-8 , <u>R 37-3</u>	, N. M., P. M.,	Brunson	Field,Lea	County
	N 8-37-E	The well is_	915 feet (N	1.) 3(2.) of th	e south line and	i 1650 for
		(E.) XNX) o	f the VOST	ine of Saa.	22, 9-21-8, R-	37-2
╋╍╤┿╼╤┿╼	╺<mark>╞╼</mark>┝╺┝╺┝╸		ocation from sectio	n or other le	gal subdivision lines.	Cross out wron
Sec. 2	2	T directions.)		·	•	
			-		Assignment	
		21 If patented	land the owner is.	A,	Turner	
				·····		
		S If governme	ent land the permit			
ARKA	640 AOBES	Address	Bor 1	457. Hobb	. New Mexico	:
OCATE WE	LL COBBECT	LY We propose	to drill well with dr	illing equipme	ant as follows:	· · · · · · · · · · · · · · · · · · ·
			Gonventior	al Rotary	Rig	
he status (of a bond fo	or this well in conf	formance with Rul	e 39 of the (General Rules and R	egulations of the
ommission	is as follows		Blanket B	hand		
Ve propose	to use the fol	llowing strings of cas	sing and to land or	cement them	as indicated:	
Size of Hole	Size of Casing	Weight, Per Foot	New or Second Hund	Depth	Landed or Comented	Sacks Coment
17 1/4"	13 3/8"	32.44	Hew	220	Cemented	300
11"	8 5/8*	324	Hew	2900	Cemented	2000
7 7/8"	5 1/2*	15.5#	Xev	7570	Comented	500
•						

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about. 7570 feet. Additional information:

Approved	JUN 1 5 1050	9 Sincerely yours,
except as i	follows:	Shell C
		By Frank I
		/ PositionDietric
A OIL CON	ISERVATION COMMISSION,	Send communications regar
Bylly	yanarallyn	NameShell U
Title Cit/O	CAS INSPECTOR	Address Hobbs, M
	,	

Comp overine t Superintendent ding well to 1 Company fer Mexico

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NEW . : ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

perator		listances must be fr		of the Section.	
	upony - Westera	Division	Ligase 43 An Turner	5	Well No.
nit Letter Sec	tion Towns	hip 21	Range 37	County Les	····
tual Footage Location					
	et from the south	line and	1650	feet from the West	
ound Level Elev: 3410*	Producing Formation Blinebry (Ges)	Pool Blinebry		Dedicated Acreage; 40 Acres
1. Outline the ac	creage dedicated to	the subject we	ll by colored penc	il or hachure marks o	
	one lease is dedica	·			p thereof (both as to working
	nunitization, unitizat	-	ng. etc?	ll, have the interests	of all owners been consoli-
	"no," list the owners			actually been conso	lidated. (Use reverse side of
No allowable v	will be assigned to th				communitization, unitization, een approved by the Commis-
	1			T	CERTIFICATION
	1				
	ł		í I	1 I	by certify that the information con- d herein is true and complete to the
			i	best	of my knowledge and belief.
					·
	+	· +	 		iginal Signed By B.W. Herri
			i i	Distr	ict Exploitation Engr.
					y 1
	1			l f -	Ot 1 Company
				Shell Date	y u
				Shell Date Decom I hen shown notes under is tru	Ot 1 Company
				Shell Date Decem I here shown notes under is tru knowl Date Sur Register	y Ot 1. Company box 8, 1965 by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same we and correct to the best of my edge and belief.
				Shell Date Decem I here shown notes under is tru knowl Date Sur Register	y Ot 1. Company box 8, 1965 by certify that the well location on this plat was plotted from field of actual surveys made by me ar my supervision, and that the same we and correct to the best of my edge and belief. Everyed red Professional Engineer and Surveyor