ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

	THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS						
Applic	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]						
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Directional Drilling X NSL NSP DD SD Check One Only for [B] and [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM						
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR						
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners [B] X Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached						
[3]	INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding						
I here	eby certify that I, or personnel under my supervision, have read and complied with all applicable						

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

		Note: 8	Statement must be completed by ar	individual with supervisory capacity.		
Peggy Cole	e resultante de la companya della companya della companya de la companya della co		Deggy (Als	Regulatory/Compliance Ad	ministrator	
Print or Type Nam	е		Signature	Title		Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

J. Hudson #3

1750'FNL, 990'FWL Section 35, T-30-N, R-12-W, San Juan County

30-045-11770

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool. This location is considered off-pattern for the Fruitland Coal.

Burlington Resources intends to temporarily abandon the Basin Dakota pool and recomplete in the Basin Fruitland Coal pool.

Production from the Fruitland Coal is included in a 320 acre gas spacing unit comprising of the west half (W/2) of Section 35.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Copy of Well Completion Log for original completion;
- Plat showing offset owners/operators

Three copies of this application are being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a copy of Waiver of Objection, return one copy to this office, and retain one copy for their files.

Please let me know if you have any questions concerning this application.

Sincerely yours,

Peggy Cole

Regulatory/Compliance Administrator

xc:

New Mexico Oil Conservation Division – Aztec Bureau of Land Management – Farmington

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 1000 Rio Bruzus Rd., Aztec. NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copie:

Fee Lease - 3 Copie:

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Certificate Number

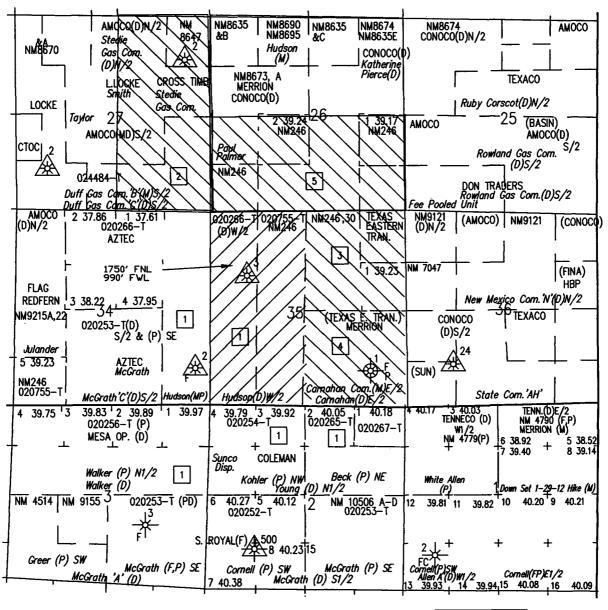
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SIGNED

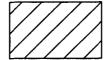
BURLINGTON RESOURCES OIL AND GAS COMPANY

J. Hudson #3 Section 35, T-30-N, R-12-W OFFSET OPERATOR/OWNER PLAT

Off Pattern Location
Fruitland Coal Formation Well



Burlington Resources



Proposed Well



Offset Operator

- 2 Cross Timbers Oil Company Attn: Vaughn Vennerberg 810 Houston Street, Suite 2000 Fort Worth, Texas 76102-6298
- Holcomb Oil & Gas Company PO Box 2058 Farmington, New Mexico 87499
- Merrion Oil & Gas Corporation Attention: J. Gregory Merrion 610 Reilly Avenue Farmington, NM 87401—2634
- 5 See attached list

Hudson J #3 Well Dakota Plug back & Fruitland Coal Recompletion

Offset Working Interest Owners:

NM-246, NM-8635, NM-8674

Conoco Inc. Attn: Isabel H. Barron P. O. Box 2197 Houston, TX 77252

NM-246

Elizabeth Jeanne Turner Calloway P.O. Box 191767 Dallas, TX 75219-8506

NM-246

Frederick Eugene Turner One Energy Square, Suite 852 4925 Greenville Ave Dallas, TX 75206-4079

John Lee Turner HC73, Box 122, Suite 277 Park Hill, Oklahoma 74451

Henrietta Schultz, Trustee Lincoln Plaza Suite 2160 LB-1 Dallas, TX 75201-3318

Mary Frances Turner Jr. c/o Chase Bank of Texas NA Dallas Oil & Gas P.O. Box 200890 Houston, TX 77216-0890

J. Glenn Turner Jr. 3131 Turtle Creek Blvd Apt 1201 Dallas, TX 75219

Schultz Management, LTD. c/o Schultz Companies 500 N. Akard, Suite 2940 Dallas, TX 75201

Estate of C. W. Murchison Bankers Trust Company of Texas 1445 Ross Ave. Ste 2600 LB 201 Dallas, TX 75202

William G. Webb 8226 Douglas Ave. Suite 709 Dallas, Texas 75225-5929

J. Hudson #3 1750'FNL, 990'FWL Section 35, T-30-N, R-12-W, San Juan County 30-045-11770

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Cross Timbers Oil Company
Att: Vaughn Vennerberg
810 Houston Street, Suite 2000
Ft Worth, TX 76102-6298

Holcomb Oil & Gas PO Box 2058 Farmington, NM 87499

Merrion Oil & Gas Corp Att: J. Greg Merrion 610 Reilly Avenue Farmington, NM 87401

See attached list for remainder

Peggy Cole

Regulatory/Compliance Administrator

Burlington Resources