Signature

PSEM0423729799

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTAFE **Application Acronyms**: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL | NSP | SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] DHC CTB PLC PC OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR ID] Other: Specify NOTIFICATION BEQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner B [C] Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO DI U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office (E) For all of the above, Proof of Notification or Publication is Attached, and/or, F Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be co leted by an individual with managerial and/or supervisory capacity.



# WALSHI

ENGINEERING & PRODUCTION CORP.

2004 AUG 23 AM



7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

August 19, 2004

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Non-standard Fruitland Locations

Dear Mr. Stogner,

Please find enclosed two applications for non-standard locations. Both are due to archaeology and topography issues. If you need any additional information, please do not hesitate to call.

Also, wanted to update you on the status of the Participating Area for the Fruitland formation for the Rosa Unit. Williams submitted the plan to the BLM in the fall of 2003. Last week, calls where made to the BLM to determine the status of the application. At this point, the only information was that they are currently "still working on it". So unfortunately, that is about all the information I was able to discover.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely,

John C. Thompson

Engineer c:wpx/pa/nsldoc

cc: Steve Hyden

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505 July 21, 2004

Re: Request for Administrative approval for Non-Standard Fruitland Location Rosa Unit 222A (Sec15/T31N/R6W 1645' fsl & 2180' fel, Rio Arriba, New Mexico)

Dear Mr. Stogner,

Williams Production Company is requesting an administrative approval to construct the Rosa 222A as a non-standard location in the Basin Fruitland formation. Williams has filed for an APD for a Basin Fruitland well with the Bureau of Land Management (BLM-Farmington office).

Originally, the surface location was picked by considering drainage from existing and planned offset Fruitland wells and topography/archaeology constraints. In this case, Williams would be unable to move the location any further to the east because of several archaeology sites that are located near the proposed location. Also, the proposed location is located on top of a narrow mesa that drops off into Navajo Lake on the north, west, south and southeast sides which narrowed the options for a standard location.

Therefore, the reasons for requesting administrative approval for a non-standard location are:

- 1. Archaeology (Several sites located on top of the mesa) refer to Arch Map.
- 2. Topography (narrow/steep, limits options for location) refer to Topographical Map

Currently there is no established Fruitland Participating Area for the Rosa Unit. However, all of the adjacent acreage that is being encroached upon is committed to the Rosa Unit, and Williams Production Company, LLC is the offset operator. In support of this application, please find included a signed waiver from the offset Lessee.

Please find attached a drilling plat with topographical map showing location, archaeology map, as well as a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

DC. 7 ( \_\_\_\_

Sincerely

John C. Thompson

Engineer

c:wpx/nsdk222A



Ostrict I PO Box 1980, Hopps, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised February 21, 1994 Instructions on back

District II PD Drawer DD, Artesia, NM 88211-0719 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

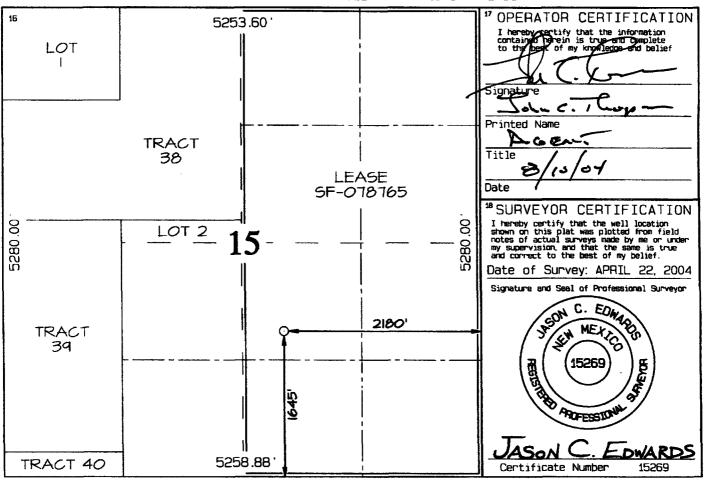
District IV PO Box 2088, Santa Fe, NM 87504-2088

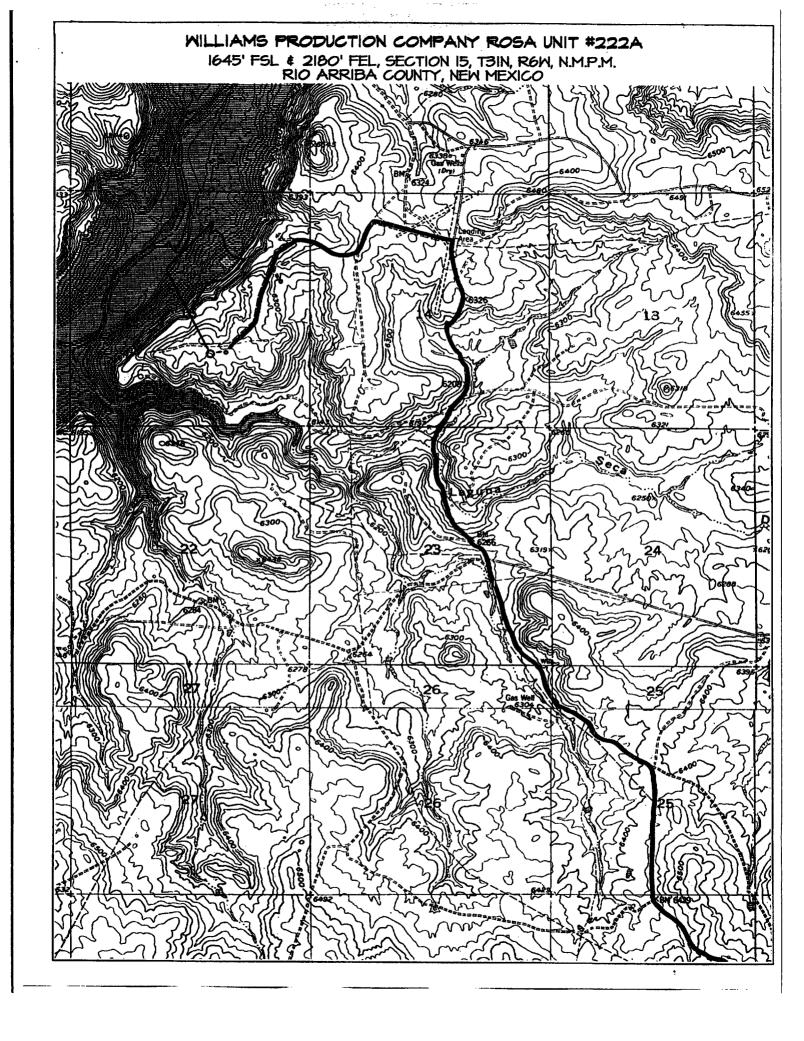
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

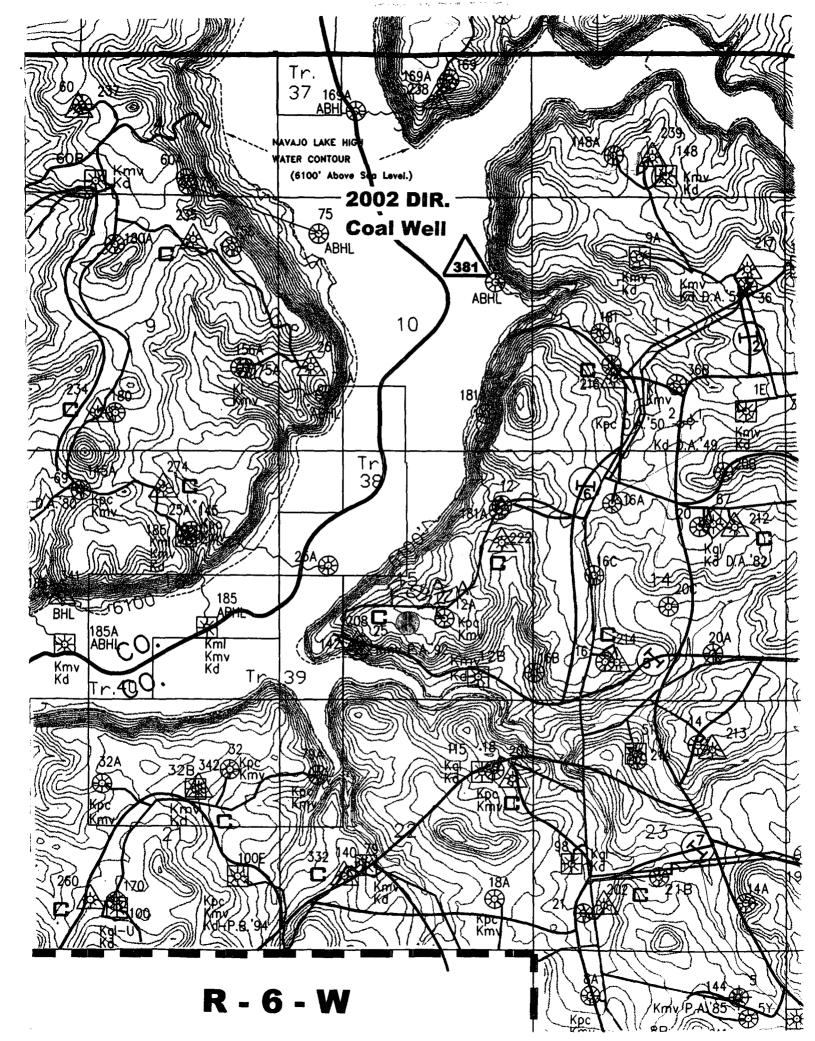
'API Number	*Pool Code 71629	Pool Name BASIN FRUITLAND	COAL			
*Property Code 17033	*Prop ROS	Well Number 222A				
'0GRID No. 120782	"Operator Name WILLIAMS PRODUCTION COMPANY					
on let en Doctton Tourship	<sup>10</sup> Sunfac	e Location	To relate			

00, 1000 60001011												
UL or lat no.	Section 15	Township 31N	Range 6W	Lot Idn	Feet from the 1645	North/South line SOUTH	Feet from the 2180	East/Hest line EAST	County RIO ARRIBA			
		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace				
UL or lot no.	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
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Bedicated Acres 320.0 Acres - (E/2)				Sount or Infill	<sup>54</sup> Consolidation Coda	<sup>55</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION









July 26, 2004

Williams Production Company,LLC One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-6169

BP America Production Company Attn: Bryan G. Anderson 501 Westlake Park Blvd. (77079) P.O. Box 3092 Houston, TX 77253-3092 SMUD Attn: Barry Brunelle P. O. Box 15830 Sacramento, CA 95852-1830

ConocoPhillips
Attn: Tom Scarbrough
550 Westlake Park Blvd.
Houston, TX 77079-2661

Re: Non-Standard Location Waiver

Proposed Rosa Unit #222A Fruitland Coal Formation Well

1645' FSL & 2180' FEL E/2 Sec. 15, T31N, R6W Rio Arriba County, New Mexico

#### Gentlemen:

William Production Company, as Rosa Unit Operator, plans to drill the Rosa Unit #222A Fruitland Coal formation well to be located 1645' FSL and 2180' FEL of Sec. 15, T31N, R6W (E/2 dedication). The proposed location constitutes a Non-Standard Location for production from the Fruitland Coal formation under the rules and regulations of the New Mexico Oil Conservation Commission.

Williams Production respectfully requests that you as the Offsetting Lessees in the Fruitland Coal formation waive any and all objections to the Non-Standard Location of the Rosa Unit #222A well by signing a copy of this letter in the space below and returning this waiver to the undersigned at your earliest convenience.

Sincerely,

M. Vern Hansen Staff Landman

Enclosure

Non-Standard Location Waiver Rose Unit # # 222A Page Two

Rosa Unit #222A Fruitland Coal formation well Non-Standard Location Waiver approved:

Post-it® Fax Note 7671 Date 6-2-04 pages 2

To VERN HAUSEN From B.G. ANDERSON

Co./Dept. WILLIAMS

Phone # 918.573-6169 Phone # 291-366-0155

Fax # -1963 Fax # -7099



Williams Production Company,LLC One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-6169

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Enclosure

Non-Standard Location Waiver Rose Unit # # # 222 A Page Two

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Company: BP AMERICA PRODUCTION CO.

A STATE OF S

By: \_\_

Date: \_\_\_

AUG 0 2 2004



July 26, 2004

Williams Production Company, LLC One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-6169

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Sincerely,

M. Vern Hansen Staff Landman

**Enclosure** 

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Non-Standard Location Waiver Rose Unit # # # # # # # # # # # ススス A Page Two

Rosa Unit #222A Fruitland Coal formation well Non-Standard Location Waiver approved:

Company: SMUD

By: Kany &

Date: \_\_\_\_\_ 7 - 27-04