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ONGARD

OGOMES - TPOC East/West Prop/Act(P/A) പ WC Status : P Μ 990 F N FTG 2130 F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : 73960 CARLSBAD; MORROW, SOUTH (PRO GAS) Township Range North/South Eff Date : 05-04-1995 INQUIRE WELL COMPLETIONS FTG 18917 READ & STEVENS INC 27E 22S API Well No : 30 15 24810 9555 OTIS 33 U/L Sec 1 33 3 1 GL Elevation: 3136 ບ : 002 ч .. ••• Lot Identifier: Dedicated Acre: Lease Type B.H. Locn OGRID Idn Pool Idn Prop Idn Well No OG6IWCM

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC **PF06 PF05** E6317: No more recs. for this api well no. PF04 GoTo PF03 EXIT PF09PF02 **PF08** PF01 HELP PF07 HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT



View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: OTIS 33 No.: 002 Operator: READ & STEVENS INC [<u>NM SLO data</u>] API: 3001524810 Township: 22.0S Range: 27E Section: 33 Unit: C Land Type: P County: Eddy Total Acreage: Unknown Number of Completion with Acreage: Unknown Accumulated: Oil: 11 (BBLS) Gas: 107747 (MCF) Water: 44 (BBLS) Days Produced: 695 (Days)

Year: 1989 Pool Name: CARLSBAD;MORROW, SOUTH (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1692	0	16	0	1692
February	0	2249	0	17	0	3941
March	0	3466	0	21	0	7407
April	0	2466	0	19	0	9873
Мау	0	3195	0	22	0	13068
June	0	1646	0	16	0	14714
July	0	2597	0	17	0	17311
August	0	1156	0	13	0	18467
Septembe	r O	661	0	10	0	19128
October	0	3750	0	21	0	22878
November	0	792	0	3	0	23670
December	0	2277	0	16	0	25947
Total	0	25947	0	191		

Year: 1990

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2731	4	23	0	28678
February	0	918	0	20	0	29596
March	0	3076	0	21	0	32672
April	0	3720	0	27	0	36392
Мау	0	1379	0	11	0	37771
June	0	1712	0	19	0	39483
July	0	1268	0	17	0	40751
August	0	558	0	7	0	41309
Septembe	r 0	2373	0	27	0	43682
October	0	0	0	0	0	43682
November	0	4238	0	19	0	47920
December	0	1045	0	18	0	48965
Total	0	23018	4	209		

Pool Name: CARLSBAD; MORROW, SOUTH (PRO GAS)

Year: 1991

Pool Name: CARLSBAD; MORROW, SOUTH (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	662	0	2	0	49627
February	0	9482	0	27	0	59109
March	0	8658	0	31	0	67767
April	0	6864	0	0	0	74631
Мау	0	2102	0	20	0	76733
June	0	4749	0	0	0	81482
July	0	2905	0	16	0	84387
August	0	2039	0	25	0	86426
September	0	1998	5	17	0	88424
October	0	935	21	19	0	89359
November	0	901	0	15	0	90260
December	0	4399	8	31	0	94659
Total	0	45694	34	203		

Year: 1992 Pool Name: CARLSBAD;MORROW, SOUTH (PRO GAS)

Month	Oil(BBLS) Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4185	0	2	0	98844
February	0	0	0	0	0	98844
March	0	3125	6	20	0	101969
April	0	2250	0	22	0	104219

May	0	523	0	8	0	104742
June	11	1713	0	18	11	106455
July	0	1012	0	14	11	107467
August	0	104	0	5	11	107571
Septembe	er O	176	0	3	11	107747
October	0	0	0	0	11	107747
November	0	0	0	0	11	107747
December	0	0	0	0	11	107747
Total	11	13088	6	92		

Year: 1994

Pool Name: CARLSBAD;MORROW, SOUTH (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	11	107747
February	0	0	0	0	11	107747
March	0	0	0	0	11	107747
April	0	0	0	0	11	107747
May	0	0	0	0	11	107747
June	0	0	0	0	11	107747
July	0	0	0	0	11	107747
August	0	0	0	0	11	107747
September	0	0	0	0	11	107747
October	0	0	0	0	11	107747
November	0	0	0	0	11	107747
December	0	0	0	0	11	107747
Total	0	0	0	0		

Year: 1995 Pool Name: CARLSBAD;MORROW, SOUTH (PRO GAS)

Month	Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	11	107747
February	0	0	0	0	11	107747
March	0	0	0	0	11	107747
April	0	0	0	0	11	107747
May	0	0	0	0	11	107747
June	0	0	0	0	11	107747
July	0	0	0	0	11	107747
August	0	0	0	0	11	107747
September	r O	0	0	0	11	107747
October	0	0	0	0	11	107747

ONGARD Data - Download CSV

November 0	0	0	0	11	107747
December 0	0	0	0	11	107747
Total 0	0	0	0		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

Case No. 12306 Order No. R-11315

APPLICATION OF MEWBOURNE OIL COMPANY TO ABOLISH THE SPECIAL RULES AND REGULATIONS FOR THE SOUTH CARLSBAD-MORROW GAS POOL, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on December 16, 1999, at Santa-Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 31st day of January, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) By Order No. R-3731 dated April 18, 1969, the Division created the South Carlsbad-Morrow Gas Pool. This pool currently comprises portions of Township 22 South, Ranges 26 and 27 East, Township 23 South, Ranges 26 and 27 East, and Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico.

(3) The South Carlsbad-Morrow Gas Pool is currently a prorated gas pool subject to the General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool, as promulgated by Division Order No. R-8170, as amended. The Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool currently require standard 320-acre gas spacing and proration units with wells to be located no closer than 1980 feet to the end boundary nor closer than 660 feet to the side boundary of the proration unit, nor closer than 330 feet to any quarter-quarter section line or subdivision inner boundary.

(4) The applicant, Mewbourne Oil Company (Mewbourne), seeks an order abolishing the Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool so that the well location and infill well requirements of Division Rule 104 apply to this pool. (5) The notice published for this case stated: "In the Absence of Objection, This Case Will Be Taken Under Advisement."

(6) Mewbourne Oil Company appeared at the hearing through legal counsel.

(7) The applicant sent notice of its application to all operators in the South Carlsbad-Morrow Gas Pool and to all operators within one mile of the outer boundary of the pool. No operator and/or interest owner appeared at the hearing in opposition to the application.

(8) There is currently no provision within the General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool prohibiting the drilling of an infill well on a standard 320-acre gas spacing and proration unit.

(9) Division records indicate that by Order No. R-10328, issued in Case No.11211 on March 27, 1995, the Oil Conservation Commission suspended gas prorationing in the South Carlsbad-Morrow Gas Pool because there were no non-marginal gas wells in the pool. This situation apparently has not changed and gas prorationing remains suspended at this time.

(10) Mewbourne's application in this case does not seek to change the status of the South Carlsbad-Morrow Gas Pool as a prorated gas pool, nor is there evidence in the record to support such action.

(11) By Order No. R-11231 issued in Case No. 12119 on August 12, 1999, the Oil Conservation Commission amended the well setback requirements for wells located within pools spaced on 320-acres in Southeast New Mexico, and not currently subject to special pool rules, to provide that:

> a) the initial well on a 320-acre unit shall be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary;

b) only one infill well on a 320-acre unit shall be allowed provided that the well is located in the quarter section of the 320-acre unit not containing the initial well and is no closer than 660 feet to the outer boundary of the quarter section and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary; and CASE NO. 12306 Order No. R-11315 Page -3-

> c) the Division-designated operator for the infill well is the same operator currently designated by the Division for the initial well.

(12) Approval of the application will provide greater flexibility to operators in the South Carlsbad-Morrow Gas Pool in locating wells so that additional gas reserves may be recovered, thereby preventing waste.

(13) The application of Mewbourne should be approved by abolishing the Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool as contained within Division Order No. R-8170, as amended; provided however, the South Carlsbad-Morrow Gas Pool should remain a prorated gas pool subject to the General Rules for the Prorated Gas Pools of New Mexico.

IT IS THEREFORE ORDERED THAT:

(1) The Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool contained within Division Order No. R-8170, as amended, are hereby abolished.

(2) The South Carlsbad-Morrow Gas Pool shall be governed by the spacing, well density and well setback requirements contained within Division Rule 104 as provided in Rule 2 (a) of the General Rules for the Prorated Gas Pools of New Mexico, contained within Division Order No. R-8170, as amended.

(3) The South Carlsbad-Morrow Gas Pool shall remain prorated and subject to the General Rules for the Prorated Gas Pools of New Mexico as contained within Division Order No. R-8170, as amended; provided however, pursuant to Division Order No. R-10328, gas prorationing within the South Carlsbad-Morrow Gas Pool shall remain suspended until further order of the Division.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

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LORI WROTENBERY, Director

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STATE OF NEW MEXI	00			30-015-24	1810		
ENERGY AND MINERALS DE	PARTMENT	OIL CONSERVALION DIV	IS ON	Form C-101	-		
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U.S.G.S.	121	ARTESIA, OFFICE		•			
LAND OFFICE							
OPERATOR	IVI			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
AP	PLICATION FOR PER	MIT TO DRILL, DEEPEN, OR PLU	BACK				
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4.Location of Well							
	UNIT LETTER C	LOCATED 990 FEET FI	ROM THE North LINE				
AND 2130 FEET FRO	M THE West	LINE OF SEC. 33 TWP.	225 RGE. 27E I				
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12 1/4"	9 5/8"	40#	5400'	1800sx	Circ.		
8 1/2"-7 7/8"	5 1/2"	17# & 20#	12,0001	1325sx	50001		
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		o protect fresh water sands.		•			
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	4001-54001	Brine water w/gel, weight 1	1.1				
	54001-12,0001	Brine water w/gel, weight 1	0.3#, vis 28-40, water	loss 10, below 11,	500'.		
BOP Program:	400'-5400'	Hydrll 13 5/8", 5000psl WP	type GK.	:			
	54001-12,0001	11" Hydril, 5000psi WP, Dou	ble Ram BOP 5000psi WP	w/type 80 accumula	ator		

· · · · · · · · ·

unit 3000psi WP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

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st. a. R. . D-1=2, F. B. K. . 2 30-84

I hereby cartify that the information	above is true	e and complete to the best of my	knowledge and bellef.
SIGNED Shun Stably	TITLE	Drilling & Production Manager	DATEDATE
(This space for State Use)			
APPROVED BY This Wallha	TITLE	OIL AND GAS INSPECTUA	DATE MAR 2 6 1984

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

• • •

		All distances must	be from the outer	houndaries of	the Section.		
Operator		_	Lease				Well No.
	STEVENS, IN	T		tis 33	T		2
C	Vection 33	Township 22 Sout	h Hange	27 East	County [ddy	
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Jf answer is	"no," list the	owners and tract o	lescriptions w	hich have a	ctually bee	n consolidated	I. (Use reverse side of
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OIL GAS 7. Unit Agreement Name WELL WELL X OTHER 7. Unit Agreement Name Name of Operator 8. Form or Lease Name OTHER 8. Form or Lease Name Read & Stavens, Inc. 9. Well No. 2 P.O. Roc 1518, Roswell, MM 68201 9. Well No. 2 . Location of Well 10. Field and Pool, or Wildcat UNIT LETTER_C 990 FEST FROM THE North Line AND 2150. FEET FROM THE Most LINE. SECTION 33 TONNSHIP ZXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			1	
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P.O. Rox 1518, Roswell, NM 68201 2 L. Lecation of Well 10, Field and Pool, or Wildcat UNIT LETTER_C990 FEET FROM THENorth_LINE AND_2150FEET FROM THE_WostLINE, SECTION33TOWNSHIP_225 FAMGE_27ENMPM CXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Read & Stevens, Inc.		01 is "33"	
i. Location of Well 10. Field and Pool, or Wildcat UNIT LETTER_C	Address of Operator		9. Well No.	
UNIT LETTER C 990 FEST FROM THE North LIPE AND 2130 FEST FROM Und. South Carlsbad Morrow THE Wost LIPE. SECTION 33 TOWNSHIP 222 FANGE 272 NHPM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	P.O. Box 1518, Roswell, NM 88201		2	
THE Wost LINE. SECTION 33 TOWNSHIP 225 FANGE 27E NMPM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	. Location of Well		10, Field and	Pool, or Wildcat
THE_West LINE, SECTION 33 TOWNSHIP 225 FANEE 272 NMPM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	UNIT LETTER C . 990 FEET FROM TH	E North LINE AND 2130 FEET FROM		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Eddy XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	THE Wast LINE. SECTION 33 TOWNS	SHIP 22S RANGE 27E N		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING CHANGE PLANS COMMENTE DRILLING OPNS. X PLUG AND ABANDONMENT OTHER CHANGE PLANS CASING TEST AND CEMENT JOB X PLUG AND ABANDONMENT CHER CHANGE PLANS CASING TEST AND CEMENT JOB X PLUG AND ABANDONMENT CHER CHANGE PLANS CASING TEST AND CEMENT JOB X PLUG AND ABANDONMENT CHER CHANGE PLANS CASING TEST AND CEMENT JOB X PLUG AND ABANDONMENT CHER CHANGE PLANS CASING TEST AND CEMENT JOB X PLUG AND ABANDONMENT CHER CHER CHER CHER CHER PLUG AND ABANDONMENT CHER Sput 17 //2" hole @ 10:00pm 3-29-84. TD 17 1/2" hole @ 3:15mm. CHER CHER </th <th>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</th> <th>5 6 3107 GL</th> <th>Eddy</th> <th></th>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	5 6 3107 GL	Eddy	
PULL OR ALTER CASING CASING TEST ADD CEMENT JOB X OTHER OTHER Absorbue Proposed or Completed Operations(Clearly state all perbinent details, and give portinent dates, including est ested date of starting any proposed work) SEE RULE 1103. 3-30-84 Spud 17 1/2" hole @ 10:00pm 3-29-84. TD 17 1/2" hole @ 3:15am. 3-31-94 Ran 10jts, total 1425", 13 3/8"-54,5# STEC, J-55, %", insert flaot @ 400", set @ 443". Cnt w/ 475sx Class "C" 2% CaCi, circ 136sx, PD @ 8:45am 3-30-84, float did not hold. Si 4hrs. Test BOP choke, csg & kelly @ 100psi for 30mlns. Tested satisfactorily. 18hrs W0C. 1 hereby curtify that the information above is true and complete to the East of my knowledge and bellef. SIGNED TITLE Original Signed By Lasted Approved By APPROVED BY TITLE				<u> </u>
asted date of starting any proposed work) SEE RULE 1103. 3-30-84 Spud 17 1/2" hole @ 10:00pm 3-29-84. TD 17 1/2" hole @ 3:15am. 3-31-84 Ran 10jts, total 14251, 13 3/8"-54.5# STBC, J-55, M2, Insert flaot @ 400", set @ 443". Omt w/ 475sx Class "C" 2% CaCt, circ 136sx, PD @ 8:45am 3-30-64, float did not hold. SI 4hrs. Test BOP choke, csg & kelly # 100ps) for 30mlns. Tested satisfactorily. 18hrs WCC. 1 hereby cortling that the information above is true and complete to the bast of my knowledge and belief. SIGNED TITLE Original Signed By Lesie A. Clements DATE APPROVED B? TITLE	Check Appropriate Box To NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN	Indicate Nature of Notice, Report or SUBSEQUENT	Other Data REPORT OF:	
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SIGNED But TITLE Drilling & Preduction Manager DATE 4-2-84 APPROVED BY TITLE Original Signed By DATE 4-2-84	Check Appropriate Box To NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER CHANGE PLANS PULL OR ALTER CASING OTHER Constant of completed Operations(Clear Dated date of starting any proposed work) SEE F	Indicate Nature of Notice, Report or SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST PUD CEMENT OTHER -ly state all pertiment defails, and c RULE 1103.	Other Data REPORT OF: JOB X PLUG AN REPORT OF:	ND ABANDONMENT
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NERGY AND MINERALS DEPARTMENT			Form C-103
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SUNDRY NOTICES AND REPORTS ON WELLS			
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Address of Operator		9. Well No.	
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APPROVED BY ORIGINAL SIGNED TITLE DATE APR 30	0 1984	APR 30	ATE	DAT			TITLE_			APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:								ALOGIST NMOOR		

PHONE 505 622-3770

UNITED BANK PLAZA 400 N. PENN, SUITE 1000

> CHARLES B. READ PRESIDENT

NORMAN L. STEVENS, JR. VICE-PRESIDENT

Read & Stevens. Inc.

Oil Producers P. O. Box 1518 Roswell, New Mexico 88201 May 7, 1984

RECEIVED BY MAY 8 1984 O. C. D. ARTESIA, OFFICE

State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Drawer DD Artesia, New Mexico 88210

> Re: Otis "33" #2 Section 33-22S-27E Unit Letter: C Eddy County, NM

Dear Sirs:

Please note on the enclosed form the change in elevation for the above referenced well. This change is due to the incorrect reporting of the elevation of this well on the Application for Permit to Drill, Deepen, or Plug Back (Form C-101), which was filed by Read & Stevens, Inc. on March 19, 1984 and was approved by your office on March 26, 1984.

The original report reported the elevation of this well as being 3107'GL, and should have been reported as 3135.6'GL. The Well Location and Acreage Dedication Plat which was attached to the original C-101 was reported correctly at 3135.6'GL. The incorrect footage, of 3107'GL, was taken from that of another Read & Stevens operated well (Otis "34" #1).

Please note the change in all necessary areas and notify the necessary people of this change both in your office and those of other district offices that may be involved. Thank you for your cooperation and we are sorry for any inconvenience this may have caused. If we can be of further assistance in this matter, please contact us.

Sincerly,

READ & STEVENS, INC.

1000 Kardman

Tricia Boardman Production Clerk Engineering Department

Enclosures

cc: Santa Fe District Office

6

CONDITIONS OF APPRO			Boparviaor Castrici			
APPROVED BY	· · · ·	TITLE	Luslie A. Clements			AY 1 6 1984
		 	Uniginal Signad By		ند معرون ایدار	
SIGNED BALL	- Settle	TITLE Dr	illing & Production	Manager	DATE	5-14-84
hereby certify that	t the information above is	true and comp	lete to the best of	my knowledge	and belle	of.
	tested 30min, tested sati	sfactorily.				
	down @ 5:45pm, lost circ	during last 30	•			
	.3% CFR-2, 625sx Class"H"					
	3# KC1, 2% Lime, .1% HR-5 open DV @ 9:45am 5-10-84,					
5-11-84	Release rig @ 6:00am 5-11		•	•	•	•
.	12,070'			AND 1		
		КВ				
	59 jts 2291,51'		N-80 Buttress			
	22 jts 920.441 167 jts 6425.481)# N-80 Lt&C 7# N-80 Lt&C			
	DV Tool 3.05'	5 1/24 . 20	M N_80 1 +10			
	56 jts 2365.61'	5 1/2"- 20)# N-80 L+&C			
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	1 jt 42.87	5 1/2"- 20)# N-80 L+&C			
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		**************************************		YYYY	SXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	SXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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P.O. Box 1518, Ros	well, NM 88201				2	
, Address of Operato				9. W	ell No.	
Read & Stevens, In	c. 🗸			1 · · ·	tls "33"	· · ·
Name of Operator	/	<u>+</u>		8_ Fa	orm or Leas	se Name
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	SUNDRY NOTICES AND REPORT					****
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STATE OF NEW ENERGY AND MINERAL		Form C-103
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OPERATOR	Alte	
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	SUNDRY NOTICES AND REPORTS ON WELLS	****
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Read & Stevens,	<u>──</u> ──────────────────────────────────	Otis "33"
5. Address of Oper		9. Well No.
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NO PERFORM REMEDIA TEMPORARILY ABA PULL OR ALTER O OTHER Describe Proposed mated date of star	Check Appropriate Box To Indicate Nature of Notice, Report of DTICE OF INTENTION TO: SUBSEQUE AL WORK NNDON CASING CASING CASING Commence Drilling OPNS CASING Commence Drilling OPNS CASING TEST AND CEMENT OTHER Perforat OTHER Perforat or Completed Operations (Clearly state all pertinent details, and thing any proposed work) SEE RULE 1103.	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT Te and acidize X
NO PERFORM REMEDIA TEMPORARILY ABA PULL OR ALTER C OTHER Describe Proposed hated date of star 6-24-84	Check Appropriate Box To Indicate Nature of Notice, Report of DTICE OF INTENTION TO: SUBSEQUE AL WORK NNDON CHANGE PLANS CASING CASING Commence Drilling OPNS CASING TEST AND CEMENT OTHER Perforat OTHER Perforat or Completed Operations(Clearly state all pertinent details, and thing any proposed work) SEE RULE 1103. Perf 11,934'-11,951', 17', 2 shots/', tripped in hole w/pkr, set pkr @ 11,830,24'.	r Other Data INT REPORT OF: JOB ALTERING CASING PLUG AND ABANDONMENT e and acidize X give pertinent dates, including esti- ran 387jts, 2 7/8" tbg,
NO PERFORM REMEDIA TEMPORARILY ABA PULL OR ALTER O OTHER Describe Proposed mated date of star	Check Appropriate Box To Indicate Nature of Notice, Report of DTICE OF INTENTION TO: SUBSEQUE AL WORK NNDON CHANGE PLANS CASING CASING COMMENCE DRILLING OPNS CASING TEST AND CEMENT OTHER Perforat OTHER Perforat OTHER Perforat OTHER 11,934'-11,951', 17', 2 shots/', tripped in hole w/pkr, set pkr @ 11,830,24'. TP 50psi, small flare, swbd, no fluid to SN @ 11,830', rec 5	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT and acidize X give pertinent dates, including esti- ran 387jts, 2 7/8" tbg, 0' fluid, acidized
NO PERFORM REMEDIA TEMPORARILY ABA PULL OR ALTER C OTHER Describe Proposed mated date of star 6-24-84	Check Appropriate Box To Indicate Nature of Notice, Report of DTICE OF INTENTION TO: SUBSEQUE AL WORK NNDON CHANGE PLANS CASING CASING CHANGE PLANS CASING TEST AND CEMENT OTHER Perforat OTHER Perforat OTHER Perforat OTHER 11,934'-11,951', 17', 2 shots/', tripped in hole w/pkr, set pkr @ 11,830.24'. TP 50psi, small flare, swbd, no fluid to SN @ 11,830', rec 5 w/4000qais 7 1/2% Morflow acid, w/1000 SCF/N ₂ , w/4 ball seat	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT a and acidize X give pertinent dates, including esti- ran 387jts, 2 7/8" tbg, 0' fluid, acidized ers, max 3,2 BPM, avg 2,72
NO PERFORM REMEDIA TEMPORARILY ABA PULL OR ALTER C OTHER Describe Proposed mated date of star 6-24-84	Check Appropriate Box To Indicate Nature of Notice, Report of DTICE OF INTENTION TO: SUBSEQUE AL WORK NNDON CHANGE PLANS CASING CASING COMMENCE DRILLING OPNS CASING TEST AND CEMENT OTHER Perforat OTHER Perforat OTHER Perforat OTHER 11,934'-11,951', 17', 2 shots/', tripped in hole w/pkr, set pkr @ 11,830,24'. TP 50psi, small flare, swbd, no fluid to SN @ 11,830', rec 5	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT a and acidize X give pertinent dates, including esti- ran 387jts, 2 7/8" tbg, 0' fluid, acidized ers, max 3,2 BPM, avg 2,72

"

SIGNED Aicia Boardman TITLE Production Clerk DATE 6-26-84 -Original Signed By DATE JUN 2 8 1984 TITLE APPROVED BY Loelie A. Clomants Supervisor District II CONDITIONS OF APPROVAL, IF ANY: -----

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	, i i i i i i i i i i i i i i i i i i i	RECTUIED	ВҮ	
STATE OF NEW MEXICO		RECTURED)84	
ENERGY AND MINERALS DEPARTMENT				Form C-103
NO. OF COPIES RECEIVED OIL CO	INSERVATION DIVISION	0. 0. 0).	Revised 10-1-78
DISTRIBUTION	P.O. Box 2088	ARTESIA, O	FICE	
SANTA FE SANTA	FE, NEW MEXICO 87501			Type of Lease
FILE			State	Fee X
U.S.G.S				<u> </u>
LAND OFFICE		:	5. State OII	& Gas Lease No.
OPERATOR				
~~~~**********************************				-
SUNDRY NOTICES AND REPORTS	ON WELLS		XXXXXXXXXXXXXX	****
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR	TO DEEPEN OR PLUG BA	CK TO A DIFFERENT	****	
RESERVOIR, USE "APPLICATION FOR PERMIT-	* (FORM C-101) FOR S	ICH PROPOSALS.)		****
. OIL GAS			7. Unit Agree	
WELL WELL X OTHER				_
.Name of Operator 🗸			8. Farm or Le	ase Name
Read & Stevens, Inc.			0t is "33"	<u> </u>
a. Address of Operator			9. Well No.	1
P.O. Box 1518, Roswell, NM 88201			2	the second s
. Location of Well			10. Field and	Pool, or Wildcat
UNIT LETTER C . 990 FEET FROM THE	North LINE AND 2	130 FEET FROM	Und. South	Carlsbad Morrow
THE West LINE SECTION 33 TOWNSHIP	P_22S_RANGE	27E NMPM		
(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	w whether DF,RT,GR,et	tc.)	12. County	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*****	3135,61 GL	-	Eddy	XXXXXXXXXXXXXXXXXXXX
Check Appropriate Box To In	dicate Nature of Not	ice, Report or Oth	er Data	++
NOTICE OF INTENTION TO:	1	SUBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDO	N REMEDIAL V	INDK		
TEMPORARILY ABANDON CHANGE PLANS	have a second se	ORILLING OPNS.		ND ABANDONMENT
person pers person person per	presente (	•		
		ST AND CEMENT JOB	L	
OTHER		R Swabbing		X
escribe Proposed or Completed Operations(Clearly		details, and give	pertinent dat	es, including esti-
ated date of starting any proposed work) SEE RUL	E 1103.			
6-27-84 TP 400psi, bled down, SSG, F	FL 6300', swbd 11 1/2	2hrs, rec 30 BLW,	5 BLTR, SION.	
6-28-84 TP 100ps1, bled down, SSG, 3 water.	3' flare, FL 8700', s	wbd 10hrs, recd 5	BLW & 20 BBIs	fm
I hereby certify that the information above is to	rue and complete to 1	the best of my kno	wledge and beli	ief.
$i + \cdot \circ$	TITLE Prode	ution Clerk	DATE	6-28-84
SIGNED JUCIO BRANAN				
SIGNED <u>UUN</u> Brandman		- I Signad By		
SIGNED <u>UUU</u> BEARANAN		ingl Signed By		
SIGNED <u>YUUN</u> BEARINAN APPROVED BY		in A. Clements	DATE	IUL 0 9 1984

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STATE OF NEW MEXICO	• • • •	T		·		
ENERGY AND MINERALS DEPARTMEN	л –		RECEIVED BY			Form C-103
NO. OF COPIES RECEIVED		ATION	DIVISION			Revised 10~1-78
DISTRIBUTION	P O	Box 2	DIVISION 1 1 1984			Nevised 10-1-70
SANTA FE	SANTA EF N	FW ME	100 8750b, C. D.	50 10	dicata	Type of Lease
FILE FILE	SARATE, A		O. C. D.	State		Fee X
U.S.G.S			ARTESIA, OFFICE	51210	' <b>L</b>	
LAND OFFICE	t i i i i i i i i i i i i i i i i i i i	-		5 5++		& Gas Lease No.
OPERATOR	t					
<u> </u>	-					-
SUNDRY	NOTICES AND REPORTS ON WE	LLS		XXXXXX	XXXXXXXX	****
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DE	EPEN O	R PLUG BACK TO A DIFFERENT	xxxxxx	xxxxxx	****
	LICATION FOR PERMIT-" (FO					****
1. OIL GAS				7. Un1	t Agree	ment Name
	IX OTHER				3	_
2 Name of Operator				8. F==	morle	ase Name
Read & Stevens, Inc.					s #33#	
3. Address of Operator		··		9. Wel		
	IM 88201				2	
4. Location of Well	······································			10. FI	eld and	Pool, or Wildcat
				_		
UNIT LETTER C . 99	O FEET FROM THE Nor	<u>th L</u> I	NE AND 2130 FEET FROM	Und.	South (	Carlsbad Morrow
THE West LINE, SECTIO	N 33 TOWNSHIP 2	25	RANGE 27E NMPM	XXXXXXX	******	
*****					XXXXXXXX	
*****		rner D 35₊6¹		12. Co	•	*****
			re of Notice, Report or Oth		dy	
NOTICE OF INT			SUBSEQUENT RE			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	т	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	+ (	COMMENCE DRILLING OPNS.	<b>}</b>		
PULL OR ALTER CASING		+	CASING TEST AND CEMENT JOB		FLUG A	
OTHER	±	т	OTHER Perforate and		bing	X
	••••••	+ }			bring	<u>L^</u>
Describe Proposed or Complete mated date of starting any pr			pertinent details, and give	pertin	ent date	es, including esti-
			Uni IV pkr, set pkr @ 11,61 380j†s 2 7/8⊓-6.5#/' EUE, †	-		
16*, 4		4min,	1,766', 5',4 shots/', .5" d flwg & 40psi, 48/64" chk, nstruments.			
I hereby certify that the in	formation above is true as	nd com	plete to the best of my kno	wledge	and beli	lef,
SIGNED	Sablo III	「LE	Drilling and Production Ma	nager	DATE	7-5-84
			Driginal Signed By			
APPROVED BY	<b>T</b> 87		Leslie A. Clements		DATE J	UL 1 3 1984
			upervisor District II			
CONDITIONS OF APPROVAL, IF	ANY:					

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CONDITIONS OF A	Lesie A. Cle APPROVAL, 1F ANY: Supervisor Di	-		anna an ann an an an an an an an an an a	
APPROVED BY		ad By TITLE		DATE	AUG 2 1984
I hereby certify SIGNED	that the information above I	s true and co	omplete to the best of my kno Drilling and Production Ma		ef. 7-30-84
-29-84	Flwd 8hrs, SI TP 3900ps1 ments, SI 72hrs for bull		/64" chk, 2.5 MMCF, 8 BL∦, ra est.	n BHP instru-	
7-28-84	total w/N ₂ 5.3 BPM, avq 5mln 3800psi, 10min 3500 started flwg back∉ 10:0 18/64" chk, 3.5 MMCF, Sl	press 6000ps )psi, 95 BBLs Oam, fiwd 7 H 19min, TP 3	acid w/60 ball sealers, rate 1, max 6200psi, no ball actio acid, 49.3 BBLs flush, total hrs, cleaned up @ 5:00pm, flw 050psi, still building, ran 3 .31, on-off tool w/2.250" pro	n, ISIP 4900ps 143.2 BLW, g 1800psl on 81j†s 2 7/8"	11,558,3' 2.0' <u>6,12'</u> 11,566,42'
	or Completed Operations(Clea rting any proposed work) SEE		I pertinent details, and give	pertinent date	es, including esti-
PULL OR ALTER OTHER			CASING TEST AND CEMENT JOB OTHER Acidize and	run tubing	X
PERFORM REMEDI			REMEDIAL WORK	ALTERI	NG CASING
			ture of Notice, Report or Ott SUBSEQUENT RE	ner Data	XXXXXXXXXXXXXXXXXXXXXX
××××××××××××××××××××××××××××××××××××××	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Show whether 3135.6		12. County Eddy	****
	C . 990 FEET FROM 1 LINE. SECTION 33 TOWN	THE North	LINE AND 2130 FEET FROM RANGE 27E NMPM	XXXXXXXXXXXXXXXXX	Carisbad Morrow
. Location of We	11			10. Field and	Pool, or Wildcat
	Roswell, NM 88201	<u></u>		2	
Address of Ope				9. Well No.	
Name of Operat Read & Stevens			977 - 24 J 25 J 25 J 26 J 27 J	8. Farm or Le Otis "33"	ase Name
. OIL WELL		IER		7. Unit Agree	ment Name
	FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN		****	xxxxxxxxxxxxxxxxxxxx xxxxxxxxxxxxxxxxx
	SUNDRY NOTICES AND REPOR	RTS ON WELLS			-
I.S.G.S AND OFFICE			O. C. D. ANTESIA, OFFICE	5. State OII	& Gas Lease No.
ANTA FE		NIA FC, NEW	AUG 0 1 1984	5a. Indicate	Fee X
DISTRIBUTION		P.O. Box	2088		Revised 10-1-78



# SIERRA DRILLING COMPANY P. 0. Box 2681 Midland, Texas 79702 (915) 563-3477

Donald L. Wallace President

Read & Stevens, Inc. P. O. Box 1518 Roswell, NM 88201

Attn: Mr. Bruce Stubbs

(915) 563-3477

RECE. ED BY AUG 2 1 1984 O. C. D. ARTESIA, OFFICE

Maley Viller

Ny Conie.

er and tring

51./23/85

Re: Otis #33

Dear Mr. Stubbs:

The following is a Deviation Survey for the above referenced well located in Eddy County, New Mexico.

206 - 1/4	6700 - 1 3/4
740 - 3/4	6947 - 2 1/2
1324 - 1	7048 - 2
1640 - 1 3/4	7292 - misrun
1953 - 1 3/4	7513 - 1
2200 - 1 1/2	7987 - 3/4
2523 - 1 1/2	8462 - 1
2999 - 1 1/2	8755 - 1
3500 - 1 1/4	9251 - 3/4
3980 - 1	9886 - 1
4230 - 1 1/4	10,365 - 1 3/4
4485 - 1	10,790 - 1 3/4
4999 - 1	11,321 - 4 1/4 -
5480 - 1/2	11,400 - 3 1/2
5968 - 1	11,715 - 1
6443 - 2	11,757 - 1 3/4
	$\sim$
	Sincerely, 2

Sincerely, 1 Hly

Garry L. Flynn Drilling Superintendent

GLF/jc

STATE OF TEXAS ) ) COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 6th day of May, 1984.

Notary Public

My commission expires 12/23/85.

	990 F	B4 RT AND LC FICE EET FROM	XXXXXX XXXXXXX XXXXXXX XXXXXXX XXXXXX	5a. Indicat State State 5. State Ol (XXXXXXXXXX) (XXXXXXXXXXXXXXXXXXXXXXXX	Lease Name
MEXICO OMPLETO ARTE OTHER OTHER	DN (BEFD)           ESIA. CF           R           R           990           F           XXXXXXX           18.E1ev	EET FROM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXX XXXXXXX XXXXXXX XXXXXXX XXXXXX	State State State Ol State Ol St	Fee X Fee X Gas Lease - - - - - - - - - - - - -
AND S	DN (BEFD)           ESIA. CF           R           R           990           F           XXXXXXX           18.E1ev	EET FROM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	, RKB, RT s Rot	5. State Ol (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Carlsbad Morro     CXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
ARTE OTHEF OTHEF	990 F	EET FROM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	, RKB, RT s Rot	(XXXXXXXXXXX) (XXXXXXXXXXX) (XXXXXXXXXX	- (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
OTHER OTHER	R 990 Fi XXXXXXXX 18.Elev	EET FROM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	) XXXXXXX RKB,RT S Rot	XXXXXXXXXXXX 7. Unit Agr 3. Farm or 01 0. Well No. 10.Fleid ar Und South XXXXXXXXXX 2.County Eddy 12.County Eddy 13. Fary Tools	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
OTHEF	R 990 Fi XXXXXXXX 18.E1ev	EET FROM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	) XXXXXXX RKB,RT S Rot	XXXXXXXXXXXX 7. Unit Agr 3. Farm or 01 0. Well No. 10.Fleid ar Und South XXXXXXXXXX 2.County Eddy 12.County Eddy 13. Fary Tools	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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AND S	R 990 F XXXXXXX 18_E1ev	XXXXXXXXXXX ations(DF - <del>3107† G</del> L .Interval	,RKB,RT	A. Farm or Ot O. Well No. IO.Fleid ar Und South (XXXXXXXXX) (XXXXXXXXXX) (XXXXXXXXXXXX	Lease Name tis #33# 2 nd Pool, or Will Carlsbad Morro (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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ow Manv		.Interval	s Rot	ary Tools	Cable Tools
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il etele	505 50 ⁺	In well)	L		No
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1/4"		1900sx		C	Circ. 300sx
7/8"		2400sx			None
	ĩ	30	**		
-	REEN	30. SIZE		DEPTH SET	
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		2 7/8		625.77	11610.13
32.					UEEZE,ETC.
	PTH INT				MATERIAL USED
119	9341-119	9511		····· ································	s 7 1/2% Morow
	5647-117	7661		4	w/4 ball seal s 7 1/2% Morow
				60 ball se	
517					
TION	ping-Si:	ze and ty	pe pump	Well Stat	us(Prod_orShut
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TION Ift,pump			as-MCF	Water-Bb	J. Gas-Oll Ra
For	011-Bb	- I	4	011 Grav	·ity-API(Corr.)
For For		CAO	F 3870		^
For For G	Gas-MCF	CAO Wat	4	-	
For For G	Gas-MCF	CAO Wat	F 3870 er-Bbl. - Test W	- litnessed 8	" 0. At +"
For For G	Gas-MCF	CAO Wat	F 3870 er-Bbl. - Test W	- litnessed 8 yl Lowder	Post 16- 24
For For G	Gas-MCF	CAO Wat	F 3870 er-Bbl. - Test W		Post 16- 24
For Berlod ( CAO	- Gas-MCF DF 3870	CAO Wat	F 3870 er-Bbl. - Test W Dar	yl Lowder	$\frac{1}{1} \frac{1}{1} \frac{1}$
n Pe	· .	Period	Period - CAO	CAOF 3870 -	LOCT WITS OFFOR

#### INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

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t :

T. Anhy	T. Canyon 9640*	T. Ojo Alamo	T. Penn."B"
T. Salt	T. Strawn 10279	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10760	T. Pictured Cliffs	T, Penn, "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonlan	T. Menefee	T, Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. M ^c Cracken
T. San Andres	T. Simpson	T. Gallup	T. Ignaclo Otzte
T. Glorieta	T. M ^C Kee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Τ
T. Blinebry	T. Gr. Wash	T. Morrison	Τ
T. Tubb	T. Granite	T. Todiito	т
T. Drinkard	T. Delaware Sand	T. Entrada	Τ.
T. Abo	T. Bone Springs	T. Wingate	Τ
T. Wolfcamp 88181	Т.	T. Chinle	Τ
T. Penn	T.	T. Permian	Τ
T. Clsco(BoughC)	Τ.	T. Penn"A"	Τ.
	01	L OR GAS SAND OR ZONES	•
No.1, from	•••••••••••••••••••••••••••••••	No.4, from	to
No.2, from	••••••····	No.5, from	••••••••••••••••••••••••••••••••••••••
No.3, from	•••••••••••••••••••••••••••••••	No.6, from	to
		IMPORTANT WATER SANDS	
Include data on rate of	water inflow and elevation	to which water rose in hole.	
No.1, from		to	føet
No.2, from.		to	feet
No.3, from	*****		feet
No.4, from	••••••		føet

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness In Feet	Formation	From	То	Thickness In Feet	Formation
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RECEIVED BY	
NOV 14 1984	
O. C. D. ARTESIA, OFFICE	

# NEW MEXICO

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OIL CONSERVATION DIVISION

# P. O. DRAWER DD

# ARTESIA, NEW MEXICO

## 88210

Date November 12, 1984

NOTICE OF LLANO'S GAS CONNECTION:
OPERATOR: READ & STEVENS
LEASE:OTIS "33"
WELL NUMBER AND UNIT: 2 C
LOCATION: 33-225-27E
POOL: <del>UNDESIGNATED</del> SOUTH CARLSBAD MORROW
DATE WELL CONNECTED: NOVEMBER 9, 1984
DATE OF FIRST GAS SALES: NOVEMBER 9, 1984 11:30 AM
LLANO'S STATION NUMBER:

LLANO, INC. TRANSPORTER

REPRESENTATIVE

AL KLAAR

VICE	PRESIDENT	
	TITLE	

xc: Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501

	,					
NO. OF COPIES RECEIVED	[	•				
DISTRIBUTION	+	ONSERVATION CO			m C-104	
SANTA FE	REQUE	ST FOR ALLOWAE	3LE		PEGEIVED	
	AUTHORIZATION TO	AND IN TROSPART			ect REGENED	
U.S.G.S.		INANSFORT OIL	AND NATURAL	ons	OCT 18 198	а I
TRANSPORTER OIL	t				001 10 130	¹⁴
GAS V	1			1	O. C. D.	
OPERATOR	Į.			1	ARTESIA, OFFI	CE
PRORATION OFFICE	1			· · · · · · · · · · · · · · · · · · ·		
Operator Read & Stevens, Inc.						
Address	· · · · · · · · · · · · · · · · · · ·					
P.O. Box 1518, Roswell, NM	88201					
Reason(s) for filing (Check p	proper box)		Other (Plea	se explai	n)	
New Well	Change in Transporter Of:		}			
Recompletion Change in Ownership	Oil Casinghead Gas Conde	as nsate				
		"""""	l			
If change of ownership give na and address of previous owner_	9M8					
. DESCRIPTION OF WELL AND LEA						
	II No.   Pool Name, including	g Formation	KI	nd of Lea	S8	Lease No.
	2 <u>Hind</u> South Carlsb			Fee		
Location						
Unit Letter		lest Line a			rom The <u>North</u>	
Line Of Section 33	Township 225	Range 27	TE ,NMPM,	Ed	dy Cou	nty
II. DESCRIPTION OF TRANSPORTER						
Name of Authorized Transporte	er of OII or Condensate	Addre	ass(Give addr is to be		Ich approved copy	y of this form
Koch Oil Company		P.0	. Box 2256 W		S 67201	
Name of Authorized Transporte	er of Casinghead Gas Dry				Ich approved copy	y of this form
			is to be	•		
Liano, inc. If well produces oil or figui	ids, Unit Sec. Twp.		). Drawer 132 as actually c	_		
give location of tanks	C 33 22S	1 1			10=25=84	11-9-84
If this production is commingi	يتنتيك ساعدة ففسك وعديتهما كبيهم يستعدهم					
111, COMPLETION DATA						····
Designate Type of Completi		1 1	orkover Deep	en Plug	Back Same Restv	Diff. Res'v
Data Canton d		X I				
Date Spudded 3-29-84	Date Compl.Ready to Prod 7-31-84	Total Depth 12,070	•	P.B.T	.D. 1,870'	
Elevations(DF,RKB,RT,GR,etc)		Top 011/Gas	Pav		g Depth	
3107 GL	Morrow	11,6	•		11.626	
Perforations				Depth	Casing Shoe	
11,6641-11,6801, 11,7611-11					12,070'	
	the second statement of the second	G, AND CEMENTI	the second s			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	5ET		ACKS CEMENT 475sx	
12 1/4"	9 5/8"	548	30'		1900sx	
7 7/8*	<u>5 1/2"</u> 2 7/8"	12,05			2400sx	
IV. TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be af	ter recovery o	of total volu			ual to or
OIL WELL	exceed top allo					
Date First New Oll Run To Tanks:	Date of Test	Froducing Me	athod(Flow, p	ump, gas	11TT, OTC.)	
Length of Test	Tubing Pressure	Casing Press		Choke	Size	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.		Gas-M	CF	
	<u> </u>	<u> </u>				
GAS WELL	·					
Actual Prod. Test-MCF/D	Length of Test	Bbis, Conder	sate/MMCF	Gravi	ty of Condensate	
3870 CAOF	4 hrs		-		-	
Testing Method(pitot,back pr)	Tubing Pressure (Shut-In)	Casing Press	sure(Shut-in)	Chok	e Size	
4 Point Test	3900ps1	260	OOps i		5/64"	
CERTIFICATE OF COMPLIANCE		11	OIL CONSERV			
I hereby certify that the ru	les and regulations of the	APPROVED -		1 6 198		¹⁹
Oil Conservation Commision ha				ginal Signé lie A. Clerr		
that the information given al					mpliance with Ru	
to the best of my knowledge a	ing Dellet.	11				
(D. Att.)	71.	11	-		able for a newly	•
- Un un	12	. 1 1		•	a tabulation of dance with Rule	
(Signature)					be filled out c	
Drilling & Product	tion Manager	11	ote on new an			• •
(Title)	<b>3"</b>	Fill out	only Section	is 1,11,11	I, and VI for cha	anges of
		l owner, well	i name or num	ber, or t	ransporter, or o	ther such
10-17-84 (Date)	<u> </u>	change_of.c	endition	much ha f	lled for each and	al in
		11 mu174819.0	i Ul INS U# 104	musi Der T	lled for each po	

District Office Late Lease - 6 copies we Lease - 5 copies		, Minerals and Natural I	•			Revised 1-1-89
O. Box 1980, Hobbe, N	IM 88240	CONSERVATI P.O. Box 2	288	N API NO. ( a	stigned by OCD	on New Wells)
ISTRICT II		Santa Fe, New Mexico	o 87504-2088 1 70 ± 7	5. Indicate	Type of Lease	
ISTRICT III 000 Rio Brazos Rd., Az	loc, NM 87410		0. С.	6. State Of	il & Gas Lease N	
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		///////////////////////////////////////	
Type of Work:	<u> </u>			7. Lean N	iame or Unit Ag	record Name
DRI	LL 🗍 RE-ENTE	R DEEPEN	PLUG BACK			
Type of Well:	_	SINGLE				
WELL WELL	COTHER /	20NE	<b>Z ZONE</b>	Otis Otis	33	
Name of Operator		<u></u>		8. Well No	<u>م</u>	
Read & Stev	ens, Inc. V	·· <u>······························</u> ······		2.	•	· · · · · · · · · · · · · · · · · · ·
Address of Operator		11. NM 88201		9. Pool zaz	me or Wildow th Carleb	ad Stram
Address of Operator P. O. Box 1		L1, NM 88201		9. Pool zaz		ad Strawn
Address of Operator			Line and	9. Pool 241 Und Sou	th Carlsb	
Address of Operator P. O. Box 1 Well Location	518 Roswel		Line and	9. Pool 241 Und Sou	th Carlsb	
Address of Operator P. O. Box 1 Well Location	518 Roswel	From The North	Line and	9. Pool 241 Und Sou	th Carlsb	
Address of Operator P. O. Box 1 Well Location Unit Letter	518 Roswel <u>C_: 990</u> Foot 1	From The North		9. Pool Bar Und Sou 2130 Fee NMPM	th Carlsb * From The I	Mest 1 Eddy Count
Address of Operator P. O. Box 1 Well Location Unit Letter	518 Roswel <u>C_: 990</u> Foot 1	From The North	Lange 27E	9. Pool 242 Und Sou 2130 Fee NMPM 11. Formation	th Carlsb * From The I	Mest I Eddy Count I Rotary or C.T.
Address of Operator P. O. Box 1 Well Location Unit Letter Section	518         Roswell           C         :         990         Feet 1           33         Town	From The North	Lange 27E	9. Pool 242 Und Sou 2130 Fee NMPM 11. Formation Strawn	th Carlsb * From The I	Mest I Eddy Count II. Rotary or C.T. Rotary
Address of Operator P. O. Box 1 Well Location Unit Latter Section Elsevations (Show when	518         Roswell           C         :         990         Feet 1           33         Town	From The North	Lange 27E	9. Pool 242 Und Sou 2130 Fee NMPM 11. Formation Strawn	th Carlsb t From The I I 16 Approx D	Eddy Count I Rotary or C.T. Rotary New Work will Sant
Address of Operator P. O. Box 1 Well Location Unit Letter Section Elevations (Show when 3135.6'	518         Roswell           C:         990         Feet 1           33         Town           ////////////////////////////////////	From The North utip 22S F 10. Proposed Dep 10, 400 ¹ 14. Kind & Status Phy. Box Statewide	Lange 27E	9. Pool Bar Und Sou 2130 Fee NMPM 11. Formation Strawn	th Carlsb t From The I I 16 Approx D	Mest I Eddy Count II. Rotary or C.T. Rotary
Address of Operator P. O. Box 1 Well Location Unit Letter Section Elevations (Show when 3135.6'	518         Roswell           C         :         990         Feet 1           33         Towns           Mar DF, RT, GR, sic.)         Pf	From The North	27E           1           15. Drilling Cons           ND CEMENT PR	9. Pool Bar Und Sou 2130 Fee NMPM 11. Formation Strawn ractor	th Carlsb t Prom The I I I Approx D Decen	Mest I Eddy Count 12 Rotary or CT. Rotary Mate Work will start aber 20, 1992
Address of Operator P. O. Box 1 Well Location Unit Letter Section Elevations (Show when 3135.6' SIZE OF HOLE	518         Roswell           C:         990         Feet 1           33         Town           ////////////////////////////////////	From The North 10. Proposed Dep 10, 400 ¹ 14. Kind & Same Phy. Bone Statewide ROPOSED CASING A	Lange         27E           A         15. Drilling Com           MD CEMENT PR           SETTING DEP           443 '	9. Pool Bar Und Sou 2130 Fee NMPM 11. Formation Strawn ractor	th Carlsb a From The I I I Approx D Decen F CEMENT	Eddy Count I Rotary or C.T. Rotary New Work will Sant
Address of Operator P. O. Box 1 Well Locatica Unit Letter Section Section Elevations (Show when 3135.6'	518         Roswell           C         :         990         Feet 1           33         Town           Mar DF, RT, GR, stc.)         Pf           SIZE OF CASING	From The North 10. Proposed Dep 10, 400 ¹ 14. Kind & Same Ping, Box Statewide ROPOSED CASING A WEIGHT PER FOOT	Ange 27E	9. Pool Bar Und Sou 2130 Fee NMPM 11. Formation Strawn Tactor OGRAM TH SACKS O	th Carlsb R Prom The I I I Control to I I Control to I I Control to I I Control to I I I I I I I I I I I I I	Vest 1 Eddy Count 12. Rotary or C.T. Rotary us Work will start aber 20, 1992 EST. TOP

placing 2 sx of cmt on top with a wireline dump bailor. 2 7/8" tbg will be run and a pkr set @ 10,400', and the Strawn will be perforated under balanced in the gross interval from 10,500' to 10,600'. The well will be flow tested and if warranted acid stimulated. A double ram manual BOP will be used throughout the workover operation. APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 6-23-93

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE 20NR. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I bereby certify that the information above is true and complete to the best of my sonature	mowindge and belief. Petroleum Engine	DATE 12-16-92 TELEFIENTE NO505-622-37
(This space for State Use)		DEC 2 3 1992
* AS NOTED ABOVE		

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

.

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION A	ND ACREAGE	DEDICATION PLAT
All Distances must be	from the outer bou	indaries of the section

Operator					Lease					Well No.	
Re	ad &	Stevens	s, Inc.			Otis 33				2	
Unit Letter	Sectio	đ	Township		Range			Cour	ty		
С		33	22	South	27	East	NMP	1		Eddy	
Actual Footage Loca	ation of	Well:							•		
990	feet fr		lorth	line and	21	30	fect from	1 the	West	line	
Ground level Elev.		-	g Formation		Pool					Dedicated Acr	eage:
3135.6		Strav		t well by colored per		uth Carlst		wn	[	320	Acres
			-	• •		-		••			
1				well, outline each and		-				•	
		ce-pooling, etc		hip is dedicated to the	well, have the	Interest of all own	615 Deci CO(19	Distance	бу сошп	NIBILIZZUOD,	-
	Yes	• • • • •	No	If answer is "yes" ty			<u>ee acrea</u>				
If answer this form			and tract der	scriptions which have	actually been o	osolidated. (Use	reverse side o	đ			
			o the well uni	il all interests have b	en consolidated	(by communitiza	tion unitizatio	n, force	d-pooling	, or otherwise)	
or until a	non-sta	odard unit, elin	ninating such	interest, has been app	proved by the D	vision.					
	/	1	/ <u>/</u>	1-1-				OF	ERAT	OR CERTIF	ICATION
1			1					1	hereby	certify that	the information
F		ļ						contain	ed herein	in true and	complete to the
		1	,066				4	best of 1	ny knowie	edge and belief.	•
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			ه همه خرری خلقه					Position		Maxey,	Jr
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M							~ [ [	Compan	y		
								<u>Re</u>	ad &	Stevens,	Inc.
1		i							cembe	<u>r 16, 19</u>	92 '
1 1	1	1	y /	đ	1 1	18	1	SU	RVEY	OR CERTIF	ICATION
14	1			1 1 1				I harab	n cartifu	that the wall	location shown
		1									n field notes of
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		1									ne is true and knowledge and
		1						belief.		000.0,,	
		i					1	Date Si	irveyed		
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				4							
		1	· · · · · · · · · · · · · · · · · · ·					Certific	ate No.		
0 330 660	990	1320 1650	1980 2310	2640 200	0 1500	1000 50	0 0				

Submit 3 Copies to Appropriate District Office	State of New Me Energ inerals and Natural Re		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088 RECEIVEQ	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		X 12 0 (1993)	6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF	CES AND REPORTS ON WEL DPOSALS TO DRILL OR TO DEEPEN AVOIR. USE "APPLICATION FOR PEP -101) FOR SUCH PROPOSALS.)	OF PLUG HACK-TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL OL OAS WELL X	OTHER		Otis 33
2. Name of Operator			8. Well No.
Read & Stevens, Inc. 3. Address of Operator			#2 9. Pool name or Wildcat
•	11		
P. O. Box 1518 Ro	Swell, NM 88202	<u> </u>	Und South Carlsbad Strawn
Unit Letter :99	90 Feet From The North	Line and213	0 Feet From The West Line
Section 33			NMPM Eddy County
	10. Elevation (Show whether 1 3135.6'	DF, RKB, RT, GR, etc.)	
II. Check	Appropriate Box to Indicate N FENTION TO:		eport, or Other Data SEQUENT REPORT OF:
		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:		OTHER: Recompl	etion to the Strawn

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUPU on 12-18-92 to recomplete subject well to the Strawn. Attempt to release pkr and could not, release on-off tool and POH w/ tbg, set a CIBP @ 11,500' and dump 2 sx of cmt on top. RIH w/ 2 3/8" tbg and Guiberson UNI VI pkr and set pkr @ 10,403'. NDBOP, NUWH, perforate Strawn from 10,514' to 10,590'(gross interval). Acidize w/ 5,000 gal of 15% NEFE w/ 1,200 cu ft/bbl of nitrogen. Flow and swab test well, gas production non-commercial. RDMOPU. Well shut-in for pressure build up.

I hereby certify that the information above is true and complete to the best of my knowle	adge and belief.	
skinature (Mulillac ??.	me Petroleum Engineer	DATE1-18-93
TYPE OR PRINT NAME John C. Maxey, Jr.		<u>тецерноме но. 505-622-377(</u>
(This space for State Use) ORIGINAL SIGNED BY		JAN 2 9 1993
MIKE WILLIAMS	TITLE	DATE
CONDITIONS OF AFFROVAL, IF ANY:		

Submit 3 Copies State of New Mexico	
to Appropriate Ene. Minerals and Natural Resources Department	- Form C-103 (A)
	Revised 1-1-89
DISTRICT J P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO,
P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088	30-015-24810
P.O. Drawer DD, Aricaia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OIL OIL OTHER WELL WELL X OTHER	Otis "33"
2. Name of Operator	8. Well No.
Read & Stevens, Inc.	#2 ·
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 1518, Roswell, New Mexico 88202-1518	Carlsbad Morrow South
Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2130</u>	Feet From The <u>West</u> Line
Section 33 Township 22S Range 27E M	IMPM Eddy County
10. Elevator (Show whether Dr., RKB, RI, GR, ec.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	•
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. DIPLUG AND ABANDONMENT
PULL OR ALTER CASING	MENT JOB
	ст. Г
	L
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any proposed
work) SEE RULE 1103. Read & Stevens proposes to plug & abandon	the subject well by
setting plugs as follows:	
35-	$(\nabla H_{\ell})$
CIBP set @10,200' (Above Strawn) w/2 se cem of	on top.
200' cem plug f/8,900-8,700' (Top of Wolfcam)	
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2	2" csg stub 05,5001
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/3	2" csg stub 05,5001-
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe)	2" csg stub 05,500(-) - (746)
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2	2" csg stub 05,5001-
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe)_ 50' surf plug.	2" cag stub 85,580()) - (746)
<pre>200' cem plug f/8,900-8,700' (Top of Wolfcam] 150' cem plug half in &amp; half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker &amp; reclaim location.</pre>	2" cag stub 85,580()) - (746)
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe)_ 50' surf plug.	2" csq stub (95,500) -(746) -MAR 1 E 1995 
<pre>200' cem plug f/8,900-8,700' (Top of Wolfcam] 150' cem plug half in &amp; half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker &amp; reclaim location.</pre>	2" cag stub 85,580()) - (746)
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/3 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. $*$ $WO'$ Car $\rho$ $Cog$ $/\gamma$ $WO'$ $ /6W^{-1}$	2" csq stub (95,500) -(746) -MAR 1 E 1995 
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. * MO Com Plug /7W _ /6D' 1hereby certify that the improvely true and complete to the best of my knowledge and belief.	2" csq stub (95,500) -(746) -MAR 1 E 1995 OIL (210.20 DIV. DIST. 2
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. * MO Com Plug /7W _ /6D' 1hereby certify that the improvely true and complete to the best of my knowledge and belief.	2" csq stub (95,500) -(746) -MAR 1 E 1995 
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200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. * WO Com PLAG /7W _ /6D' I hereby certify that the impremation shows is true and complete to the best of my throwledge and belief. SHONATURE	2" csq stub 25,500()) -(746) -MAR 1 E 1995 ONL (2000 DAV. DIST, 2 Incer DATE March 14, 1995
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. * MO' Com PLUG /7W - /6D' 1 hereby certify that the impermation above is true and complete to the best of my twowledge and belief. SHONATURE	2" csq stub 85,500 -(746) -MAR 1 E 1995 OIL (12200 DIV. DIST, 2 Ineer DATE March 14, 1995 TELEPHONE NO. 505-622-3
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. ★ /D' Cam PLue /700 - /60- 1 hereby certify that the information shows is true and complete to the boat of my knowledge and belief. SHONATURE	2" csq stub 25,500()) -(746) -MAR 1 E 1995 ONL (2000 DAV. DIST, 2 Incer DATE March 14, 1995
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. * 100' Com PLue 1700 - 1600- I hereby certify that the Talvernation above is two best of my two wedge and belief. SHONATURE	2" csg stub 85,500 -(746) MAR 1 E 1995 OIL (32,54, 1997) DIST, 2 Incer TELEPHONE NO. 505-622-3 MAR 2 3 1995
200' cem plug f/8,900-8,700' (Top of Wolfcam) 150' cem plug half in & half out of the 5 1/2 100' cem plug f/2,600-2,500' 100' cem plug f/500-400' (13 3/8" csg shoe) _ 50' surf plug. Install dry hole marker & reclaim location. * HO' Com PLUG /7W - /6D'- I hereby certify that the information shows is true and complete to the best of my knowledge and belief. I hereby certify that the information shows is true and complete to the best of my knowledge and belief. I hereby certify that the information shows is true and complete to the best of my knowledge and belief. SHONATURE	2" csg stub 85,500 -(746) MAR 1 E 1995 OIL (32,54, 1997) DIST, 2 Incer TELEPHONE NO. 505-622-3 MAR 2 3 1995
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	0,1	ai monutus incidentente	Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbe, NM 88240	C CONSERVAT	CION DIVISION	WELL API NO.	
DISTRICT II	Santa Fe, New Mex		30-015-24810	
DISTRICT III	DTawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	
	ICES AND REPORTS ON			
(FORM C	RVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.)	R PERMIT [®]	7. Lease Name or Unit Agreement Name	
1. Type of Well: OFL CAS WELL WELL X	OTHER		Otis "33"	
2. Name of Operator			8. Well No.	
Read & Stevens, Inc.			#2	
3. Address of Operator			9. Pool name or Wildcat	
P. O. Box 1518, Roswe	11, New Mexico 8820	2-1518	Carlsbad Morrow South	
	0' Feet From The North	Line and _2130	Feet From The West Lin	
Section 33	Township 225 10. Elevation (Show wh	Range 27E wither DF, RKB, RT, GR, etc.)	NMPM Eddy County	
	3135.6			
	Appropriate Box to Indic			
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF:	
	PLUG AND ABANDON			
	CHANGE PLANS			
PULL OR ALTER CASING		CASING TEST AND C		
OTHER:			·	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	ations (Clearly state all pertinent deta	uils, and give pertinent dates, inclu	uding estimated date of starting any proposed	
work) SEE RULE 1103.	ns proposes to	plug & abandon	uding estimated date of starting any proposed the subject well by	
work) SEE RULE 1103. Read & Steve setting plugs	ns proposes to s as follows:	plug & abandon 35'V	the subject well by	
work) SEE RULE 1103. Read & Steve setting plugs CIBP set @10, 200' cem plug	ns proposes to s as follows: 200' (Above Stra g f/8,900-8,700'	plug & abandon 35' wn) <del>w/2 sx</del> cem (Top of Wolfcar	on top.	
work) SEE RULE 1103. Read & Steve setting plugs CIBP set @10, 200' cem plug 150' cem plug	ns proposes to s as follows: 200' (Above Stra g f/8,900-8,700' g half in & half	plug & abandon 35' wn) $\frac{\sqrt{2}}{\sqrt{2}}$ cem (Top of Wolfcar out of the 5 1/	on top. mp) /2" csg stub @5,500'(Tag)	
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work) SEE RULE 1103. Read & Steve setting plugs CIBP set @10, 200' cem plug 150' cem plug 100' cem plug 50' surf plug Install dry h * loc' cem plug f/	ens proposes to s as follows: 200' (Above Stra f/8,900-8,700' half in & half f/2,600-2,500' f/500-400' (13 f. nole marker & rec 'ilco-1600'.	plug & abandon 35' wn) <del>w/2 sx</del> cem (Top of Wolfcar out of the 5 1/ 3/8" csg shoe) laim location. <u>wrtNess Csc</u>	the subject well by on top. /2" csg stub @5,500'(Tag) (Tag)	
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work) SEE RULE 1103. Read & Steve setting plugs CIBP set @10, 200' cem plug 150' cem plug 100' cem plug 100' cem plug 50' surf plug Install dry h * (ce' cem plug f/ I hereby certify that the information above is thus SKONATURE	ens proposes to s as follows: 200' (Above Stra f/8,900-8,700' g half in & half f/2,600-2,500' g f/500-400' (13 f. hole marker & rec 'ilco-1600'.	plug & abandon 35' wn) <del>w/2 sx</del> cem (Top of Wolfcar out of the 5 1/ 3/8" csg shoe) laim location. <u>wrtNess Csc</u> ge and belief.	a the subject well by on top. mp) /2" csg stub @5,500'(Tag) (Tag) G. STUB & Show plug. gineer DATE March 14, 199	
work) SEE RULE 1103. Read & Steve setting plugs CIBP set @10, 200' cem plug 150' cem plug 100' cem plug 100' cem plug 50' surf plug Install dry h * loe'cem plug fl I hereby certify that the information above is thus SKONATURE THE OR FRINT HAMP John C. Max (This space for State Use)	ens proposes to s as follows: 200' (Above Stra f/8,900-8,700' half in & half f/2,600-2,500' f/500-400' (13 f. hole marker & rec 'ilco-1600'. $\sim$	plug & abandon 3 S' wn) <del>w/2 sx</del> cem (Top of Wolfcar out of the 5 1/ 3/8" csg shoe) laim location. <u>wrtNess Csc</u> ge and belief. _ mmg Petroleum Eng	a the subject well by on top. mp) /2" csg stub @5,500'(Tag) (Tag) G. STUB & Show plug. gineer DATE March 14, 199	

Submit 3 Copies to Appropriate District Office	State of Ne Erk Minerals and Natur			Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobba, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	OIL CONSERVA P.O. Bo Santa Fe, New Me	x 208	8	WELL API NO, 30-015-24810 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Lease Name or Usit Agroement Name	
WELL COL CAS WELL X	OTTER			Otis 33	
2. Name of Operator Read & Stevnes, Inc.				8. Well No. 2	
3. Address of Operator				9. Pool name or Wildcat	
P. O. Box 1518 Ros	well. NM 88202			Und South Carlsbad Strawn	
	0 Feet From The Nort	:h	Line and213	30 Feet From The West Line	
Section 33	Township 225	Rar		NMPM Eddy County	
	10. Elevation (Show w	heiher L	OF, RKB, RT, GR, etc.)		
11. Check	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN				SEQUENT REPORT OF:	
	PLUG AND ABANDON		REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT X	
PULL OR ALTER CASING			CASING TEST AND CE		
OTHER:			OTHER:		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 28, 1995 MIRUPU & rls 5 1/2" Guiberson Uni VI pkr. Circ hole w/mud laden fl & POH, LD pkr. RUWL & set CIBP @11,500' w/35' cem plug on top. RDWL. RIH w/CIBP on tbg & set CIBP @10,200' w/10 sx Class H cem on top. Tag top of cem @10,100'. Set 35 sx cem plug @8,900', 306' of fill. Cut 5 1/2" csg @5,500' & POH, LHOST (Set 35 sx plug f/5,550-5,382'. Set 35 sx cem plug @2,600', 101' of fill  $\mathbb{E}$ Set 35 sx cem plug @1,700', 108' of fill. Set 35 sx cem plug @500', 108' of fill. Set 50' surf plug w/10 sx cem to surf. Dig out, cellar & cut off WH, install dry hole marker, rls rig. Well P&A d' May 4995 1995.

· · · · · · · · · · · · · · · · · · ·	1×H	DIST 2
I hereby certify that the information above is true and complete to the best of my knowledge and belie	đ.	···
SIGNATURE AMUL dey TITLE -	Petroleum Engineer	DATE 5-9-95
TYPE OR PRINT HAME John C. Maxey, Jr.		TREEPHONE NO.
This space for State Use)	TIL P O	- 11-95
TROVED BY then Divergeto THE-	Field Kep	DATE7-11-93
ONDITIONS OF APPROVAL, IF ANY:	/	

(7) Petroleum In formation.	E-ISSUED COM	PLETI			
COUNTY EDDY FIELD C	arlsbad S		STATE NM	d Rapruduction Prohibitud	
OPR READ & STEVENS INC			API 30-01	5-24810	
NO 2 LEASE Oftis "33"			мар		
Sec 33, T22S, R27E			CO-ORD		
990 FNL, 2130 FWL of	Sec		10-2	2-16 NM	
6 mi SE/Carlsbad	SPD	3-29-	84 CMP 7-3	1-84	
CSC	WELL CLASS: INI	T D FIN	DG LSE. CODE		
13 3/8-443-475 sx	FORMATION	DATUM	FORMATION	DATUM	
9 5/8-5480-1500 sx					
5 1/2 - 12.052 - 2400 sx					
2 7/8-11,626					
·	12,070 (I	MRRW)	PBD 11,870	ר ר	
*IP (Morrow) Perfs 11,664-11,766 CAOF 3870 MCFGPD. GOR					
Dry; gty (Gas) .606; SIWHP 3917; SIBHP 3965					

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*P.L.C. None			
CONTR Sierra #4	OPRSELEV 3136 GR	<u></u>	<u> </u>

	F.R. 4-2-84
	PD 12,000 RT (Morrow)
4-3-84	Dr1g 2940
4-9-84	TD 5480; TIH
4-17-84	Dr1g 8270
4-24-85	Drlg 10,495
5-3-84	Dr1g 11,752
	DST (Strawn) 10,430-10,510, op 1 hr 30
	mins, rec 10 BBL MUD (Sample chamber rec
	100 CC MUD + .273 CFT GAS @ 25), 30 min
	IFP 48-48, 1 hr ISIP 64, 1 hr FFP 48-48,
	27 min FSIP 48, HP 5508-5572, BHT 170 deg
5-8-84	TD 12,070; Rng Logs
	10-2-16 NM

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EDDY		Carlsbad S	NM
READ & STEV	ENS INC	2 Otis "33"	Page #3
		Sec 33, T22S, R27E	-
12-1-84	RE-ISSUE OF	SUSPENDED COMPLETION	
3-9-85	RE-ISSUED C	COMPLETION: Formerly Shu	it In Gas
	Well		

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10-2-16 NM IC 30-015-70093-84

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