

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



RECEIVED

2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

July 30, 2004

AUG 09 2004

Mr. William Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Jim Lovato
Bureau of Land Management
1235 LaPlata Hwy
Farmington, NM 87401

Subject: Proposed Surface Commingle and Off-lease Measurement
Chavez Gas Com C #1R, Chavez Gas Com F #1, Moss Federal Gas Com A #1
Chavez Gas Com C #1R CDP; San Juan County, NM
Federal Leases NMSF077082, NMNM99332 & CA # NM015P3585C424

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling and off-lease measurement of natural gas produced from the following wells operated by XTO Energy Inc.: Chavez Gas Com C #1R, Chavez Gas Com F #1 and the Moss Federal Gas Com A #1. These wells are located in Section 23, T29N, R10W in San Juan County, New Mexico. Lease/Agreement numbers for the proposed commingled wells are: SRM1294, NM015P3585C413, and NM015P3585C423.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells, thus increasing their ultimate recoveries on all Indians and non-Indian leases. The anticipated fuel requirements for each well is also presented, and currently we anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with allocation meters, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on July 7, 2004.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula, including line purging and venting
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Holly C. Perkins
Regulatory Compliance Tech

xc: OCD, Aztec Office

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO ENERGY INC.

OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
BASIN DAKOTA 71599	0.7140			
OTERO CHACRA 82329	0.7140			
BLANCO MESAVERDE 72319	0.7550			

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly C. Perkins

TITLE: REGULATORY COMPLIANCE TECH

DATE: 7/29/04

TYPE OR PRINT NAME HOLLY C. PERKINS

TELEPHONE NO.: (505) 564-6720

E-MAIL ADDRESS: Holly_perkins@xtoenergy.com

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23162
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CHAVEZ GAS COM C
8. Well Number 1R
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DK / OTERO CH / BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter K : 1590 feet from the SOUTH line and 1590 feet from the EAST line Section 23 Township 29N Range 10W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: SURFACE COMMINGLE <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests administrative approval for surface commingling and off-lease measurement of natural gas produced from the following wells operated by XTO Energy: Chavez Gas Com C #1R, Chavez Gas Com F #1, and the Moss Federal Gas Com A #1. These wells are located in Section 23, T29N, R10W in San Juan County, New Mexico. Lease/Agreement numbers for the proposed commingled wells are: SRM1294, NM015P3585C413 and NM015P3585C423. XTO plans to produce gas through a central compressor, thus lowering operating expenses & extending the economic life of the wells and thereby increasing their ultimate recoveries. Attached is supporting documentation for our proposal. A sundry has been filed with the BLM of our intent to surface commingle these wells.

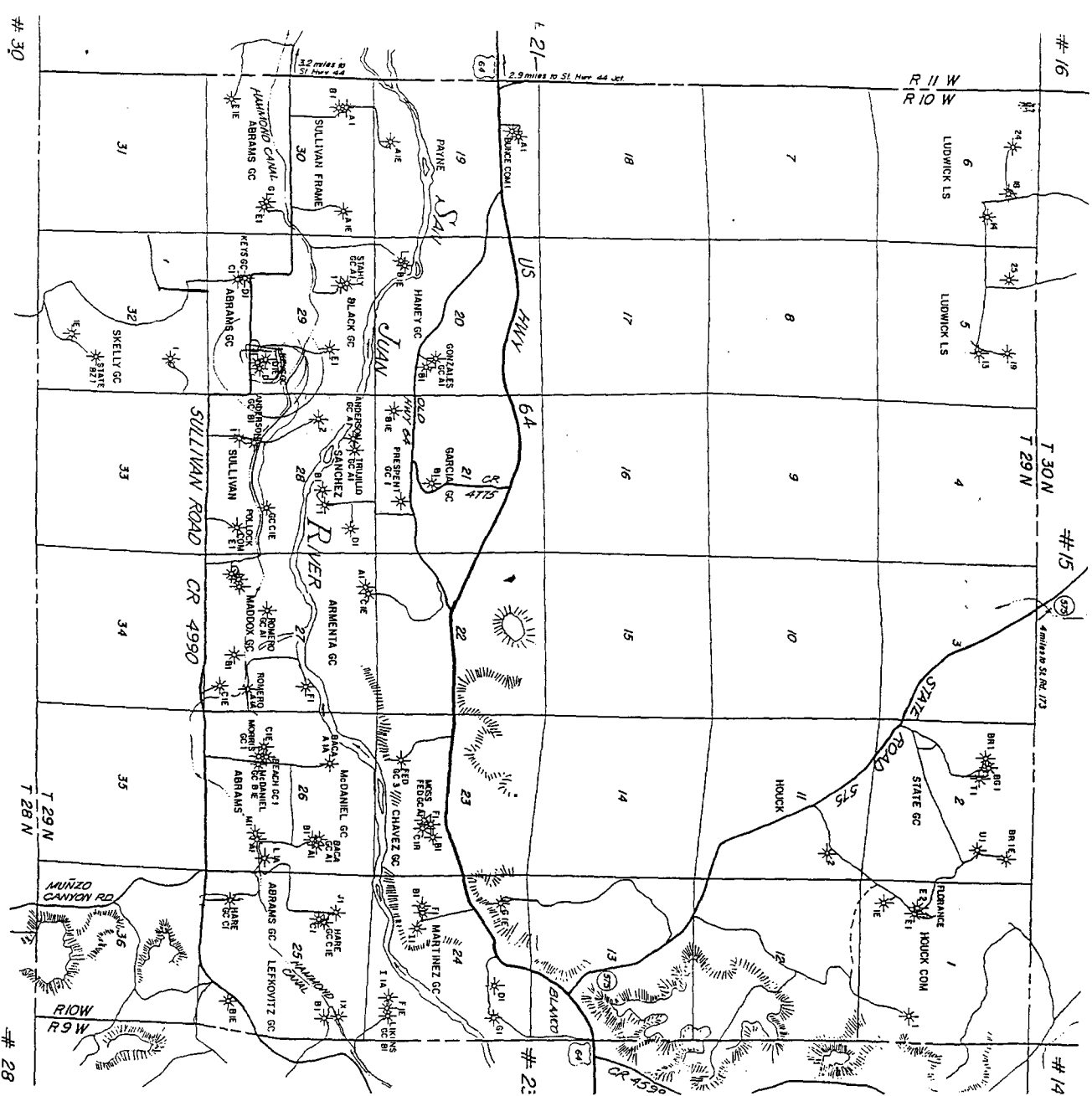
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Holly C. Perkins* TITLE REGULATORY COMPLIANCE TECH DATE 8/5/04

Type or print name _____ Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



Section A.

Date JANUARY 14, 1965

Operator XTO ENERGY Lease CHAVES GAS UNIT "C"
 Well No. 1 Unit Letter N Section 23 Township 29 NORTH Range 10 WEST NMPM
 Located 890 Feet From the SOUTH Line, 1455 Feet From the WEST Line
 County SAN JUAN G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool Basin DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No X
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes", Type of Consolidation, Communitization agreements being prepared. Pan Am owns all acreage in S/2 Section 23 except W/2 of SW/4 which is owned by Southern Union Production Co. who have agreed to join in drilling of
3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

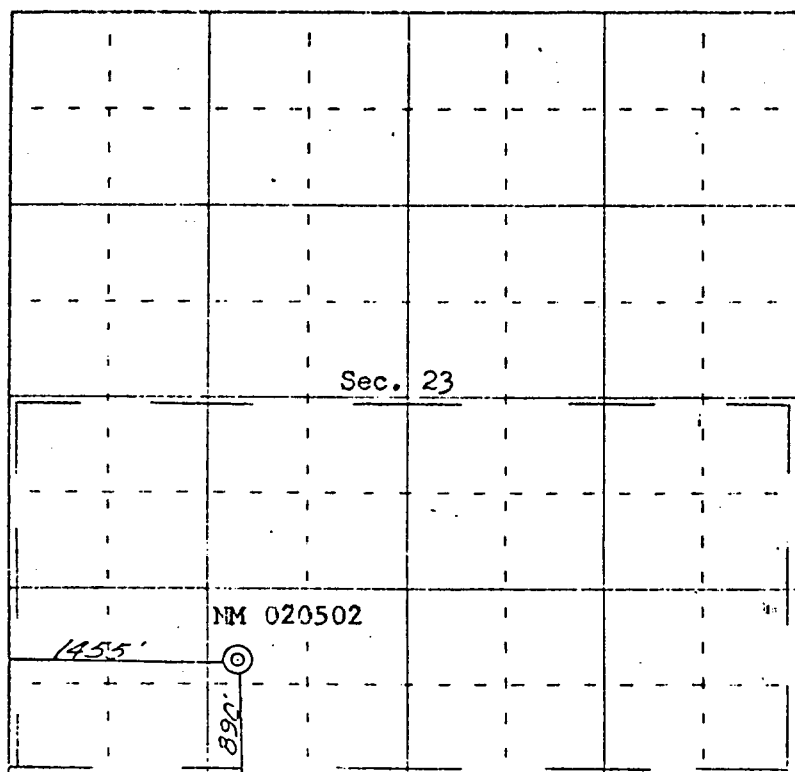
Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

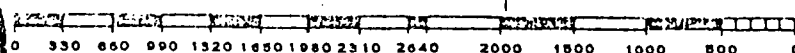
XTO ENERGY
Billy Perkins
 (Representative)

(Address)
Farmington, New Mexico

Note: All distances must be from outer boundaries of section.



Ref: GLO plat dated 19 April 1887



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed January 13, 1965

James P. Lane



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1

All distances must be from the outer boundaries of the Section.

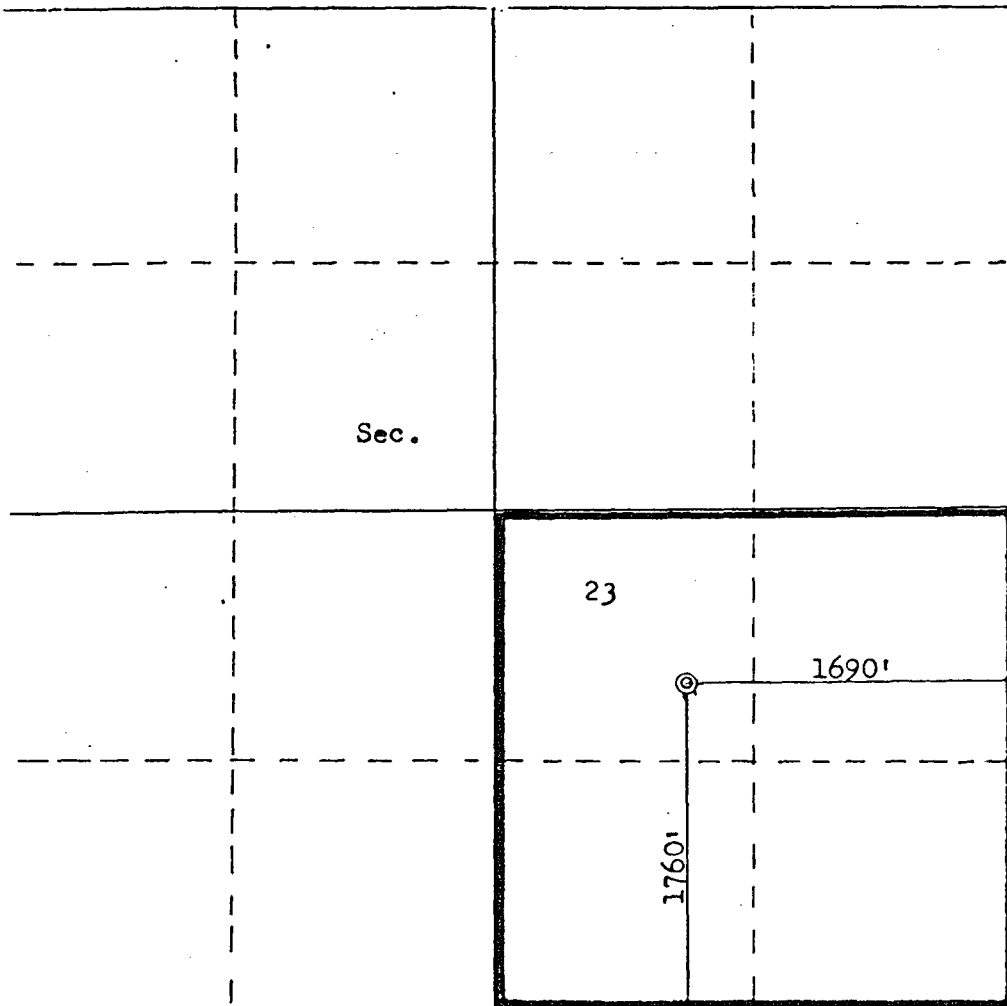
Operator XTO ENERGY			Lease CHAVEZ GAS COM "F"		Well No. 1
Section J	Section 23	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1760 feet from the South line and 1690 feet from the East line </div>					
Well Level Elev: 5597	Producing Formation Chacra	Pool Otero Chacra	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
XTO ENERGY	
Name	<i>Holly Perkins</i>
Position	
Company	
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	February 28, 1985
Registered Professional Engineer and Land Surveyor	
<i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr.	
Certificate No.	3950

All distances must be from the outer boundaries of the Section.

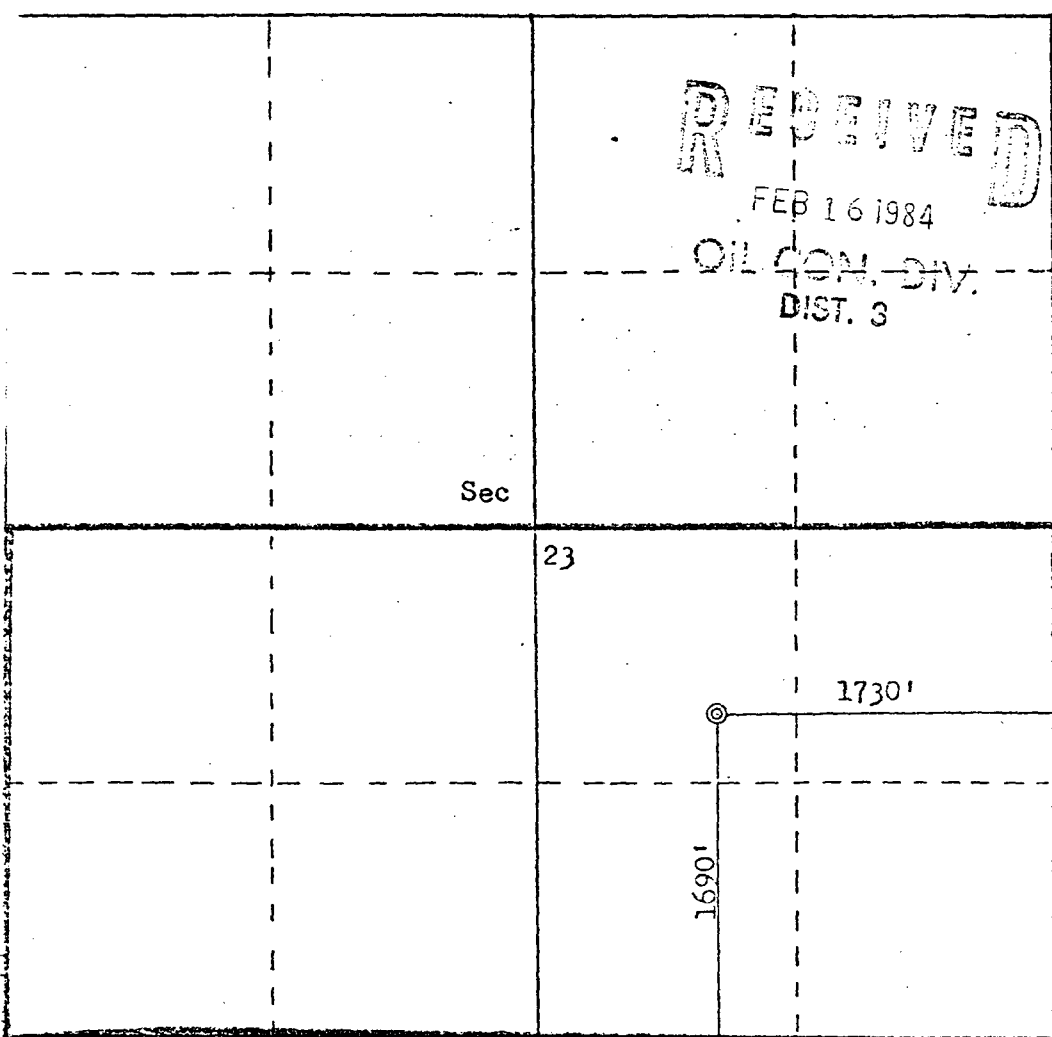
Operator XTO ENERGY		Lease Moss Federal Gas Com A-True		Well No. 1	
Well Letter J	Section 23	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well:					
1690 feet from the South line and 1730 feet from the East line					
Ground Level Elev. 5597	Producing Formation Mesa Verde		Pool Blanco		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

XTO ENERGY

Name Holly Perkins

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 2, 1984

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950

CHAVEZ GAS COM C #1R CDP

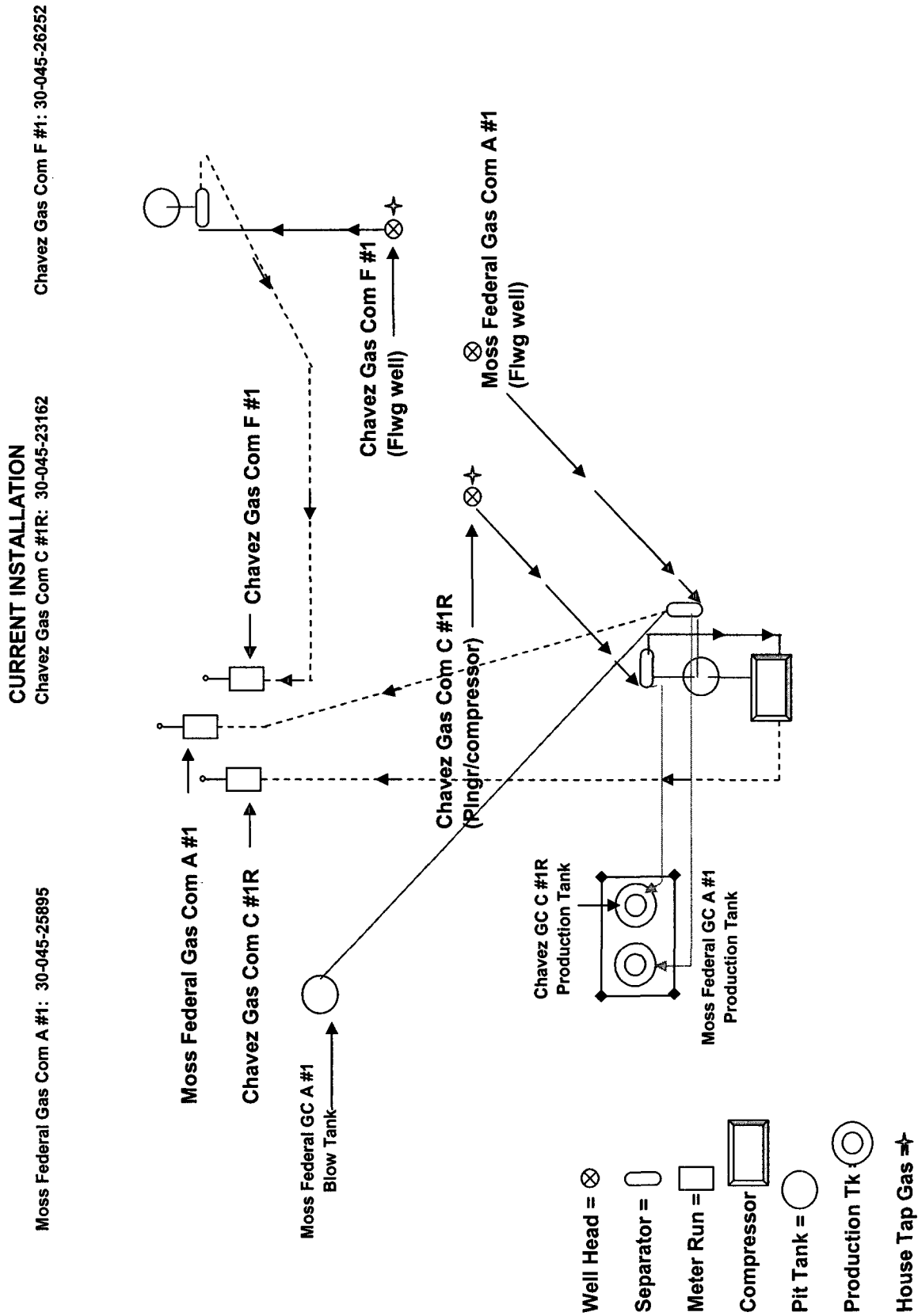
Well Information

	Chavez Gas Com C #1R	Chavez Gas Com F #1	Moss Federal Gas Com A #1
Location	Sec 23, T29N, R10W	Sec 23, T29N, R10W	Sec 23, T29N, R10W
Footages	1590' FSL & 1590' FEL	1760' FSL & 1690' FEL	1690' FSL & 1730' FEL
Formation/Pool	Basin Dakota	Otero Chacra	Blanco MV
API#	30-045-23162	30-045-26252	30-045-25895
Gas Gravity	0.714	0.662	0.755
BTU	1212.5	1169.2	1287.9
Gas Rate (MCF)	72	19	19
WI	0.75	0	25
NRI	0.65625	30	.438
Lease/Agreement #	CA # SRM1294	CA # NM015P3585C413	CA # NM015P3585C423
Permits	N/A	N/A	N/A
Spacing	SESW/4 S/2	NWSE/4 E/2	NWSE/4 S/2

Compressor and other equipment fuel usage will be determined based on manufacturer's specifications

Pumping unit & separator fuel will be allocated to well if equipment exists

Current Installation



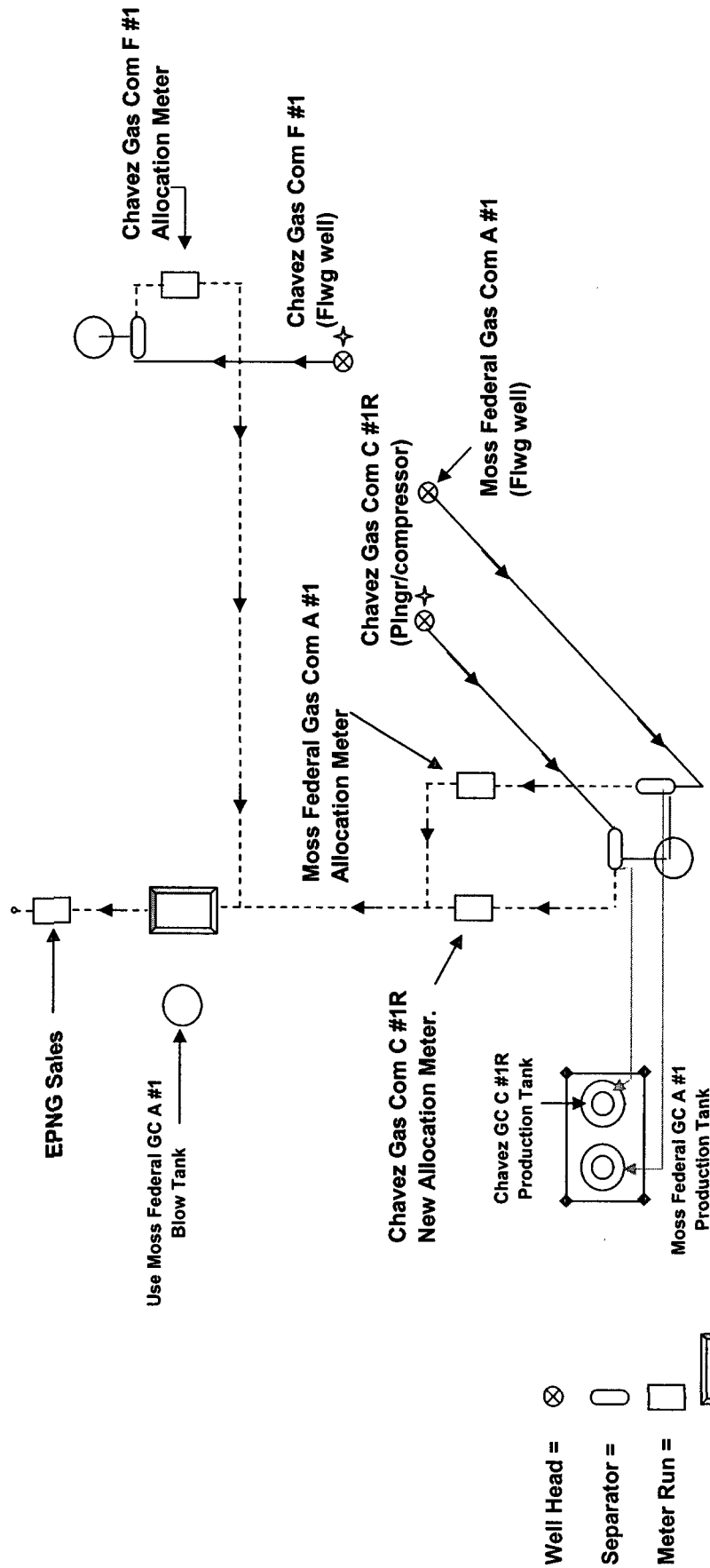
Proposed Installation

CHAVEZ GAS COM C #1R PROPOSED SURFACE COMMINGLE LOCATION

Moss Federal Gas Com A #1: 30-045-25895

Chavez Gas Com C #1R: 30-045-23162

Chavez Gas Com F #1: 30-045-26252



Note: Use existing meter run from the Chavez Gas Com C #1R as the EPNG CDP. A new meter run will be needed for the Chavez Gas Com C #1R. The flow lines will stay the same on the Chavez C #1R & Moss Federal Gas Com A #1. The Separators will need to be replumbed. A new flow line will need to be installed for the Chavez Gas Com F #1 or meter installed to fit existing flow line. The Compressor will need to move North approximately 100'.

CHAVEZ GAS COM C #1R CDP

PROPOSED ALLOCATION PROCEDURES

Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C

A = Allocated Sales Volume, MCF $(W/SUM W) \times X$

B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions

C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.

D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by W/SUM W for the wells involved.

E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by W/SUM W.

Allocated individual Well BTU's = $(WWW \times \text{Individual well BTU}/SUM (W \times \text{individual well BTU})) \times Y$.
Individual well gas heating values to be determined in accordance w/BLM regulations
(Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

July 7, 2004

RE: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Chavez Gas Com C #1R, the Chavez Gas Com F #1 and the Moss Federal Gas Com A #1. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

A handwritten signature in cursive script, reading 'Holly C. Perkins'.

Holly C. Perkins
Regulatory Compliance Tech

xc: Well Files
FW Land Dept.
NMOCD, Aztec

MMS – Notify BLM

Mina K Henry
124 West 93rd Street 3E
New York, NY 10025-9309

Patricia Ann Housman
380 Blanco Ave., Apt. 11
Blanco, TX 78606-4504

Linda E. Edner
P.O. Box 1968
Sedona, AZ 86339-1968

Janice Wittenborn
P.O. Box 1968
Sedona, AZ 86339

San Juan 1984 Partnership
Smokey Oil Company
P.O. Box 2360
Casper, WY 82602-2360

Rafael A. & Consuelo H. Chavez
Joint Tenants
Life Estate
221 Hwy 511
Blanco, NM 87412-9716

Wynn-Crosby 1999, Ltd
A Texas Limited Partnership
P.O. Box 54090
Los Angeles, CA 90054-0090

Chris A. Cross
4207 S E 1st Place
Cape Coral, FL 33904

Ravelle B. Taylor
1908 Rolling Dunes Court
Las Vegas, NV 89117

Robert Taylor
5180 N. Lariat Dr.
Castle Rock, CO 80104

Yager Family Living Trust Dated
7/20/98
5461 S.W. 87th Place
Ocala, FL 34476

Belliston Family Trust
4326 E. Desert Marigold Dr.
Cave Creek, AZ 85331

Bryce R. Taylor
6899 Denby Dale Road
West Jordan, UT 84084-1797

Mark L. Taylor
6625 W. Sahara Ave. #5
Las Vegas, NV 89146

Scott W. Taylor
365 Rancho La Costa Street
Las Vegas, NV 89138

Lorne F. Taylor
2896 Mountain Trail Rd
Kingman, AZ 86401-7802

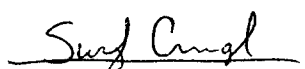
Trenna T. Adams
1908 Rolling Dunes Court
Las Vegas, NV 89117

Linda T. Dickinson
7576 Kerr Lake Court
Las Vegas, NV 89128-0597

Shereen Taylor-Berger
5641 South Woodlawn
Chicago, IL 60637

Bryan R. Taylor
2504 E. Deacon Drive
Salt Lake City, UT 84108

David A. Taylor
2036 East Bryan Avenue
Salt Lake City, UT 84109


Chavez G.C. C#1R
Chavez G.C. F#1
Moss G.C. A#1

N. Dean Taylor
2270 Lucretia Ave. Apt 1
San Jose, CA 95122

Stephanie Y. Breault
732 Creekview Court
Mesquite, TX 75181

Gregory F. Belliston
4439 West Fallen Leaf Lane
Glendale, AZ 85310

Stanley Martin Belliston
4326 E. Desert Drive
Cave Creek, AZ 85331

Cynthia T. Cook
2847 E. Fountain Street
Mesa, AZ 85213

James Arthur Belliston
C/O Phoenix Metro Park B-32
22701 N. Black Canyon Hwy
Phoenix, AZ 85027

Stuart R. Taylor
33018 Terrace Drive
Temecula, CA 92592-1457

Craig L. Taylor
3976 E. Packard Court
Gilbert, AZ 85297

Ila R. Taylor-Gruver
1914 N. Acacia
Mesa, AZ 85213

Bradley Con Taylor
3610 W Plymouth Rock Cv
Lehi, UT 84043

Stephen Bow
10546 Linden Road
Nampa, ID 83687-8054

Daniel Bow
10502 Linden Road
Nampa, ID 83687

Lynette Bow Murri
10236 Linden Street
Nampa, ID 83687

Albright Living Trust
Laura Z. Albright, Trustee
5205 Rexton Lane
Dallas, TX 75214-2252

Ruth Demeree
15 Terrace Hill Road
Bainbridge, NY 13733

Gordon L. Gottstein
9433 N.E. 14th
Bellevue, WA 98004

Mariam Washburn Trust
C/O Wells Fargo Bank Trustee
P.O. Box 5383
Denver, CO 80217

Barbara E. Koons Trust
Barbara E. Koons, Trustee
1514 Las Lomas NE
Albuquerque, NM 87106

Mansfield Family 2001
Revocable Trust, Benjamin &
Nancy Mansfield, Trustees
2615 Everett Drive
Reno, NV 89503

Jane Barbara Baer Trust
Wells Fargo Bank (Colorado) NA
Trust Natural Resources #4931-211
P. O. Box 5383 C7300-07
Denver, CO 80217-5825

Jay Gottstein Trust
Dated 11/11/92
12230 Sagamore Road
Leawood, KS 66209-1269

Ronald S. Davis M.D.
700 Olympic Plaza Circle Suite 40
Tyler, TX 75701

Linda G. Strobel
Life Estate
12782 Glen Circle Road
Poway, CA 92064-2063

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

HOLLY C. PERKINS
Print or Type Name

Holly C. Perkins
Signature

REGULATORY COMPLIANCE TECH 7/29/04
Title Date

Holly_perkins@xtoenergy.com
e-mail Address

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
SRM1294
8. Well Name and No.
Multiple--See Attached
9. API Well No.
Multiple--See Attached
10. Field and Pool, or Exploratory
BASIN DK/OTERO CH/BLANCO MV
11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
XTO ENERGY INC. Contact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com
- 3a. Address
2700 FARMINGTON AVE, SUITE K-1
FARMINGTON, NM 87401
- 3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to surface commingle the above wells per attached documents.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #34180 verified by the BLM Well Information System
For XTO ENERGY INC., will be sent to the Farmington**

Name (Printed/Typed) HOLLY PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 08/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

Additional data for EC transaction #34180 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
SRM1294		CHAVEZ GAS COM C 1R	30-045-23162	Sec 23 T29N R10W NESW 1590FSL 1590FEL
SRM1294		CHAVEZ GAS COM F 1	30-045-26252	Sec 23 T29N R10W NESW 1760FSL 1690FEL
SRM1294		MOSS FEDERAL GAS COM A 1	30-045-25895	Sec 23 T29N R10W NESW 1690FSL 1730FEL