

DATE IN 5/12/00	SUSPENSE 6/1/00	ENGINEER MS	LOGGED KV	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☒ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Regulatory/Compliance Administrator

Print or Type Name

Signature

Title

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Newsom B #7
1780'N, 790'W Section 8, T-26-N, R-8-W, San Juan County
30-045-05940

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool. This location is considered off-pattern for the Fruitland Coal.

Burlington Resources intends to plug and abandon the Basin Dakota pool in the Newsom B #7 and recompleate in the Fruitland Coal pool.

Production from the Fruitland Coal is included in a 320 acre gas spacing unit comprising of the north half (N/2) of Section 8.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Copy of Well Completion Log for original completion;
- Plat showing offset owners/operators – Burlington is the offset operator

Please let me know if you have any questions concerning this application.

Sincerely yours,



Peggy Cole
Regulatory/Compliance Administrator

xc: New Mexico Oil Conservation Division – Aztec
Bureau of Land Management – Farmington

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-05940	² Pool Code 71629/71599	³ Pool Name Basin Fruitland Coal/Basin Dakota
⁴ Property Code 7363	⁵ Property Name Newsom B	⁶ Well Number 7
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	⁹ Elevation 6268' GR

¹⁰ Surface Location

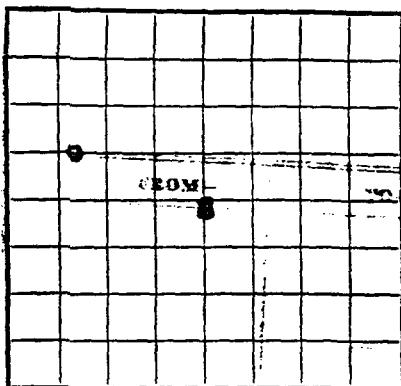
UL or lot no. E	Section 8	Township 26N	Range 8W	Lot Idn	Feet from the 1780'	North/South line North	Feet from the 790'	East/West line West	County SJ
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acreage FIC-N/320 DK-W/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 1780' 790'						¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature Peggy Cole Printed Name Regulatory Administrator Title Date
						¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number



LOCATE WELL CORRECTLY

FORMATION RECORD CONTINUED
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE SANTA FE
SERIAL NUMBER SF 078384
LEASE OR PERMIT TO PROSPECT W/2
Sec. 8, T. 26N, R. 8W, N.M.P.M. San
JUAN COUNTY, NEW MEX.

LOG OF OIL OR GAS WELL

Company SOUTHERN UNION PRODUCTION CO. Address P.O. Box 808, Farmington, New Mexico
Lessor or Tract Nelson Field Santa Fe State New Mexico
Well No. 7-B Sec. 8 T. 26N R. 8W Meridian N.M.P.M. County San Juan
Location 1780 ft. S. of N. Line and 790 ft. E. of E. Line of Section 8 Elevation 6283
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY:

Signed D. G. MACY Title PETROLEUM ENGINEER
Date January 15, 1964

The summary on this page is for the condition of the well at above date.

Commenced drilling October 10, 1963 Finished drilling October 22, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6206 to 6300 (a) No. 4, from 6300 to 6400
No. 2, from 6304 to 6404 (a) No. 5, from 6404 to 6504
No. 3, from 6400 to 6500 (a) No. 6, from 6500 to 6600

IMPORTANT WATER SANDS

No. 1, from 6206 to 6300 No. 3, from 6400 to 6500
No. 2, from 6304 to 6404 No. 4, from 6500 to 6600

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8	232	10	32	1200 cu. ft.	Pump				
4 1/2	6700				Pump				
1 1/2	6602								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	232	225 sz	Pump		
4 1/2	6700	1200 cu. ft.	Pump		
1 1/2	6602				

PLUGS AND ADAPTERS

Length _____ Depth set _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
SAND WATER FROM W/95, 100 GALS. 1 1/2 C.C. WATER - 76,000; SAND						

TOOLS USED

Rotary tools were used from ~~surface~~ feet to ~~6700~~ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

HISTORY OF	DATE
19-1-1950	Put to producing

Put to producing

Put to producing _____, 19____.

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, _____ B_é.

If gas well, cu. ft. per 24 hours 2770 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. CAGE 3095 SITP 2132 PSI SICP 2110 PSI

EMPLOYEES

E. HARRIS Driller C. B. CAGLE Driller

IRA ARMSTRONG Driller S. H. ROBINSON Driller

FORMATION RECORD

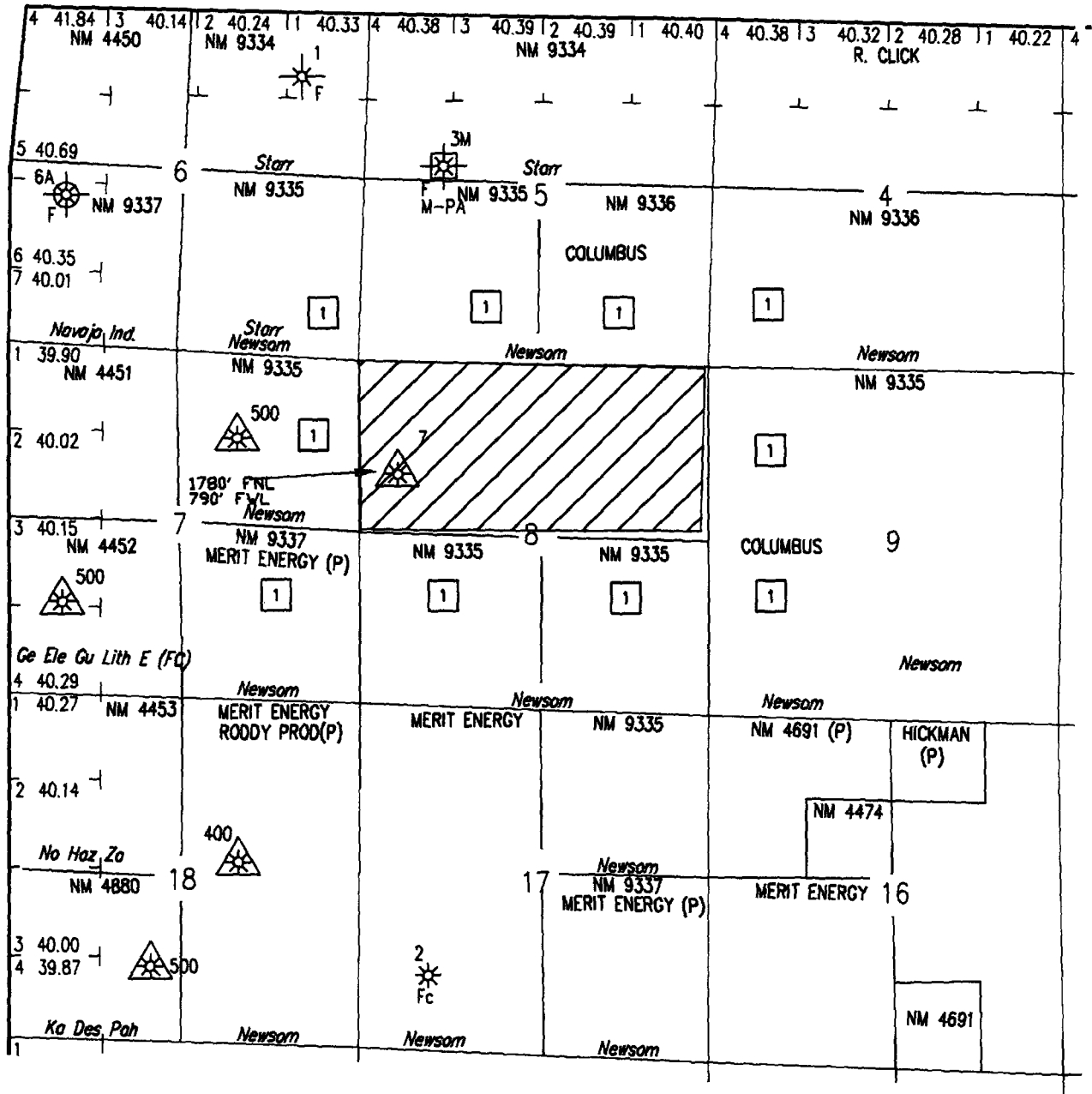
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FORMATION RECORD—Continued

BURLINGTON RESOURCES OIL AND GAS COMPANY

Newsom B #7
Section 26, T-26-N, R-8-W
OFFSET OPERATOR/OWNER PLAT

Nonstandard Location
Fruitland Coal Formation Well



1 Burlington Resources



Proposed Well

CMD : ONGARD 05/12/00 16:45:31
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQB9

API Well No : 30 45 5940 Eff Date : 01-01-1900 WC Status : S
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7363 NEWSOM B

Well No : 007
GL Elevation: 6268

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn	: E	8	26N	08W	FTG 1780 F N FTG	790 F W	P
Lot Identifier:							
Dedicated Acre:							320.00
Lease Type	: F						
Type of consolidation							(Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC