		ABOVE THIS LINE FOR DIVISION USE ONLY	
		NEW MEXICO OIL CONSERVATION DIVISION	
		- Engineering Bureau -	. A
		1220 South St. Francis Drive, Santa Fe, NM 87505	
		ADMINISTRATIVE APPLICATION CHECKLIST	•
-	THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULE WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	S AND REGULATIONS
Appi	ication Acronyr	•	a diantian 1
	-	whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Com	-
	[PC-P	ood Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measure [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]	-
		[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	
	[EOR-Qu	abled Enhanced Oil Recovery Certification] [PPR-Positive Production F	{esponse]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]	200Y
	رما	Location - Spacing Unit - Simultaneous Dedication	SEP
	Chec	k One Only for [B] or [C]	P 13
	[B]	Commingling - Storage - Measurement	
		DHC CTB PLC PC OLS OLM	Pm
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	<b>⊢</b> ⊸ .
		WFX PMX SWD PI EOR PPR	50
	[D]	Other: Specify	
2]	NOTIFICAT	<b>ION REQUIRED TO:</b> - Check Those Which Apply, or Does Not Apply	
-	[A]	Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	E		
		For all of the above, Proof of Notification or Publication is Attached,	and/or,
	[F]	Waivers are Attached	
]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROC TION INDICATED ABOVE.	ESS THE TYPE
<b>I</b> ]	CERTIFICA	<b>TION:</b> I hereby certify that the information submitted with this application f	for administrative
	val is accurate a	nd complete to the best of my knowledge. I also understand that no action we pured information and notifications are submitted to the Division.	
• .	Nope:	statement/mast be completed/by an individual with managerial and/or supervisory capa	city.
		1 de l'ano	9/17
rint or	Type Name	Signature KELLAHIN & KELLAHIN Attorneys At Law	Date

5.

Attorneys At Law P.O. Box 2265 SanterFiel Mades 87504-2265

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## KELLAHIN & KELLAHIN Attorney at Law

#### W. Thomas Kellahin

Recognized Specialist in the Area of Natural Resources-oil and gas law-New Mexico Board of Legal Specialization P.O. Box 2265 Santa Fe, New Mexico 87504 117 North Guadalupe Santa Fe, New Mexico 87501

Telephone 505-982-4285 Facsimile 505-982-2047 kellahin@earthlink.net

2004 SEP 13

Pm

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September 13, 2004

#### HAND DELIVERED

Mr. David R. Catanach, Examiner Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: FIRST AMENDED Administrative Application of Devon Energy Production Company, L.P. for approval of a off-lease sale point, as an exception to Rule 303.A, for Devonian production for its Rio Blanco "9" State Well No. 1 N/2 dedication, Section 9, T23S, R34E, Lea County, New Mexico

Dear Mr. Catanach:

On behalf of Devon Energy Production Company, L.P., this letter represents its first amended administrative application for the referenced matter, and in support, Devon states:

- (1)By application filed September 7, 2004, Devon requested approval for the referenced matter. Subsequent to filing, Devon determined that the location of the gathering line needed to be adjusted to avoid two archeological sites. The purpose of this amended application is to substituted revised surface plates showing the amended route;
- (2)Devon is the operator of the following gas well in the Northeast Bell Lake-Devonian Gas Pool:

OCD Administrative Application Devon Energy Production Company, L.P. -Page 2-

(a) Rio Blanco "9" Well No. 1

API 30-025-36302

APD:

(i) Well drilled at unorthodox gas well location 660 feet from the North line and 2129 feet from the East line (Unit B) this section. See Division Sundry Notice and form C-102 attached as **Exhibit "A-1 and A-2"** 

(ii) This unorthodox gas well location has been approved. See Administrative Order NSL-5079, dated June 18, 2004, attached as **Exhibit "B"** 

(iii) Devon has dedicated a standard 320-acre gas spacing unit to this well being the N/2 Section 9 ("GPU") for production from the Northeast Bell Lake Devonian Gas Pool. See special pool rules Order R-12106, dated February 20, 2004.

- (2) Section 9 is configured as shown on Exhibit "C" attached and is as follows: The N/2 of Section 9 is all part of the same State of New Mexico Oil & Gas Lease being E-1932 with the working interest and royalty and overriding royalty owners in this GPU being the same parties with the same percentage interest throughout the GPU.
- (3) Devon, as operator, will meter gas production for this well within its facility located in the "well pad" and by gathering line flowing the gas across the N/2NE/4 of Section 9 and across the N/2N/2 of Section 10 to Duke Energy Field Services at a point of sale in the NW/4 NW/4 of Section 11 of T23S, R34E, Lea County, New Mexico. See Exhibit "D-1 though D-7" locator map and supporting survey plats
- (4) The specific details for the metering and allocation are as follows: This well will flow through one sales meter located downstream of the well to Duke Energy Field Services. A check meter will be located at this well. For sales volumes, the total that flows through the sales meter will be allocated back to this well based upon volumes at its check meter. Lease use volumes will be added by Devon field personnel to the allocated sales volumes to arrive at wellhead production for this well. **See Exhibit "E"**

NMOCD Administrative Application Devon Energy Production Company, L.P. -Page 3-

(5) Notice of this application by letter (See Exhibit F-1) with a copy of this application, has been sent, certified mail-return receipt requested, to all interest owners shown on Exhibit F-2.

Accordingly, Devon requests approval for this "off-lease" sales point for this Devonian production.

Respectfully Submitte Thomas Kellahin

cc: Devon Energy Production Company, LLC Attn: Richard Winchester

•					·	
Submit 3 Copies to Appropriate District Office		State of New Mexico als and Natural Resources Department			Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION			3	YELL API NO. 0-025-36302	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 rio Brazos Rd, Aztec, NM	Drawer DD. Artesia, NM 88210 Santa Fe, New Mexico TRICT III				Indicate Type of Lease STATE STATE FEE State Oil & Gas Lease No.	
87410						
(DO NOT USE THIS FO	NDRY NOTICES AND REPOR DRM FOR PROPOSALS TO DRILL O RENT RESERVOIR. USE "APPLICA (FORM C-101) FOR SUCH PRO	OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT"			Lease Name or Unit Agreement Name io Blanco 9 State	
1. Type of Well Oil Well Well		<u> </u>				
2. Name of Operator DEVON ENERGY PR	RODUCTION COMPANY, LP		8.	Well No.		
3. Address of Operator				1	Pool name or Wildcat	
•	VAY, SUITE 1500, OKLAHOMA CITY	, OKLA	HOMA 73102 (405) 228-8209		/ildcat	
4 Well Location Unit Letter <u>B</u> :660 Feet F				-	The EastLine	
Section 9	Township 23S 10. Elevation (S.	Range how whe	ather DF, RKB, RT, GR, etc.)		Lea County	
	///////////////////////////////////////					
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	~	-				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORK		ALTERING CASING	
PULL OR ALTER CASING		<b>ل</b> ے	CASING TEST AND CEMENT J	ов П		
OTHER: Move location	·		OTHER:			
13. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and	d give per	tinent dates, including estimated date of stat	rting any pr	oposed work.) SEE RULE 1103.	
Devon Energy respectful	ally requests approval to mo	ove lo	cation.			
					2245.0	
Old Location: 660 FNL	S-34E Lea County, NM				123450180	
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New Location: 660 FNI	L & 2129 FEL			29	JIL Sma F2	
Sec 9-23	3S-34E Lea County, NM			128	nivillen =	
				10	h 211 Hobbs 0CD 3	
				X.	Per and the second	
					640305125533	
I hereby certify that the information	above is true and complete to the best of	`my kno	wledge and belief.			
SIGNATURE UK	Authre	TITLE	OPERATIONS ASSOCIATE		DATE 06/25/04	
TYPE OR PRINT NAME Line	da Guthrie				TELEPHONE NO. (405) 235-3611	
an a				<u></u>		
(This space for State use)	and 1					
Approved by Conditions of approval, if any:	2 Lotong	TITLE	PETROLEUM ENGINEER		DATE JUL 0 9 2004	
··· ·					EXHIBIT	
					1+.1	

DISTRICT I State of New Mexico Form C-102 Revised March 17, 1999 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Department DISTRICT II Submit to Appropriate District Office 811 South First. Artesia, NM 88210 State Lease - 4 Copies Fee Lease - 3 Copies DISTRICT III **OIL CONSERVATION DIVISION** 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco DISTRICT IV Santa Fe, New Mexico 87504-2088 2040 South Pacheco, Santa Fe, NM 87505 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Wildcat 30-025-36302 Property Code Property Name Well Number RIO BLANCO "9" STATE 1 **Operator** Name OGRID No. Elevation 6137 DEVON ENERGY PRODUCTION COMPANY LP 3405' Surface Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. Section Township Range County 9 23 S 34 E 660 NORTH 2129 EAST LÉA В Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot ldn Feet from the North/South line Feet from the East/West line Range County Dedicated Acres Consolidation Code Order No. Joint or Infill NSL-5079 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 660 I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. 2120 Lg. N32/19'28.4 Mong.: W103\*28/22.5 Signature Linda Guth Printed Name Regulatory Specialist Title 06/25/04 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. MAY 24, 2004 Date Surveyor ne 4 Seal of y-Signature Profe SAN ME EXHIBI 7977 Gar No. PACETSS:0541



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary June 18, 2004

Mark E. Fesmire, P.E. Director Oil Conservation Division

Devon Energy Production Company, L. P. c/o W. Thomas Kellahin P. O. Box 2265 Santa Fe, New Mexico 87504

Administrative Order NSL-5079

Dear Mr. Kellahin:

Reference is made to the following: (i) your application dated May 26, 2004 (*administrative application reference No. pSEM0-414926260*) on behalf of the operator Devon Energy Production Company, L. P. ("Devon"); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Devon's request for an unorthodox Devonian gas well location for its proposed Rio Blanco "9" State Well No. 1 to be drilled 660 feet from the North line and 2129 feet from the East line (Unit B) of Section 9, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

The N/2 of Section 9 is to be dedicated to this well in order to form a standard 320-acre lay-down gas spacing unit for the Undesignated Northeast Bell Lake-Devonian Gas Pool (97328).

Your application has been duly filed under the applicable provisions of the rules governing this pool and the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

The geologic interpretation submitted with this application, based on 3-D seismic, indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the Devonian formation than a well drilled at a location considered to be standard for the Undesignated Northeast Bell Lake-Devonian Gas Pool within the N/2 of Section 9.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox deep Devonian gas well location is hereby approved.

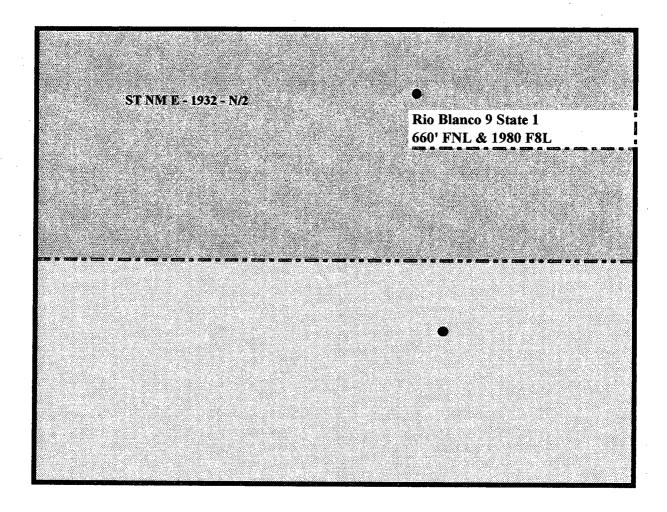
Sincerely,

Michael E. Stogner Engineer/Hearing Officer

MES/ms

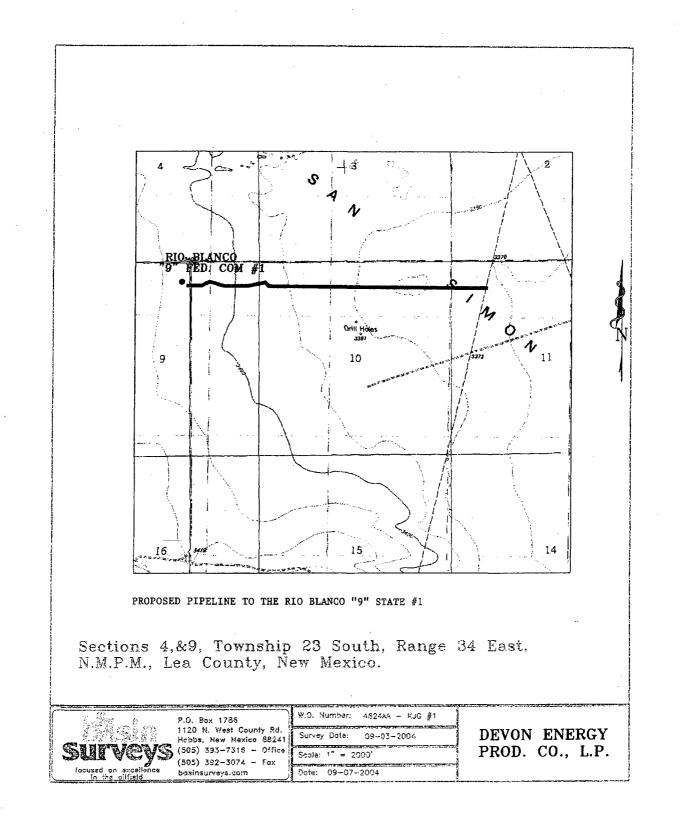


cc: New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Santa Fe

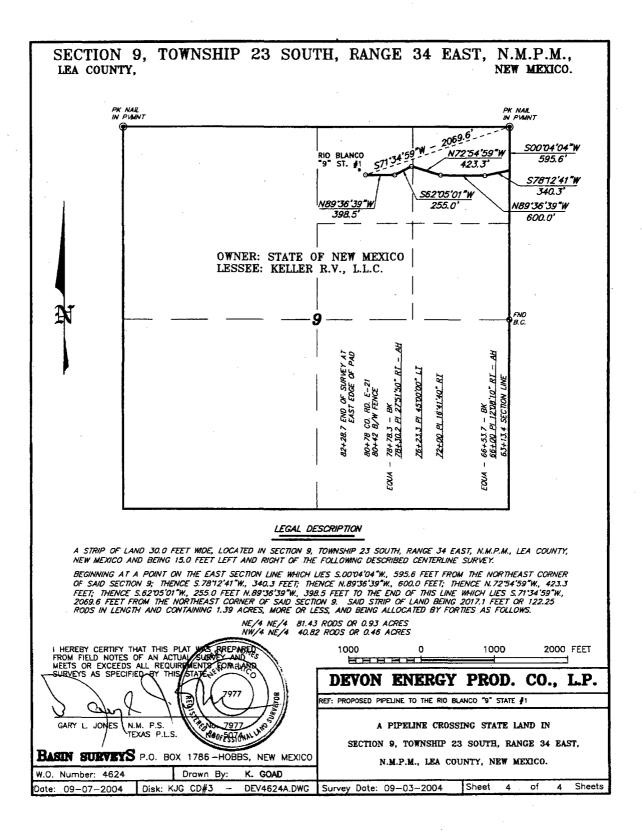


Rio Blanco 9 State 1 660' FNL & 1980 FEL

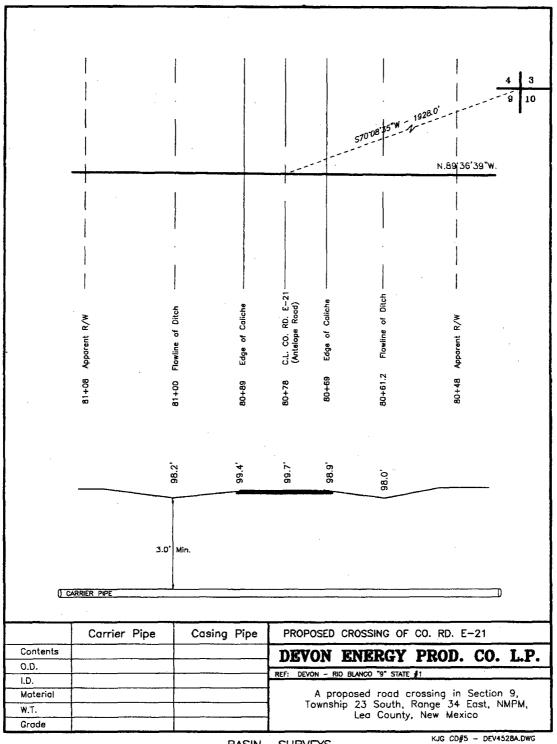






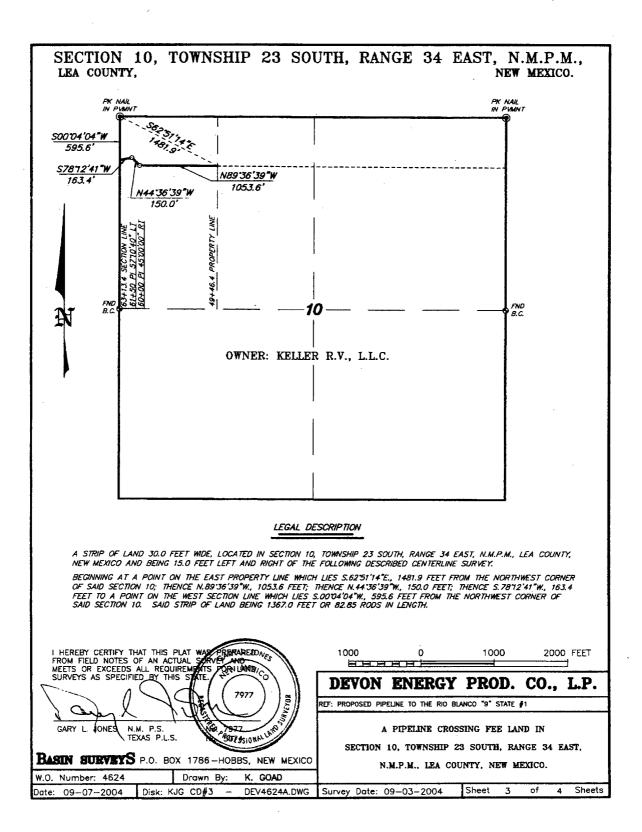




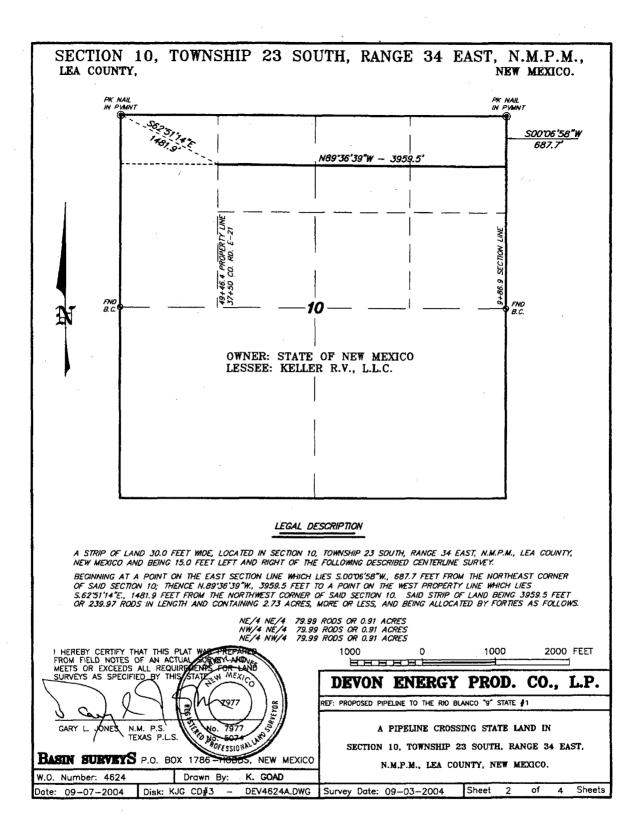


BASIN SURVEYS

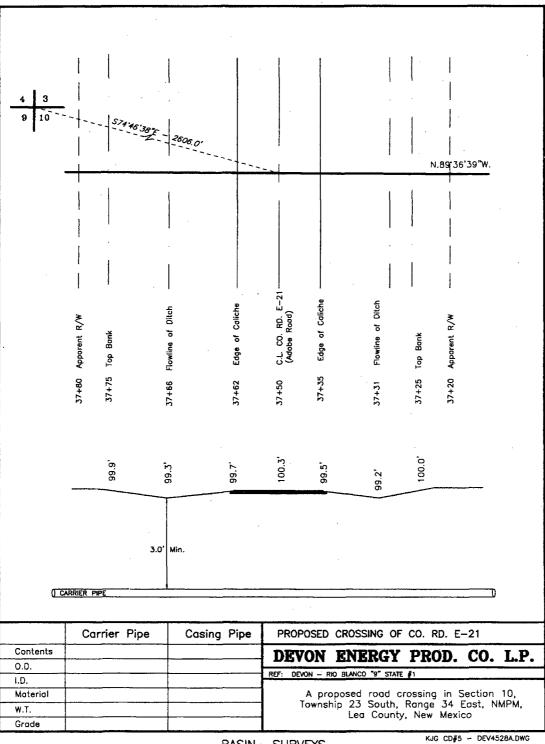






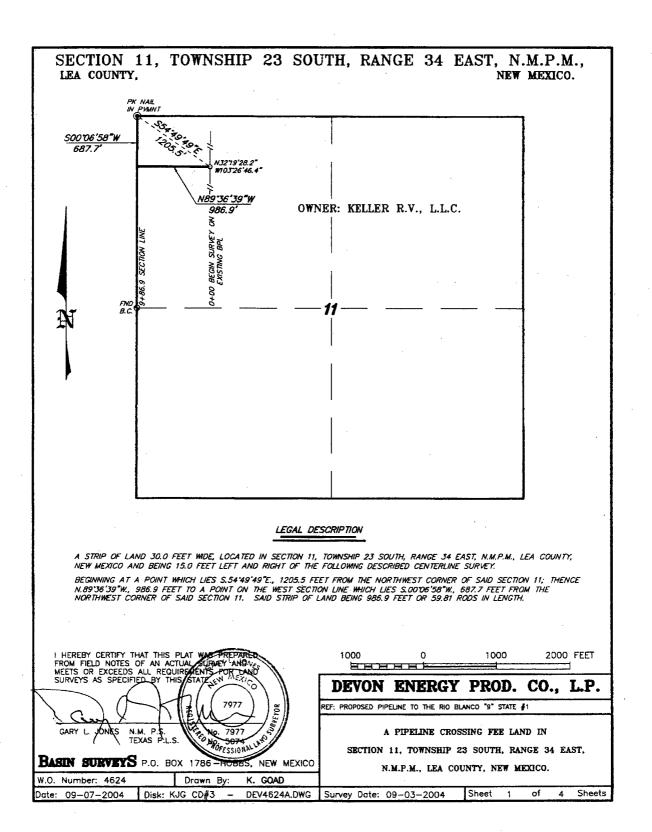






BASIN SURVEYS





#### Allocation/check measurement calibration and sampling frequency.

Duke's (Buyer) agreement provides for semi-annual meter tests. There are steps outlined for special tests if either party observes a variation between the check meter and delivery meters. Sampling is required under the agreement semi-annually, or more often as Buyer deems advisable.

Devon will test and sample its measurement devices to meet or exceed the Buyer's frequency.

Our calibration instruments will be certified yearly following all AGA standards and guidelines.

Our measurement device configuration will match as close as possible with the Buyer's device configuration so that a fair comparison or allocation can be established.

Sample analysis data will be compared and updated accordingly.



### KELLAHIN & KELLAHIN Attorney at Law

#### W. Thomas Kellahin

Recognized Specialist in the Area of Natural Resources-oil and gas law-New Mexico Board of Legal Specialization P.O. Box 2265 Santa Fe, New Mexico 87504 .117 North Guadalupe Santa Fe, New Mexico 87501

Telephone 505-982-4285 Facsimile 505-982-2047 kellahin@earthlink.net

September 13, 2004

#### **CERTIFIED MAIL-RETURN RECEIPT REQUESTED**

# NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION ADMINISTRATIVE CASE:

#### To Mailing List

Re: First Amended Administrative Application of Devon Energy Production Company, L.P. for approval of an off-lease sales point for Devonian production from its Rio Blanco "9" Well No. 1 N/2 Section 9, T23S, R34E, Lea County, New Mexico.

#### Dear Interest Owner:

On behalf of Devon Energy Production Company, L.P., please find enclosed a copy of its referenced first amended administrative application. If you have no objection, then there is nothing for you to do. If you are willing to waiver objection, please sign this letter as indicated and return it to me. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

homas Kellahin

#### WAIVER OF OBJECTION:

By:	with authority for
and on behalf of	
Date:	· · · · · · · · · · · · · · · · · · ·



#### RIO BLANCO 9 STATE 1 N/2 Section 9-T23S-R34E Lea County, New Mexico

#### Address List Royalty, Overriding Royalty and Working Interest Owners

#### Royalty Owner

State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, NM 87504

**Overriding Royalty Owners** 

ConocoPhillips Company 550 Westlake Park Blvd. Westlake 3, Room 5050 Houston, TX 77079

#### Working Interest Owners

Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102

Southwestern Energy Production Company, L.P. 2350 N. Sam Houston Parkway East, Suite 300 Houston, TX 77032

ConocoPhillips Company 550 Westlake Park Blvd. Westlake 3, Room 5050 Houston, TX 77079





State of New Mexico

## RECEIVED

PATRICK H. LYONS COMMISSIONER P 1 7 2004

> OIL CONSERVATION DIVISION

September 13, 2004

Commissioner of Public Lands N 310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Kelahin & Kellahin, Attorney at Law P. O. Box 2265 Santa Fe, New Mexico 87501

Attn: Mr. W. Thomas Kellahin

Re: Devon Energy Production Company, LP Off-Lease Sales Point for Devonian Production Rio Blanco "9" Well No. 1-B N/2 Sec. 9-23S-34E Lea County, New Mexico

Dear Mr. Kellahin:

We are in receipt of your letter of September 7, 2004, wherein on behalf of Devon Energy Production Co., you have requested our approval to meter the gas production from the above captioned well within its facility located in the well pad. A gathering line will flow the gas across the N/2NE/4 of Section 9 and across the N/2N/2 of Section 10 to Duke Energy Field Services at a point of sale in the NW/4NW/4 of Section 11-23S-34E.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Please submit a \$30.00 dollar filing fee.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY:/Mh

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 PL/JB/pm pc: Reader File, OCD-Attention: David Catanach

#### -State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM •NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute•NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

#### **COMMISSIONER'S OFFICE**

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org