

DATE IN 9.15.04	SUSPENSE 9/30/04	ENGINEER Jones	LOGGED IN 9.15.04	TYPE SWD	APP NO. PSEM0425948411
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ABOVE THIS LINE FOR DIVISION USE ONLY

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**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



SEP 15 2004

OIL CONSERVATION  
DIVISION

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Diane Kuykendall  
Print or Type Name

Signature

Regulatory Analyst  
Title

Date

dkuykendall@t3wireless.com  
e-mail Address

*Received  
9/16/04  
OK*

**APPLICATION FOR AUTHORIZATION TO INJECT**

**Platinum Exploration, Inc.**

**Newmont #1**

**API # 30-025-07154**

**1980 FSL & 1980 FWL**

**Unit K, Sec 7, T12S, R38E**

**Lea County, New Mexico**

**ITEM I**

The purpose of this application is to re-enter the Newmont #1 plugged by Skelton Oil Company in 1986 and convert it to a disposal well.

**ITEM II**

Platinum Exploration Inc  
550 W. Texas, Ste. 500  
Midland, TX 79701  
Diane Kuykendall (432) 687-1664

**ITEM III**

See Data Sheet attached

**ITEM IV**

This is NOT an expansion of an existing project.

**ITEM V**

See map attached

**ITEM VI**

There are no active wells in the area of review that penetrate the proposed injection interval. There are 9 plugged and abandoned wells that penetrate the interval in the area of review. See attachment "C" - Tabulation of Wells

**ITEM VII**

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD.
2. The system will be closed.
3. The proposed average injection pressure is expected to be 100 psi and the maximum injection pressure is expected to be 2,000 psi.
4. Platinum will be re-entering some plugged wells in the area and the sources of disposed water would be from the Devonian. Water samples will be collected from these wells. When the proposed SWD conversion is

5 REAR  
1 TA  
0 ACTIVE

completed, water will be collected from the receiving zone and a compatibility test will be performed.

5. Have requested water analysis for a well producing from the Devonian formation and should be receiving them the around September 15th.

#### **ITEM VIII**

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, Newmont #1, is on the extreme western edge of the field (7K, T-12S, R-38E) encountering the Devonian at 12,029' (37 feet above the original oil-water contact) in November, 1962. This well potentialized pumping 344 BO and 22 BWPD and produced from the Devonian until being plugged in October, 1987. Platinum proposes to deepen the well below the original oil-water contact and inject produced Devonian water back into the **Devonian** formation at an interval between **12,025** (39 feet above original oil-water contact) feet and **12,200** (136 feet below original oil-water contact) feet. The Devonian in this area is approximately 790 feet thick and should extend to 12,819 feet in the Newmont #1.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

#### **ITEM IX**

The disposal interval will be acidized in the future with 15% NEFE.

#### **ITEM X**

Logs and test data should have been submitted when well was originally drilled

#### **ITEM XI**

There are no fresh water wells within one mile of proposed disposal well, therefore, no fresh water analysis is provided.

#### **ITEM XII**

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

**ITEM XIII**

A copy of the notice of application has been furnished to:

Pride Energy Company  
P O Box 701950  
Tulsa, OK 74170-1950

General Petroleum, Inc.  
P O Box 840  
Hobbs, NM 88240

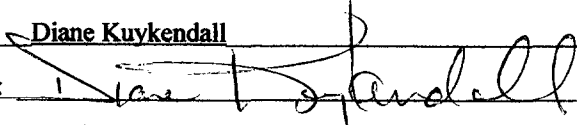
Skelton Oil Company  
P O Box 840  
Hobbs, NM 88241-0840

Carr Well Service  
P O Box 69090  
Odessa, TX 79769-9090

Rice Engineering Corp.  
122 W. Taylor  
Hobbs, NM 88240

Kinsolving & Kinsolving (Surface Owner)  
P O Box 325  
Tatum, NM 88267

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.  
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701  
CONTACT PARTY: Diane Kuykendall PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Diane Kuykendall TITLE: Regulatory Analyst  
SIGNATURE:  DATE: 9/13/04  
E-MAIL ADDRESS: dkuykendall@t3wireless.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Newmont #1WELL LOCATION: 1980' FSL & 1980' FWL  
FOOTAGE LOCATIONUNIT LETTER KSECTION 7TOWNSHIP 12SRANGE 38EWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

See Attached

Hole Size: 17 1/4" Casing Size: 13 3/8"Cemented with: 400 sx. or        ft<sup>3</sup>Top of Cement:                      Method Determined:                     Intermediate CasingHole Size: 11 1/4" Casing Size: 8 5/8"Cemented with: 3300 sx. or        ft<sup>3</sup>Top of Cement:                      Method Determined:                     Production CasingHole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: 800 sx. or        ft<sup>3</sup>Top of Cement:                      Method Determined:                     Total Depth:                     Injection Interval12,025' feet to 12,200'(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 4 1/2" Lining Material: \_\_\_\_\_Type of Packer: Arrow Set 1 \_\_\_\_\_Packer Setting Depth: 12,000' \_\_\_\_\_

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X NoIf no, for what purpose was the well originally drilled? Oil Production2. Name of the Injection Formation: Devonian3. Name of Field or Pool (if applicable): Gladiola Devonian4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. yes11530-11540, 11460-11470, 11413-11425 Squeezed on 2/25/81 & CIBP @ 11375 w/ 30 sx cmt on 1/86

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Wolfcamp 9250', Mississippian 11100', Devonian 12000'

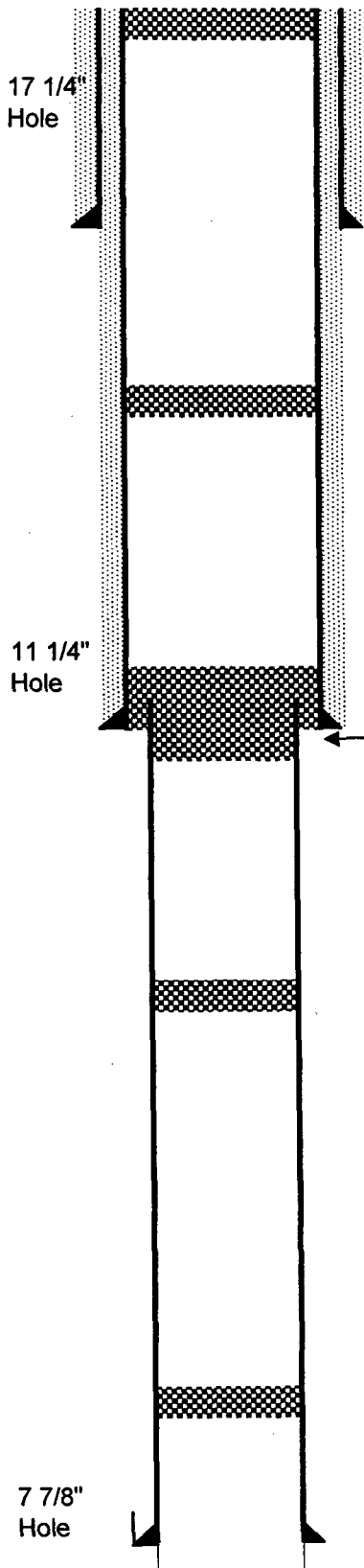


# Newmont No. 1

1980' FSL & 1980' FWL  
 Sec 7, T-12S, R-38E  
 Lea County, NM  
**API #30-025-07154**

**Well Type: Plugged 1/22/1986**

GL: 3874' KB: 3886'



Cmt Plug @ surface w/ 10 sx  
 (1/86)

13 3/8" @ 397' w/ 400 sx

spotted plug @ 2128'; TOC @ 1992' (1/86)

8 5/8" @ 4485' w/ 3300 sx  
 Shot off 5 1/2" csg @ 4400'+/-? & pulled (1/86)  
 Set plug @ 4561' w/ 65 sx (1/86)  
 tag TOC @ 4347'

Set plug @ 6566' w/ 35 sx (1/86)  
 (calculated TOC @ 6253')

set plug @ 11,375' w/ 30 sx (1/86)

5 1/2" @ 12,025' w/ 800 sx  
 Acidized OH 12,025'-37'

TD: 12,037' (11/10/1962)

# AFTER CONVERSION

#55

## Newmont No. 1

1980' FSL & 1980' FWL  
Sec 7, T-12S, R-38E  
Lea County, NM  
API #30-025-07154

GL: 3874' KB: 3886'

**Well Type:** Proposed SWD

Plugged 1/22/1986

**Surface Owner:** Kinsolving & Kinsolving

P.O. Box 325

Tatum, New Mexico 88267

17 1/4"  
Hole

13 3/8" @ 397' w/ 400 sx

11 1/4"  
Hole

8 5/8" @ 4485' w/ 3300 sx  
Shot off 5 1/2" csg @ 4400'+/-? & pulled (1/86)

### Formation tops

Yates	3058'
San Andres	4423'
Abo	7843'
Wolfcamp	9100'
Miss.	11,385'
Devonian	12,029'

Max Injection Rate 20,000 BPD

Max Injection Pressure 2,000 psi

Avg. Injection Rate 15,000 BPD

Avg. Injection Pressure 100 psi

Injection Tubing 4 1/2" 9.3# L-80 IPC Tubing

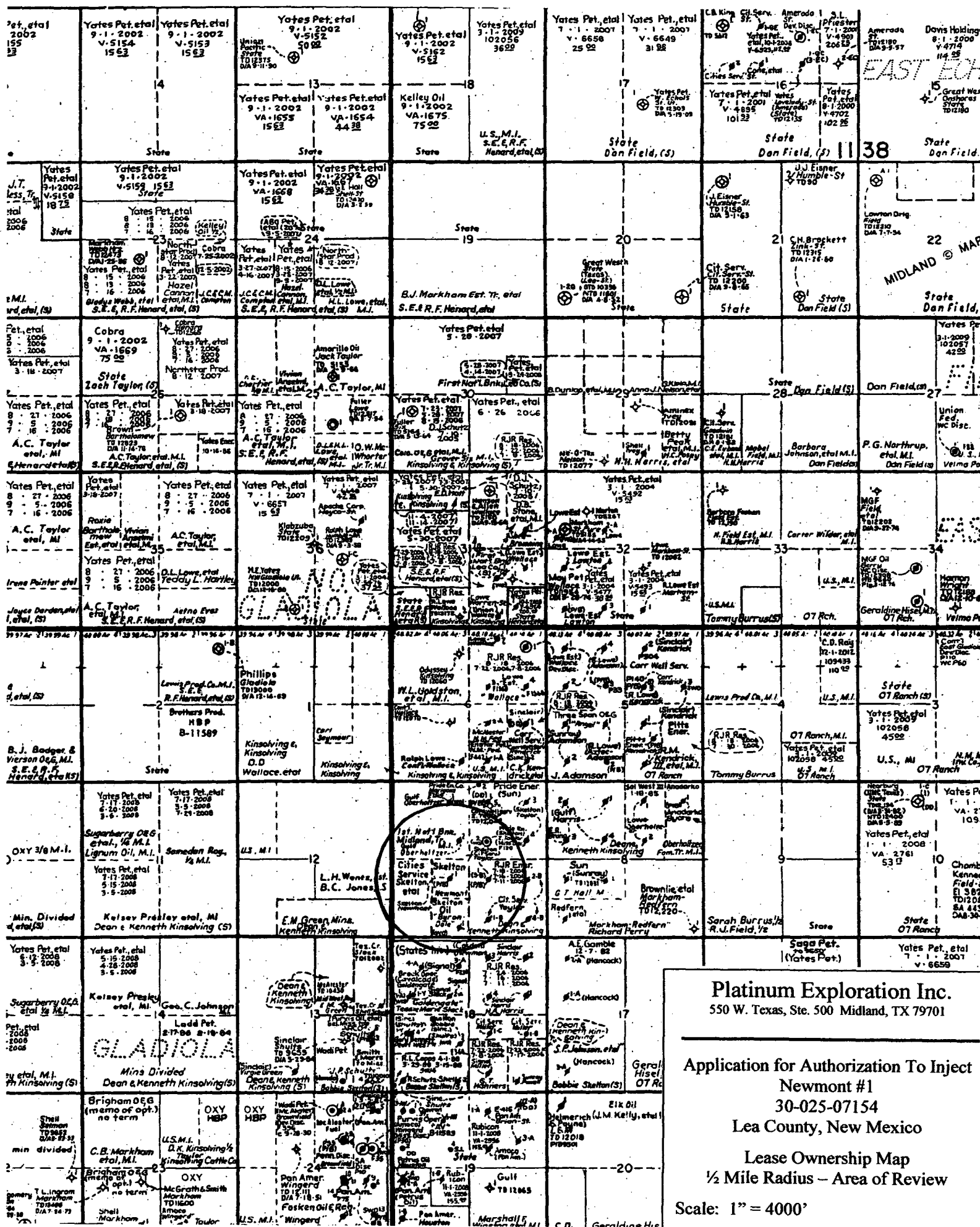
Injection Interval 12,025' to 12,200' Devonian

7 7/8"  
Hole

4 1/2" 9.3# IPC tubing w/ Arrowset I packer @ 12,000'

5 1/2" @ 12,025' w/ 800 sx

NTD: 12,200'



Platinum Exploration Inc.  
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization To Inject  
Newmont #1  
30-025-07154  
Lea County, New Mexico  
Lease Ownership Map  
1/2 Mile Radius - Area of Review  
Scale: 1" = 4000'

# Attachment "C" – Item VI. Tabulation of Wells

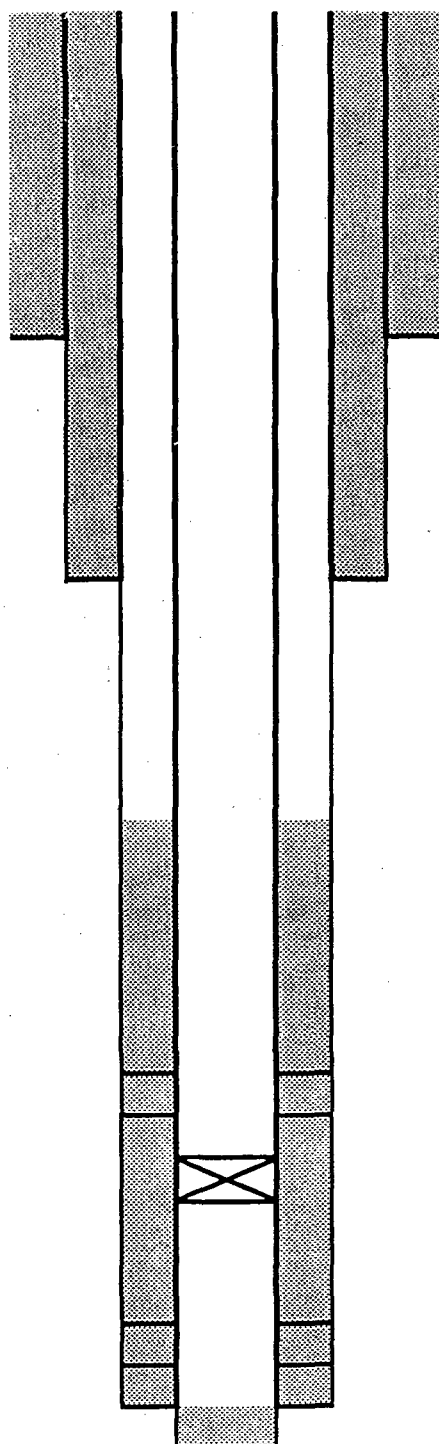
## Application for Authorization To Inject Platinum Exploration Inc Newmont #1 SWD Sec. 7, T12S, R38E Lea County, New Mexico

Table of Wells within the ½ mile radius (Area of Review)

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud</u>	<u>Location</u>	<u>TD</u>	<u>Perfs/Comments</u>
1. Pride Energy Co.	Z Taylor #2	30-025-07161	3-01-57	Sec 7, T12S, R38E 1980 FNL, 1980 FEL Unit G	12025	11405-11420; 11442-11462 Gladiola, Mississippian
<div> <div>1/2</div> <div>Csg Detail:</div> <div> 13 3/8" @ 375' with 400 sx  8 5/8" @ 4472' with 1215 sx  5 1/2" @ 12019' with 300 sx </div> </div>						
2. General Petr., Inc.	Taylor B #1	30-025-07155	7-30-57	Sec 7, T12S, R38E 660 FSL, 1980 FEL Unit O	12009	Gladiola, Devonian P&A 3-09-70
<div> <div>1</div> <div>Csg Detail:</div> <div> 13 3/8" @ 347' with 325 sx  8 5/8" @ 4495' with 1279 sx  5 1/2" @ 12009' with 625 sx </div> </div>						
3. General Petr., Inc.	Taylor B #2	30-025-07156	8-29-57	Sec 7, T12S, R38E 1980 FSL, 660 FEL Unit I	12030	P&A 3-09-70
<div> <div>1</div> <div>Csg Detail:</div> <div> 13 3/8" @ 348' with 325 sx  8 5/8" @ 4485' with 1042 sx  5 1/2" @ 12027' with 625 sx </div> </div>						

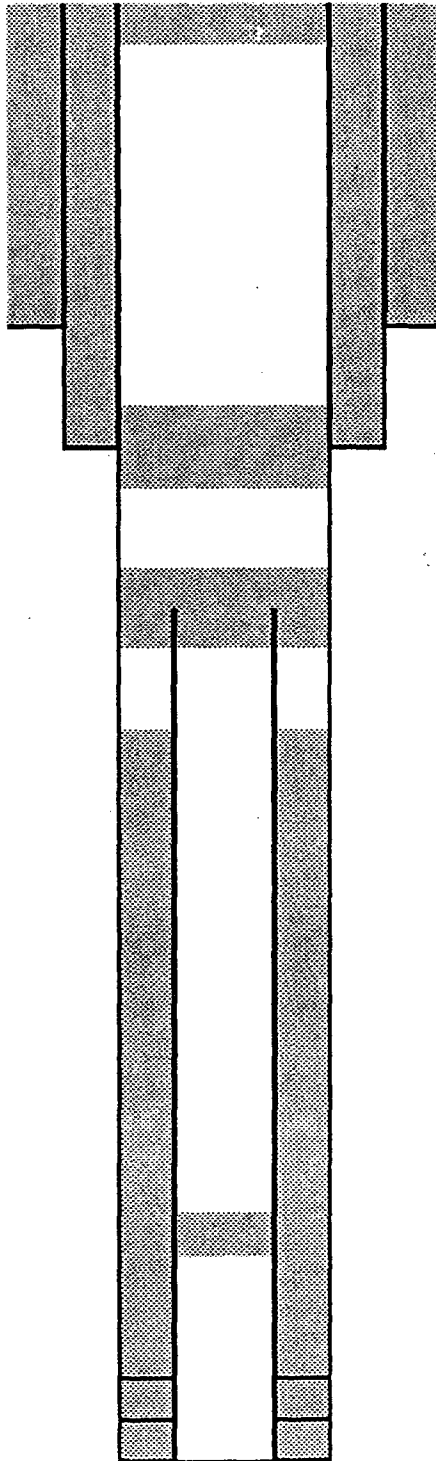
<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud</u>	<u>Location</u>	<u>TD</u>	<u>Perfs/Comments</u>
4. Skelton Oil Co.	Jones #1	30-025-07157	10-18-57	Sec 7, T12S, R38E 1980 FSL, 1980 FEL Unit J	12030	P&A 8-73
Csg Detail: 13 3/8" @ 377' with 325 sx 8 5/8" @ 4486' with 1227 sx 5 1/2" @ 12029' with 625 sx						
5. Skelton Oil Co.	Bryon Dale #1	30-025-07159	11-24-72	Sec 7, T12S, R38E 330 FSL, 2317 FWL Unit N	9648	P&A 1-75
Csg. Detail: 13 3/8" @ 374' with 375 sx 8 5/8" @ 4600' with 1700 sx 5 1/2" @ 9648' with 175 sx (12/72)						
6. Carr Well Service	Z Taylor #1	30-025-07160	12-08-56	Sec 7, T12S, R38E 660 FNL, 1980 FEL Unit B	12043	P&A 2-89
Csg Detail: 13 3/8" @ 335' with 325 sx 8 5/8" @ 4493' with 2777 sx 5 1/2" @ 12042 with 300 sx						
7. Carr Well Service	CE Oberholtzer #1	30-025-07164	3-21-57	Sec 7, T12S, R38E 660 FNL, 1980 FWL Unit C	12040	P&A 2-89
Csg Detail: 13 3/8" @ 440' with 400 sx 9 5/8" @ 4508 with 2000 sx 5 1/2" @ 12040 with 500 sx						
8. Rice Engineering	Gladiola SWD F #7	30-025-07165	6-07-57	Sec 7, T12S, R38E 1980 FNL, 2310 FWL Unit F	12495	P&A 2-88
Csg. Detail: 13 3/8" @ 372' with 400 sx 9 5/8" @ 4484' with 2000 sx 5 1/2" @ 12022' with 500 sx 4 1/2" Liner from 11965 to 12212 (2/17/1960)						

**Pride Energy  
Z. Taylor #2  
1,980' FNL, 1,980' FEL, (G) Sec 7  
T 12S, R 38E, Lea Co., NM  
Gladiola (Mississippian) Field**



5 1/2" 17#, 20# & 23# N-80 @ 12,019' w/300 sx.  
TD @ 12,025'. PBD @ 12,018'

**Taylor B #1--PA'd**  
**660' FSL, 1,980' FEL, (O) Sec 7**  
**T 12S, R 38E, Lea Co., NM**  
**Gladiola (Devonian) Field**



GL 3,870', KB 3,884'

Spud 7-30-57

Completion 10-8-57

SI 3-1-68

P&A'd 3-9-70

API # 30-025-07155

13 3/8" 48# H-40 @ 347' w/ 325 sxs. Circ.

10 sx plug @ surface

8 5/8" 32# J-55 @ 4,495' w/ 1,279 sxs. Circ.

35 sx plug @ 4,400'

35 sx plug @ 5,059'?

POH w 5,059' 5 1/2'.

TOC @ NA

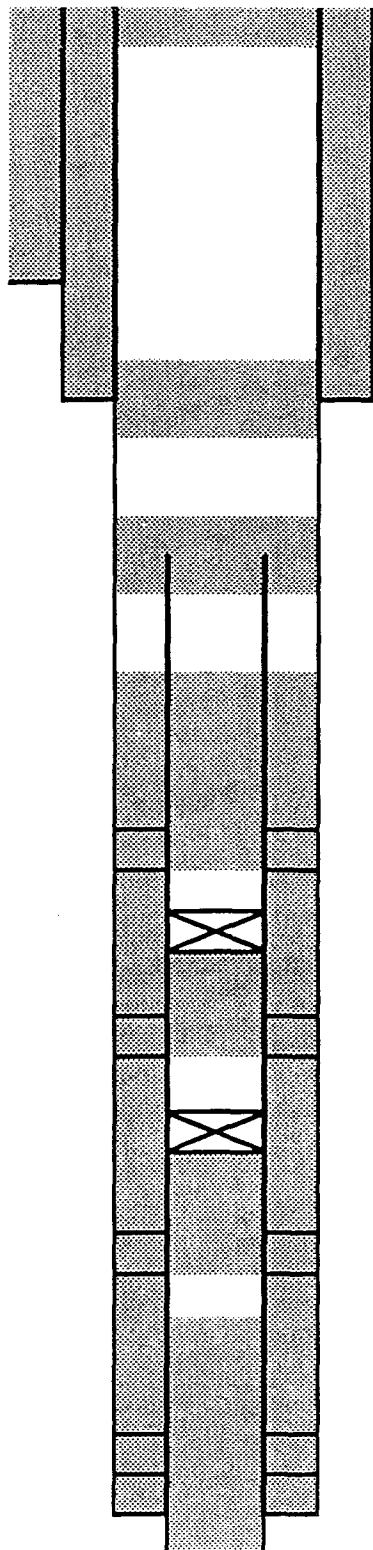
50 sx plug @ 9,000'

Perfd @ 11,994'-12,004' w/4 SPF. A/1,000 gals. IP F 1,605 BO  
 & 0 BW @ 240 PSIG FTP. GOR 120. 10-13-57

5 1/2" 17# & 20# N-80 @ 12,009' w/625 sx.

TD @ 12,009'. PBD @ 12,009'

**Taylor B #2--PA'd**  
**1,980' FSL, 660' FEL, (I) Sec 7**  
**T 12S, R 38E, Lea Co., NM**  
**Gladiola (Devonian) Field**



GL 3,870', KB 3,884'

Spud 8-29-57

Completion 11-4-57

Recompletion to Wolfcamp 2-65

P&A'd 3-9-70

API # 30-025-07156

13 3/8" 48# @ 348' w/ 325 sxs. Circ.

10 sx plug @ surface

8 5/8" 32# J-55 & H-40 @ 4,485' w/ 1,042 sxs. Circ.

35 sx plug @ 4,400'

35 sx plug @ 5,025'

POH w 5,025' 5 1/2'.

TOC @ NA

50 sx plug @ 9,000'-9,590'. 3-70

DST WC @ 9,475'-9,561'. Open 2 hrs. Rec 2,689' SMCW. FP

310-1,000 PSIG. 30 min SI 2,765 PSIG

Perfd WC @ 9,479'-9,590' w/56 holes. A/3,000 gals. IP P 87 BO  
 & 4 BW. GOR 772. 2-22-65

Set CR @ 10,914' & sqzd Atoka perfs w/50 sx. 2-65

Perfd Atoka w/18 holes @ 11,012'-21'. A/1,000 gals. Swd dry.

Set CR @ 11,307'. Sqzd Miss @ 11,393'-412' w/50 sxs.

Perfd Miss @ 11,393'-412' w/38 holes. A/7,000 gals HCl. Sw 27  
 BO & 9 BLW in 20 hrs. 2-65

Set CR @ 11,871' & sqzd Dev perfs w/50 sx. POH w/ CR. 2-65

Perfd @ 12,016'-021' w/4 SPF. A/500 gals. iP F 1,973 BO & 0  
 BW @ 300 PSIG FTP. GOR 0. 11-8-57

5 1/2" 17# & 20# N-80 @ 12,027' w/625 sx.

TD @ 12,030'. PBD @ 12,018'

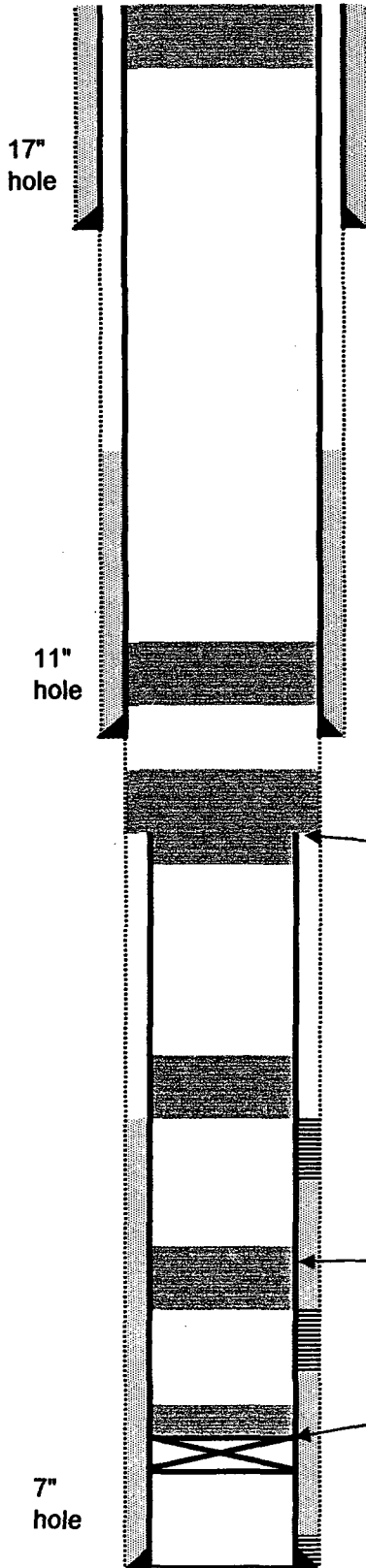


# Jones No. 1

1980' FSL & 1980' FEL  
Sec 7, T-12S, R-38E  
Lea County, NM

API # 30-025-07157  
Well Type: Plugged (8/73)

GL: DF: 3872'



Cmt plug @ surf  
w/ 25 sx

13 3/8" @ 377' w/ 325 sx  
TOC: circulated to surface

## Note:

This well was originally plugged in 1970. 5 1/2" Csg was cut and pulled at 4737'. Re-entered in 1973, tied back into original 5 1/2" Csg. Replugged in 8/73.

Cmt plug @ 4400' w/ 25 sx

8 5/8" @ 4486' w/ 1227 sx  
TOC: 610', temp survey

Cmt plug in and out of 5 1/2" Csg stub w/ 50 sx  
5 1/2" Csg cut & pulled @ 5700'; (8/73)

Cmt plug @ 9400' w/ 25 sx

Perfs from 9424'- 9549'; total of 13 holes (1/73)

50 sx plug above Perfs (1/74)

Perf 2 shots per foot 11,370'- 74'; 11,385'- 89';  
11,405'- 17' (9/9/1969)

CIBP set @ 11,540' w/ 5 sx cmt on top; (9/9/1969)

Perfs from 12,026'- 30'

5 1/2" @ 12,029' w/ 625 sx  
TOC: 9520', estimated

TD: 12,030'

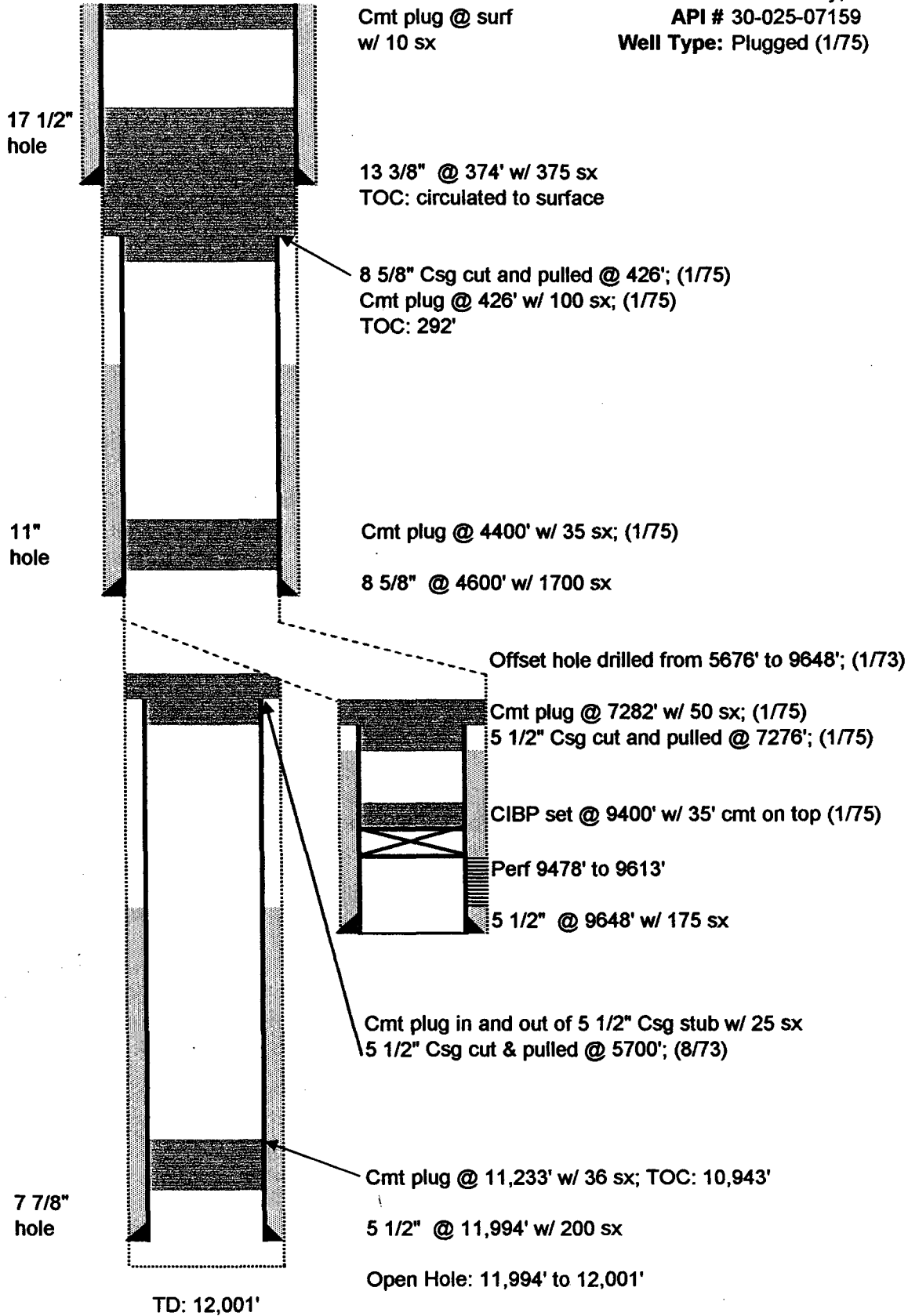
# Byron Dale No. 1

330' FSL & 2317' FWL  
Sec 7, T-12S, R-38E  
Lea County, NM

API # 30-025-07159

Well Type: Plugged (1/75)

GL: 3870' DF:



48

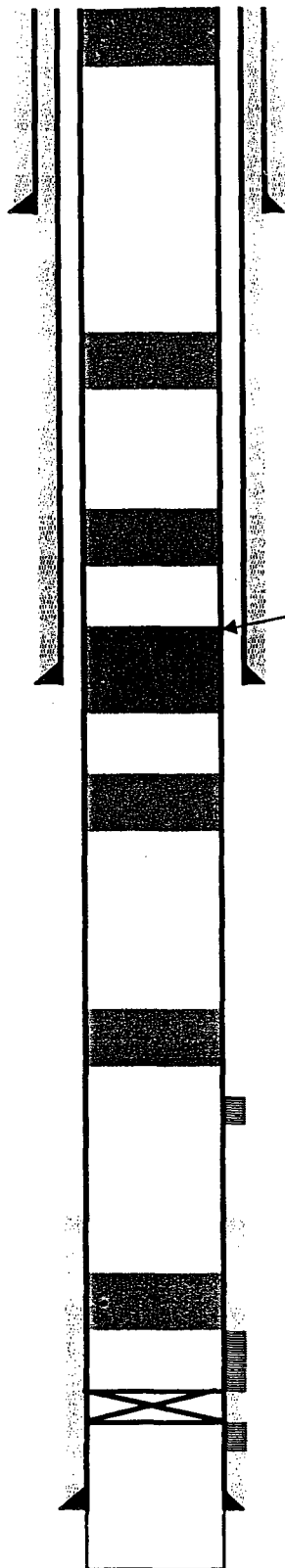
# Z. Taylor No. 1

660' FNL & 1980' FEL

Sec 7, T-12S, R-38E

Lea County, NM

GL: 3873' KB:



Cmt plug @ surf w/ 10 sx

**Well Type: Plugged (2/89)**

Originally drilled in Devonian (2/57)

Re-completed in WC (7/75) & then in Miss. (7/80)

13 3/8" @ 335' w/ 325 sx

30-025-07160

Spud 12-8-56

Cmt plug @ 2275' w/ 50 sx; TOC: 2099'

Cmt plug @ 3300' w/ 50 sx; TOC: tagged 3124'

Cmt plug @ 4650' w/ 35 sx; TOC: tagged 4350'

8 5/8" @ 4493' w/ 2777 sx  
TOC: surf

Cmt plug @ 5870' w/ 35 sx; TOC: 5649'

Cmt plug @ 9080' w/ 35 sx; TOC: 8764'

Perf 9,490'- 9494'; WC; squeezed (7/75)

Cmt plug @ 11,300' w/ 35 sx; TOC: tagged 11,170'

Perf 11,380'- 11,388'; Miss.; (7/80)

Perf 11,416'- 11,426'; Miss.; (7/80)

CIBP set @ 11,526'; (7/80)

Perf 11,970'- 11,990'; original Perfs

5 1/2" @ 12,042" w/ 300 sx  
TOC: 10,800' (temp survey)

TD: 12,043'  
PBTD: 12,003'

8/4/2003

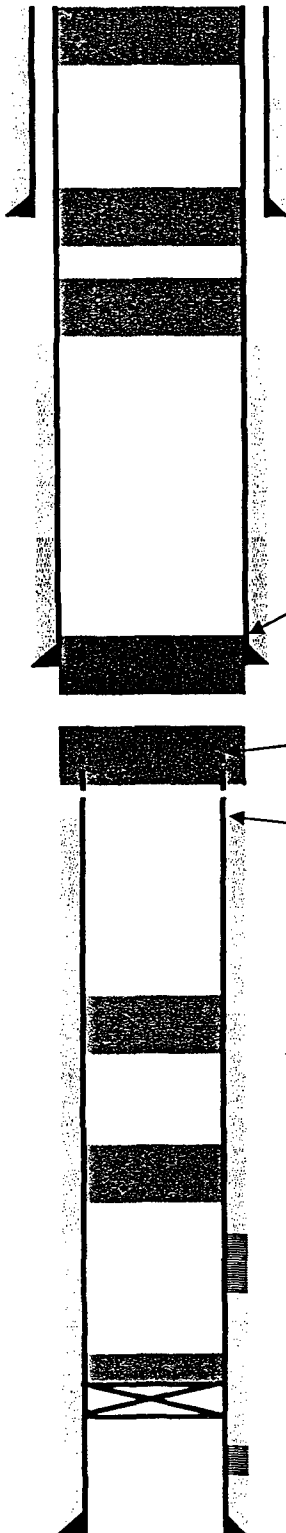
# C.E. Oberholtzer No. 1

660' FNL & 1980' FWL  
Sec 7, T-12S, R-38E  
Lea County, NM

30-025-07164

Spud 3-21-57

DF: 3888' KB:



Cmt plug @ surf w/ 10 sx

**Well Type: Plugged (2/89)**

Originally plugged (3/70)

**Re-entered into Miss. (2/82)**

Cmt plug @ 440' w/ 75 sx; TOC: tagged 340'

13 3/8" @ 372' w/ 400 sx

Cmt plug @ 1050' w/ 50 sx; TOC: tagged 947'

**Cmt plug @ 4558' w/ 50 sx; TOC: tagged 4460'**

9 5/8" @ 4508' w/ 2000 sx  
TOC: 1,290' (temp survey)

5 1/2" Csg cut off @ 4810'; (2/89)

Cmt plug @ 4860' w/ 50 sx; TOC: tagged 4751'

5 1/2" Csg cut off @ 5490'; (3/70)

Tied onto 5 1/2" Csg stub (2/82)

Cmt plug @ 7500' w/ 25 sx

**Cmt plug @ 10,000' w/ 100 sx**

Perf 11,402'- 11,422'; 21 holes (2/82)

Perf 11,432'- 11,446'; 15 holes (2/82)

Drilled & cleaned out to 11,568' (2/82)

BP set @ 11,610' w/ 2 sx cmt on top; (3/70)

Perf 12,023'- 12,031'

5 1/2" @ 12,040' w/ 500 sx  
TOC: 9,640' (temp survey)

TD: 12,040'  
PBTD: 12,035'

# Gladiola SWD "F" No. 7

1980' FNL & 2310' FWL

Sec 7, T-12S, R-38E

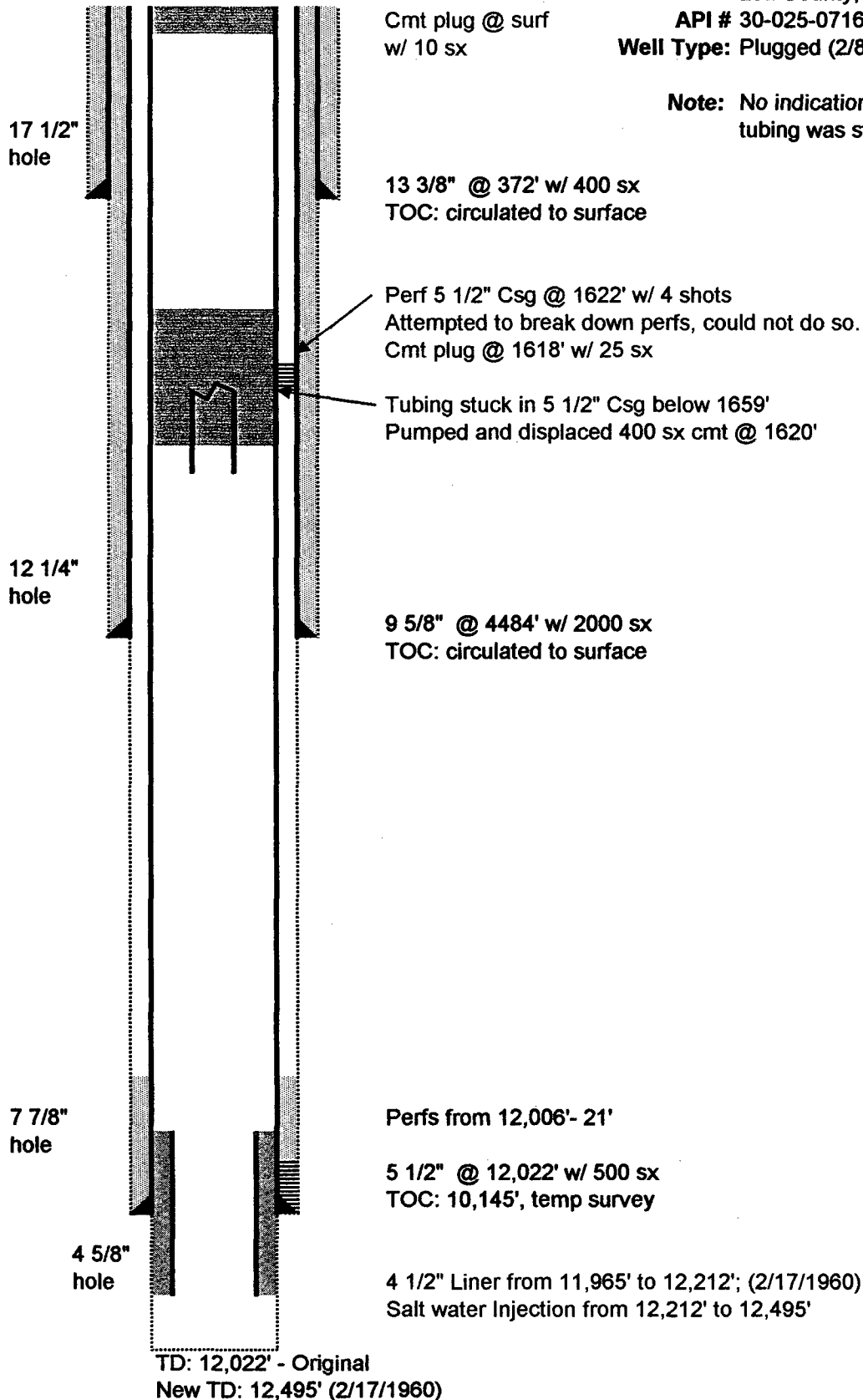
Lea County, NM

API # 30-025-07165

Well Type: Plugged (2/88)

GL: KB: 3886'

**Note:** No indication of how much tubing was stuck in hole.



## AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

July 31 2004

and ending with the issue dated

July 31 2004

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 31st day of

July 2004

Joseph Starnes  
Notary Public.

My Commission expires  
November 27, 2004  
(Seal)

LEGAL NOTICE  
July 31, 2004

Platinum Exploration, Inc., 550 West Texas, Suite 200, Midland, Texas 79701 is filing form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Newmont No. 1 located 1980' FSL & 1980 FWL of Section 7, Township 12 South, Range 38 East of Lea County, New Mexico, will be used for salt water disposal. Produced waters will be disposed into the Devonian at a depth of 12,025' to 12,200' with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. All interested parties opposing the aforementioned must file objections of requests for a hearing with the Oil Conservation Division, 1200 South Francis Drive, Santa Fe, New Mexico 87505-5472, within 15 days. additional information can be obtained by contacting Greg Rasmussen at (432) 687-1664.  
#20841

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made

67100868000 67523956  
Platinum Exploration, Inc.,  
550 W. Texas, Suite 200  
MIDLAND, TX 79701

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