

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION06/08/01 11:22:29
OGOMES -TPJC
PAGE NO: 1

Sec : 30 Twp : 22S Rng : 38E Section Type : NORMAL

D 40.00 Fee owned A A A	C 40.00 Fee owned A A A	B 40.00 Fee owned A A	A 40.00 Fee owned A A
E 40.00 Fee owned A	F 40.00 Fee owned A A	G 40.00 Fee owned A A	H 40.00 Fee owned A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD : ONGARD 06/08/01 07:42:43
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJC

API Well No : 30 25 12160 Eff Date : 04-04-1994 WC Status : A
Pool Idn : 60240 TUBB OIL AND GAS (OIL)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2737 VIVIAN

Well No : 002
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : G	30	22S	38E	FTG 1980 F N	FTG 1980 F E		P
Lot Identifier:							
Dedicated Acre: 40.00							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 06/08/01 07:40:52
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJC

API Well No : 30 25 12159 Eff Date : 06-05-1996 WC Status : P
Pool Idn : 86440 TUBB OIL & GAS (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2737 VIVIAN

Well No : 001
GL Elevation: 3353

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : C	30	22S	38E	FTG	660 F N	FTG 1980 F W	A
Lot Identifier:							
Dedicated Acre:							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 06/08/01 07:42:19
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPJC
Page No : 1

API Well No : 30 25 28591 Eff Date : 04-04-1994
Pool Idn : 86440 TUBB OIL & GAS (PRO GAS)
Prop Idn : 2737 VIVIAN Well No : 013
Spacing Unit : 46721 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 120.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	D	30	22S	38E	40.00	N	FE			
	E	30	22S	38E	40.00	N	FE			
	F	30	22S	38E	40.00	N	FE			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

06/08/01 07:42:14
OGOMES -TPJC

API Well No : 30 25 28591 Eff Date : 04-04-1994 WC Status : A
Pool Idn : 86440 TUBB OIL & GAS (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2737 VIVIAN

Well No : 013
GL Elevation: 3336

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : F	30	22S	38E	FTG 2111 F N	FTG 1962 F W		A

Lot Identifier:
Dedicated Acre: 120.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

06/08/01 07:41:4E
OGOMES -TPJC

API Well No : 30 25 25291 Eff Date : 10-01-1996 WC Status : A
Pool Idn : 60240 TUBB OIL AND GAS (OIL)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2737 VIVIAN

Well No : 011
GL Elevation: 3370

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : A	30	22S	38E	FTG	660 F N	FTG 990 F E	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

all seven of the above-described Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Note: Records indicate that Chevron U.S.A., Inc.'s Harry Leonard NCT-A Well No. 8 (API No. 30-025-04761), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 22, is a Eumont oil well that is currently dedicated to a standard 40-acre oil spacing and proration unit comprising the SW/4 SE/4 of Section 22. It will be necessary for the applicant to address this matter at the time of the hearing.

CASE 12610: Continued from June 14, 2001, Examiner Hearing.

Application of Chevron U.S.A., Inc. for simultaneous dedication, Lea County, New Mexico. Applicant, pursuant to the rules governing the Eumont Gas Pool and the stipulated declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, seeks to simultaneously dedicate Eumont gas production to the previously approved 160-acre non-standard gas spacing and proration unit comprising the SE/4 of Section 28, Township 21 South, Range 36 East (approved by Division Administrative Order NSP-272, dated June 27, 1956) from the following four wells:

- existing S. E. Felton Well No. 1 (API No. 30-025-04815) located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 28;
- existing S. E. Felton Well No. 2 (API No. 30-025-25352) located at a standard gas well location either 800 feet or 880 feet from the South line and 1980 feet from the East line (Unit O) of Section 28; and,
- existing S. E. Felton Well No. 5 (API No. 30-025-33796) located at a standard Eumont gas well location 1980 feet from the South and East lines (Unit J) of Section 28; and
- proposed S. E. Felton Well No. 6 (API No. 30-025-35395) to be drilled at a standard infill gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 28.

This unit is located approximately eight miles southwest of Monument, New Mexico.

CASE 12686: **Application of Chevron U.S.A., Inc. for a non-standard gas proration unit, Lea County, New Mexico.** Applicant seeks to establish a non-standard 160-acre gas spacing and proration unit within the Tubb Oil and Gas Pool comprising the N/2 NE/4, SE/4 NE/4, and NE/4 NW/4 of Section 30, Township 22 South, Range 38 East, which is located approximately 6.5 miles south-southeast of Eunice, New Mexico. This unit is to be dedicated to the existing Vivian Well No. 11 (API No. 30-025-28590), located at a standard gas well location 660 feet from the North line and 990 feet from the East line (Unit A) of Section 30.

CASE 12687: **Application of Chevron U.S.A., Inc. for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico.** Applicant seeks to establish a non-standard 160-acre gas spacing and proration unit within the Tubb Oil and Gas Pool comprising the NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 of Section 30, Township 22 South, Range 38 East, which is located approximately 6.5 miles south-southeast of Eunice, New Mexico. This unit is to be simultaneously dedicated to the: (i) existing Drinkard (NCT-B) Well No. 7 (API No. 30-025-28590), located at an unorthodox gas well location 2120 feet from the South line and 1980 feet from the West line (Unit K) of Section 30; and (ii) existing Drinkard (NCT-B) Well No. 8 (API No. 30-025-28594), located



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

June 8, 2001

Chevron U.S.A. Production Company
P. O. Box 1150
Midland, Texas 79702

Case 12686

Attention: A. M. Howell

Re: Two administrative applications to form non-standard 160-acre gas spacing and proration units within the Tubb Oil and Gas Pool in Section 30, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico, comprising: (i) the NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 of Section 30; and (ii) the N/2 NE/4, SE/4 NE/4, and NE/4 NW/4 of Section 30.

Dear Mr. Howell:

I have reviewed the two subject applications, as you know the Tubb Oil and Gas Pool is subject to: (i) special pool rules (see Division Order No. R-8170, as amended); (ii) the gas proration rules under Division Rule 605; and (iii) Division Rule 104. Since both proposed 160-acre units are to cross a governmental quarter section line and take portions of acreage from two quarter sections, these applications can not be processed administratively [see Division Rules 605.B (2) (b) and 104.D (2) (b) (ii)].

Both applications have therefore been set for hearing and will appear on the Division's first available docket scheduled for July 12, 2001. Should you have any questions concerning this matter please refer them to your legal counsel.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs
Mr. Ray Vaden, Chevron U.S.A. Production Company - Midland
William F. Carr, Legal Counsel for Chevron U.S.A. Production Company - Santa Fe
Kathy Valdes - NMOCD, Santa Fe

DATE IN 4/24/01	SUSPENSE 5/14/01	ENGINEER MS	LOGGED KN	TYPE NSP
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ABOVE THIS LINE FOR DIVISION USE ONLY

11646646

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

Case 12686

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
 NSL ☒ NSP DD SD

APR 24 2001

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR


[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

A. M. Howell		Sr. Petro. Engineer	4/11/2001
Print or Type Name	Signature	Title	Date

April 11, 2001



Request for Administrative Approval
160-Acre Non-Standard Proration Unit
Vivian # 11
660' FNL & 990' FEL
Unit A, Section 30, T22S, R38E
Lea County, New Mexico

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

New Mexico Oil Conservation Division
Attn: Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

Dear Ms. Wrotenbery:

Attached is a copy of an administrative application for NMOCD approval for a 160-acre non-standard gas proration unit for the subject well.

The Vivian # 11 was plugged back from the Brunson (Drinkard-Abo) Pool to the Tubb Oil & Gas Pool during October 1996. The well has produced since initial completion in the Tubb as an oil well, with 40 acres assigned to the oil proration unit. However, on the last annual gas-oil ratio test filed, the GOR had increased to above 50,000:1, so it was necessary to reclassify the well as a gas well. Currently it is necessary to dedicate acreage to Vivian # 11 to establish a gas proration unit. There are 160 acres available for dedication to a Tubb gas proration unit in the N ½ of Section 30, but they do not comprise a standard governmental quarter-section. Therefore, NMOCD administrative approval is requested to form a 160-acre non-standard gas proration unit in the Tubb Oil & Gas Pool, dedicated to Vivian # 11.

A copy of this application was mailed via certified mail to all affected offset operators.

If you have any questions concerning this application, please contact Mike Howell at (915) 687-7516.

Sincerely,

A handwritten signature in cursive script that reads "A. M. Howell".

A. M. Howell
Sr. Petroleum Engineer

cc: NMOCD – Hobbs District
A. M. Howell
D. K. Beckham
J. K. Ripley
N. V. Mouser
Central Files – Lease and Well Files

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-25291	² Pool Code 86440	³ Pool Name Tubb Oil & Gas
⁴ Property Code 2737	⁵ Property Name Vivian	⁶ Well Number 11
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation 3370'

¹⁰ Surface Location

UL or lot no. A	Section 30	Township 22S	Range 38E	Lot Idn	Feet from the 660	North/South line North	Feet from the 990	East/West line East	County Lea
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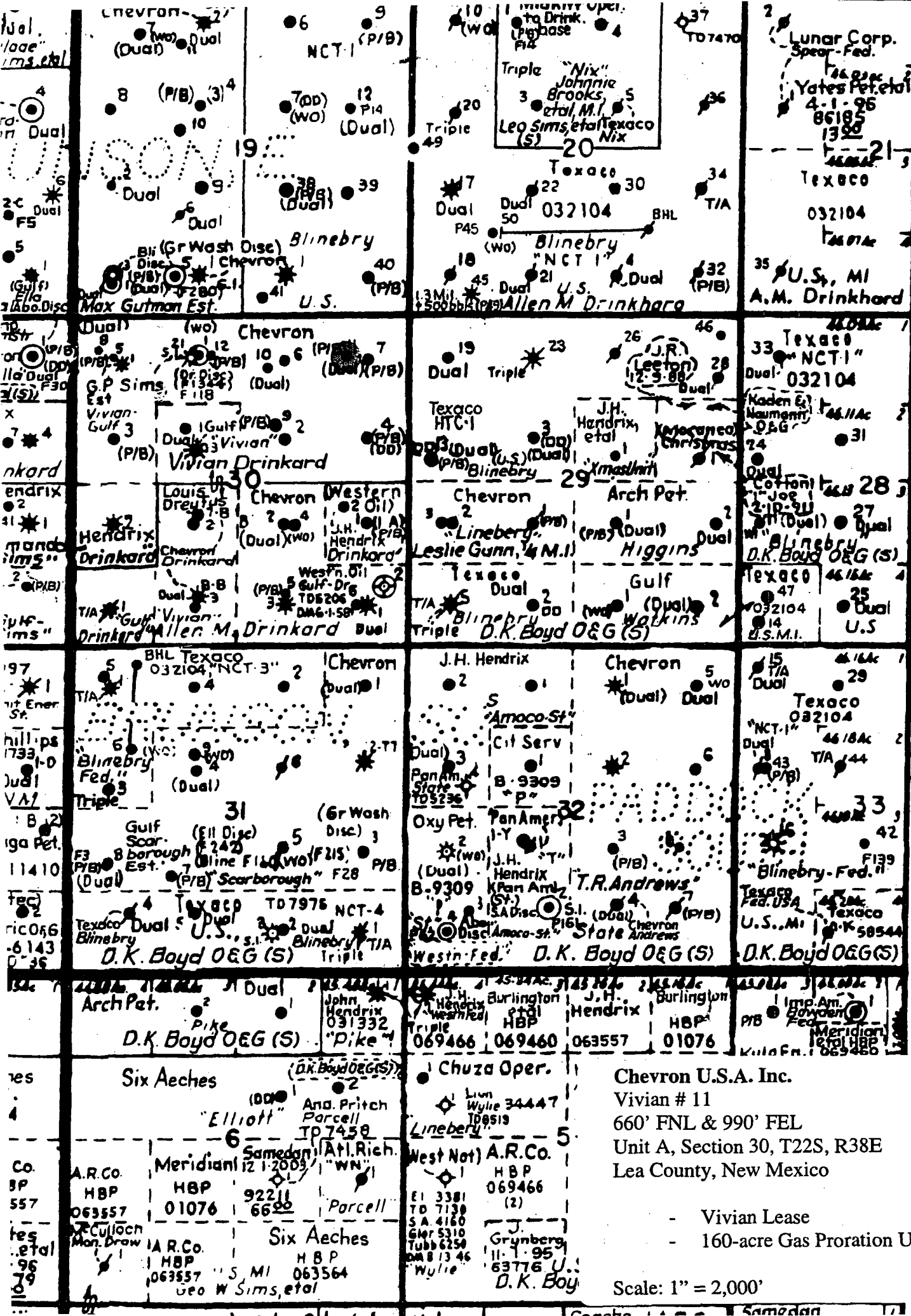
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 160-acre proration unit --> NSP-1421 #13 0	40 acres	40 acres	40 acres 660' #11 990'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief A. M. Howell Signature A. M. Howell Printed Name Sr. Petroleum Engineer Title April 11, 2001
			40 acres	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor: Certificate Number



Chevron U.S.A. Inc.
Vivian # 11
660' FNL & 990' FEL
Unit A, Section 30, T22S, R38E
Lea County, New Mexico

- Vivian Lease
- 160-acre Gas Proration Unit

Scale: 1" = 2,000'

Vivian # 11
Chevron U.S.A. Inc.
160-Acre Non-Standard Gas Proration Unit
Request For Administrative Approval

List Of Offset Operators:

1. Texaco Exploration & Production, Inc.
205 E. Bender Blvd
Hobbs, NM 88240

2. John H. Hendrix Corporation
P. O. Box 3040
Midland, Texas 79702-3040



Chevron

April 12, 2001

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Notice of Request for Administrative Approval
160-Acre Non-Standard Proration Unit
Vivian # 11
660' FNL & 990' FEL
Unit A, Section 30, T22S, R38E
Lea County, New Mexico

Texaco Exploration & Production, Inc.
205 E. Bender Blvd
Hobbs, NM 88240

Dear Sir or Madam:

Attached is a copy of an administrative application for NMOCD approval for a 160-acre non-standard gas proration unit for the subject well.

Any objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Mike Howell at (915) 687-7516.

Sincerely,

A. M. Howell
Sr. Petroleum Engineer



April 12, 2001

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Notice of Request for Administrative Approval
160-Acre Non-Standard Proration Unit
Vivian # 11
660' FNL & 990' FEL
Unit A, Section 30, T22S, R38E
Lea County, New Mexico

John H. Hendrix Corporation
P. O. Box 3040
Midland, Texas 79702-3040

Dear Sir or Madam:

Attached is a copy of an administrative application for NMOCD approval for a 160-acre non-standard gas proration unit for the subject well.

Any objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Mike Howell at (915) 687-7516.

Sincerely,

A handwritten signature in black ink that reads "A. M. Howell". The signature is fluid and cursive, with a long horizontal stroke extending from the end.

A. M. Howell
Sr. Petroleum Engineer