

10-6-04 DATE IN	SUSPENSE	ENGINEER <i>jones</i>	10-6-04 LOGGED IN	TYPE <i>DHC</i>	<i>PSCM0428049356</i> APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

3353



UCL 6 2004

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

Oil Conservation Division

1220 S. St. Francis
Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deborah Marshberry *Deborah Marshberry* *Regulatory Analyst*
 Print or Type Name Signature Title Date

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCOPHILLIPS CO. P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

Operator Address

FEDERAL 16 M 9 27N 8W SAN JUAN

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 217817 Property Code 31535 API No. 30-045-20085 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	SOUTH BLANCO PICTURED CLIFF	SOOTERO CHACRA
Pool Code	71629	72439	82329
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2730 - 2830	2832 - 2900	3777 - 3943
Method of Production (Flowing or Artificial Lift)	artificial lift	artificial lift	artificial lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	550	550	1000
Oil Gravity or Gas BTU (Degree API or Gas BTU)	900	1000	1150
Producing, Shut-In or New Zone	new zone	new zone	new zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas det. by % test %	Oil Gas det. by % test %	Oil Gas det. by % test %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 07/20/2004

TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. () (832)486-2326

E-MAIL ADDRESS deborah.marberry@conocophillips.com

District I
1620 N. French Drive, Hobbs, NM 88240

District II
1304 W. Grand Avenue, Artesia, NM 88210

District III
1100 Rio Brazos Road, Aztec, NM 87410

District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
____ Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes ____ No

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Operator Address
FEDERAL 16 M 9 27N 8W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 217817 Property Code 31535 API No. 30-045-20085 Lease Type: X Federal ____ State ____ Fee

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ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No ____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ____ No ____
Are all produced fluids from all commingled zones compatible with each other? Yes X No ____
Will commingling decrease the value of production? Yes ____ No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No ____
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SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 07/20/2004

TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. (____) (832) 486-2326

E-MAIL ADDRESS deborah.marberry@conocophillips.com

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-20085	² Pool Code 82329	³ Pool Name OTERA CHACRA
⁴ Property Code 31535	⁵ Property Name FEDERAL	
⁷ OGRID No. 217817	⁸ Operator Name CONOCOPHILLIPS CO.	⁶ Well Number 16
		⁹ Elevation 6709 GR

¹⁰Surface Location

UL or lot no. M	Section 9	Township 27N	Range 8W	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 990	East/West line WEST	County SAN JUAN
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>¹² Dedicated Acres 160</td> <td>¹³ Joint or Infill I</td> <td>¹⁴ Consolidation Code U</td> <td>¹⁵ Order No.</td> </tr> </table>										¹² Dedicated Acres 160	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
¹² Dedicated Acres 160	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>Deborah Marberry</i> Signature</p> <p>DEBORAH MARBERRY Printed Name</p> <p>REGULATORY ANALYST deborah.marberry@conocophillips.com Title and E-mail Address</p> <p>08/04/2004 Date</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
990'	330'			Certificate Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-20085	² Pool Code 72439	³ Pool Name Blanco Pictured Cliffs South
⁴ Property Code 31535	⁵ Property Name FEDERAL	⁶ Well Number 16
⁷ OGRID No. 217817	⁸ Operator Name CONOCOPHILLIPS CO.	⁹ Elevation 6709 GR

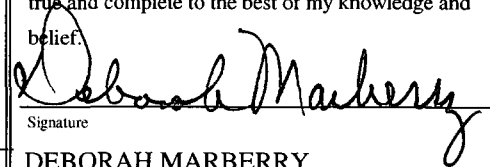
¹⁰Surface Location

UL or lot no. M	Section 9	Township 27N	Range 8W	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 990	East/West line WEST	County SAN JUAN
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.						

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990'
330'

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-20085		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 31535		⁵ Property Name FEDERAL			⁶ Well Number 16
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 6709 GR

¹⁰ Surface Location

UL or lot no. M	Section 9	Township 27N	Range 8W	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 990	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 318	¹³ Joint or Infill I	¹⁴ Consolidation Code U		¹⁵ Order No.					

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