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TO:	Mike Pippin	
FROM:	Michael F. Stogner	
DATE:	Oct. 5, 2004	
PAGES:		
SUBJECT:	Schlosser 3 #101	
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Stogner, Michael

From:

Stogner, Michael

Sent:

Tuesday, October 05, 2004 10:29 AM

To: Cc: 'Mike Pippin (E-mail)' Hayden, Steven

Subject:

RE: pSEM0-427232219

RE: Administrative Application for an Unorthodox Coal gas well location for:

M & G Drilling Company Schlosser 3 #101

2400' FNL & 1305' FWL (E)

3-T27N-R11W

The Basin-Fruitland Coal (Gas) Pool is spaced on 320-acres, the proposed spacing unit for this well is the 322.96 acres comprising Lots 1 through 4 and the S/2 N/2 of Sec. 3. You covered the reason's why this was a viable well location in the NW/4 of Section 3, however why can't this well be drilled at a standard coal gas well location in the northeast quarter of Section 3. It appears that a suitable location is available in Unit "G" where M&G Drilling originally proposed to drill its Schlosser Well No. 96 (API No. 30-045-29486) in 1997.

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TRANSACTION REPORT OCT-05-2004 TUE 12:47 PM FOR: DATE START **RECEIVER** TX TIME PAGES TYPE NOTE M# DP OCT-05 12:46 PM 915055648656 32" 2 SEND OK 745 TOTAL: 32S PAGES: 2

Stogner, Michael

From:

Sent: Tuesday, October 05, 2004 10:29 AM MSTOGNER@state.nm.us To: Subject: failure notice This is the mail delivery agent at messagelabs.com. I was not able to deliver your message to the following addresses. <mpippin@ddroadband.net>: Sorry, I couldn't find any host named ddroadband.net. (#5.1.2) --- Below this line is a copy of the message. Return-Path: <MSTOGNER@state.nm.us> X-VirusChecked: Checked X-Env-Sender: MSTOGNER@state.nm.us X-Msg-Ref: server-8.tower-54.messagelabs.com!1096993723!15233499 X-StarScan-Version: 5.2.10; banners=state.nm.us,-,-X-Originating-IP: [164.64.5.6] Received: (qmail 4555 invoked from network); 5 Oct 2004 16:28:43 -0000 Received: from xconnect.state.nm.us (HELO xconnect.gsd.nm.gov) (164.64.5.6) by server-8.tower-54.messagelabs.com with SMTP; 5 Oct 2004 16:28:43 -0000 Received: by xconnect.state.nm.us with Internet Mail Service (5.5.2653.19) id <4GWS7TC0>; Tue, 5 Oct 2004 10:28:43 -0600 Message-ID: <DB33FA3F0FC6584E882D0CE6297AF0F94F7D35@nmemnrddept.prod.emnrd.nm.qov> From: "Stogner, Michael" <MSTOGNER@state.nm.us> To: "'Mike Pippin (E-mail) ' " < mpippin@ddroadband.net> Cc: "Hayden, Steven" <SHAYDEN@state.nm.us> Subject: RE: pSEM0-427232219 Date: Tue, 5 Oct 2004 10:28:41 -0600 MIME-Version: 1.0 X-Mailer: Internet Mail Service (5.5.2653.19) Content-Type: text/plain; charset="iso-8859-1" > RE: Administrative Application for an Unorthodox Coal gas well location > for: M & G Drilling Company > Schlosser 3 #101 > 2400' FNL & 1305' FWL (E) > 3-T27N-R11W > The Basin-Fruitland Coal (Gas) Pool is spaced on 320-acres, the proposed > spacing unit for this well is the 322.96 acres comprising Lots 1 through 4 > and the S/2 N/2 of Sec. 3. You covered the reason's why this was a viable > well location in the NW/4 of Section 3, however why can't this well be > drilled at a standard coal gas well location in the northeast quarter of > Section 3. It appears that a suitable location is avalable in Unit "G" > where M&G Drilling originally proposed to drill its Schlosser Well No. 96 > (API No. 30-045-29486) in 1997. Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. --

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M & G DRILLING COMPANY

c/o Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) **505-564-8656 (fax) Email: mpippin@ddbroadband.net

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October 5, 2004

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OIL CONSERVATIO. DIVISION

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe. New Mexico 87504

RE: Answers to Your Questions

Application for Administrative Approval of Unorthodox Location NM OGRID#: 141852

M & G Drilling Company's Schlosser 3 #101

2400' FNL and 1305' FWL Unit E, Section 3, T27N, R11W San Juan County, New Mexico

Basin Fruitland Coal

Dear Mr. Stogner:

Thank you for your questions on our NSL application. I hope the following will help clarify M & G Drilling Company's reasons for an

Question #1: Why can't this well be drilled in the northeast of section 3 T27N R11W?

M & G Drilling Company believes that the Fruitland Coal well offset of their acreage to the west is draining their reserves in the northwest quarter of section 3. The Bolack 4 #2 (2225' FNL & 1660' FEL Section 4 T27N R11W) is still producing 270 MCF/D from the Fruitland Coal with a cumulative of over 1540 MMCF since 1993. Fruitland Coal wells to the east are not making near this amount of gas. Geologically, we also believe that the coal thickness decreases to the east through section 3 as we described its thinning to the northeast in the original application.

We therefore request your Administrative Approval for the unorthodox location based on the above additional information. Should you need anything further, please feel free to contact me at (505) 327-4573.

Best Regards,

Mike Pippin

Petroleum Engineer

Agent - M & G Drilling Company

Enclosure

cc: Steve Hayden