

MABEE ROYALTIES, INC.
201 FIRST SAVINGS BLDG.
MIDLAND, TEXAS 79701

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MC-1816
January 16, 1970

DHC - 36
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New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Wellbore Commingling
Tubb (Oil) and Blinebry
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Mabee Royalties, Inc. respectfully requests administrative approval under the provisions of Order No. R-3845 amending Statewide Rule 303 to commingle in the wellbore of Mabee Royalties, Inc. Belcher "A" No. 1 the oil and gas production from the Tubb Oil reservoir and the Blinebry Oil reservoir which are dually completed in the same wellbore. This well is located in Unit N of Section 7, Township 22 South, Range 38 East, Lea County, New Mexico.

The subject well qualifies under the provisions of Section C.1. in that both completions are classified as oil reservoirs and produce oil and water volumes within the prescribed limits. The fluids are compatible and their value will not be reduced by commingling. Mineral interest ownership is common and secondary recovery operations will not be jeopardized. The commingled production will be produced artificially by rod pumping.

Attached is a data sheet for wellbore commingling listing all pertinent data, recent production tests as reported on Form C-116, a set of production performance curves and a list of offset operators. Each offset operator and interest owner is receiving a copy of this application.

Yours very truly,

MABEE ROYALTIES, INC.

Ven O. White
Engineer

Tubb Perfs
6180' - 6322
VOW:h1

Encl.

MABEE ROYALTIES, INC. is operator of this lease.

Belcher "A" No. 1- 660' FSL & 1980' FWL of Section 7, Township 22 South,
Range 38 East, Lea County, New Mexico.

This well is producing from the Blinebry and Tubb by Administrative Order
No. PLC 28.

Current total combined production is approximately 21 barrels oil per day
and 37 MCF of gas per day. Removal of the dual completion packer should
improve the production from the lower completion slightly and reduce
direct operating expenses by \$ 50.00 to \$ 75.00 per month.

Gravity of the oil from the Blinebry and Tubb is 39°.

This well is produced by pumping and the bottom hole pressure is low.

A copy of the application letter is being sent to the following:

Mr. John Yuronka
120-C Central Building
Midland, Texas 79701

Texas Pacific Oil Company
P. O. Box 747
Dallas, Texas 75211

Texaco, Inc.
P. O. Box 278
Hobbs, New Mexico 88240

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

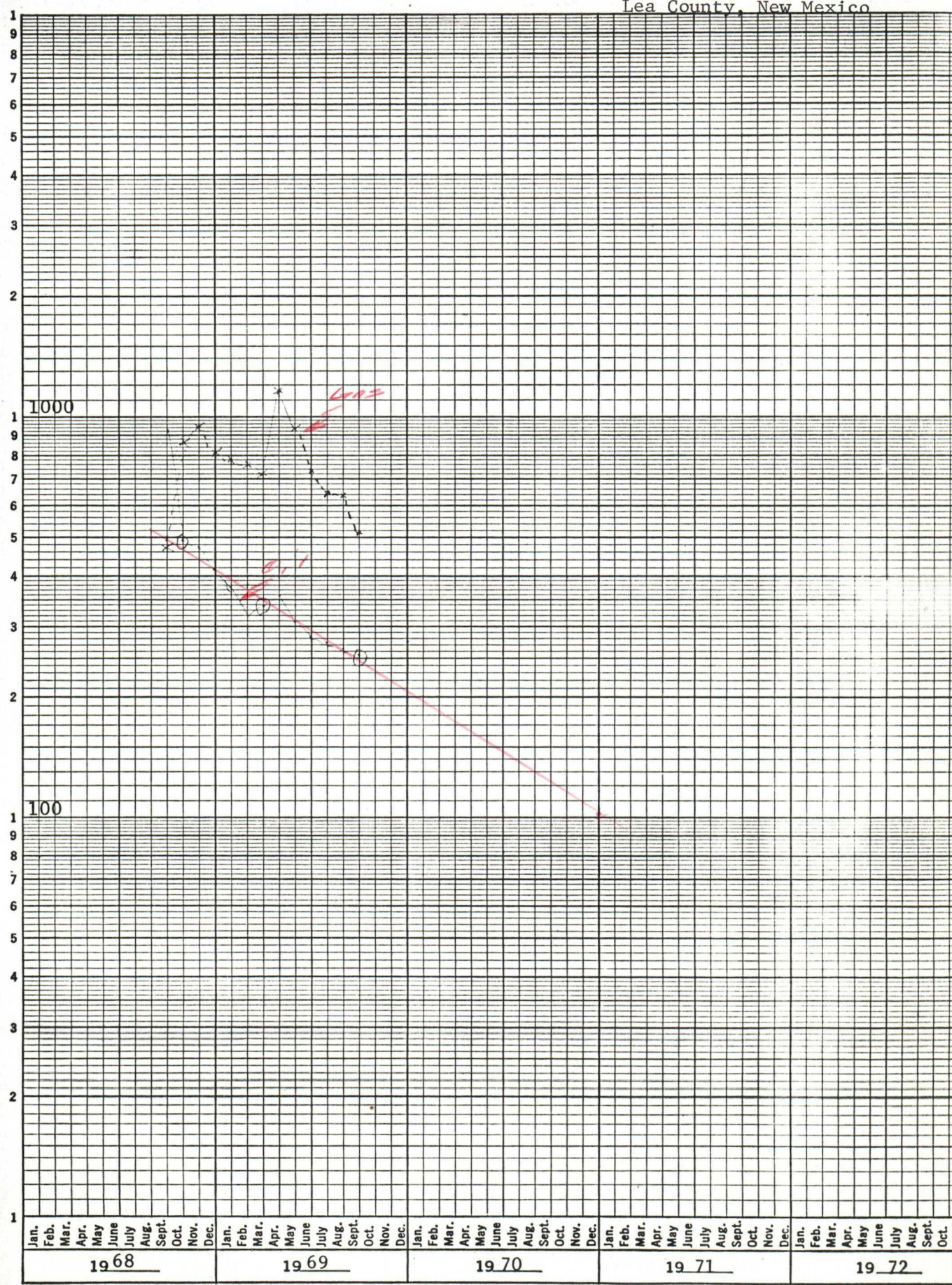
Penrose Production Company
1813 Fair Building
Fort Worth, Texas 76100

Humble Oil and Refining Co.
P. O. Box 1600
Midland, Texas 79701

KE 10 YEARS BY MONTHS 47 6743
X 3 LOG CYCLES MADE IN U.S.A.
KEUFFEL & ESSER CO.

OIL PRODUCTION - BARRELS PER MONTH
GAS PRODUCTION X-----X MCF PER MONTH

Mabee Royalties, Inc.
Belcher "A" Lease
Tubb Field
Lea County, New Mexico

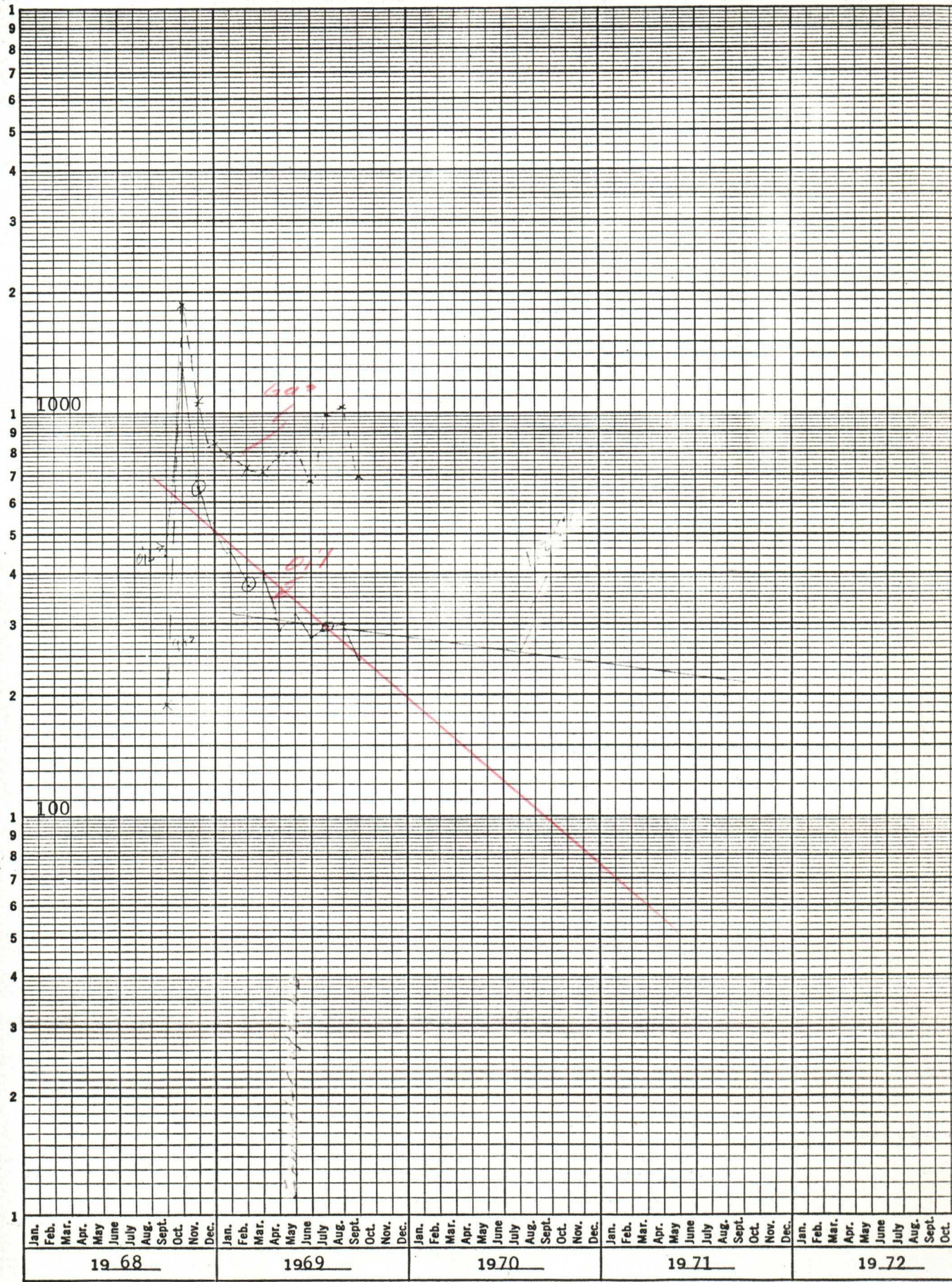


K&E 10 YEARS BY MONTHS
 X 3 LOG CYCLES
 KEUFFEL & ESSER CO.

47 6743
 MADE IN U.S.A.

OIL PRODUCTION _____ BARRELS PER MONTH
 GAS PRODUCTION x-----xMCF PER MONTH

Mabee Royalties, Inc.
 Belcher "A" Lease
 Blinebry Field - Lea Co., N.M.



**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Mabee Royalties, Inc.		Pool Blinbry		County Lea	
Address 201 First Savings Bldg., Midland, Texas 79701				Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)	
LEASE NAME Belcher "A"		WELL NO. 1		LOCATION N 7 22S 38E	
		DATE OF TEST 1-9-70		CHOKE SIZE 2"	
		T B G. 35		DAILY ALLOW- ABLE 6	
		LENGTH OF TEST HOURS 24		PROD. DURING TEST WATER GRAV. OIL GAS BBLs. OIL BBLs. M.C.F. 7 39 11 23	
				GAS - OIL RATIO CU.FT./BBL. 2091	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]

(Signature)
Engineer
(Title)
January 16, 1970
(Date)

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Mabee Royalties, Inc.		Pool Tubb		County Lea	
Address 201 First Savings Bldg., Midland, Texas 79701				TYPE OF TEST - (X)	Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>
LEASE NAME Belcher "A"	WELL NO. 1	LOCATION U S T R N 7 22S 38E			DATE OF TEST 1-9-70
		CHOKE SIZE 2"	TBG. PRESS. 35	DAILY ALLOWABLE 11	LENGTH OF TEST HOURS 24
				STATES P	Completion <input type="checkbox"/> Spectal <input checked="" type="checkbox"/>
				WATER BBL'S. 3	PROD. DURING TEST GRAV. OIL BBL'S. 39 10
				GAS M.C.F. 14	GAS - OIL RATIO CU.FT./BBL. 1400

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Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Sam E. Smith
(Signature)
Engineer

(Title)
January 16, 1970
(Date)