

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

DHC - 63

Blue Sept 28

IN THE MATTER OF THE APPLICATION)
OF CONTINENTAL OIL COMPANY FOR)
AN ADMINISTRATIVE ORDER APPROVING)
COMMINGLING OF PRODUCTION IN)
JICARILLA 28 WELL NO. 3 LOCATED)
IN THE UNDESIGNATED GALLUP AND)
UNDESIGNATED DAKOTA POOLS, RIO)
ARRIBA COUNTY, NEW MEXICO)

CAUSE NO. _____
ORDER NO. _____
DOCKET NO. _____

FILED OFFICE OOO

A P P L I C A T I O N

70 SEP 8 AM 9 57

COMES NOW CONTINENTAL OIL COMPANY, a Delaware corporation, (herein-
after called "Applicant"), authorized to do business in the State of New
Mexico, and makes application to the Secretary-Director of the State of New
Mexico Oil Conservation Commission for approval to commingle in the well bore
the Undesignated Gallup and the Undesignated Dakota zones in the dually com-
pleted Jicarilla 28 Well No. 3 in accordance with Rule 303 C as set out in
Case No. 4104, Order No. R-3845.

In support of this application, Applicant respectfully states and
shows as follows:

1. Attached as Exhibit "A" is a map showing all drilling, producing
and plugged and abandoned wells in the sixteen section Continental Oil Company
West Lindrith Block which is outlined in red. The red arrow on Exhibit "A"
points to Jicarilla 28 Lease, Well No. 3, located in the SE $\frac{1}{4}$ of Section 34,
Township 25 North, Range 4 West, Rio Arriba County, New Mexico.

2. Applicant operates eleven (11) dually completed Gallup-Dakota
wells in the West Lindrith Block and has location for over forty (40) addi-
tional similar wells on 160 acre spacing. The present wells as now operated
are commingled down hole in accordance with Rule 112 A, Section VI. The
average projected ultimate recovery from the aforementioned eleven wells is
60,000 barrels of oil and 450 MMCF gas using present producing methods. The
eleven wells on an average will fail by \$6,000 per well to repay drilling,
completing and operating costs. This payout basis is before federal income
taxes.

3. The present method of operating commingled zones in the aforementioned wells will lead to early abandonment of the wells due to uneconomic low rates of production.

4. Applicant's engineers have calculated that by removing the present check valve, gas lift valve and packer from the well bore, shown on Exhibit "B", attached, the operating pressure can be reduced and both daily production and ultimate oil recovery can be increased. The production from Jicarilla 28 Well No. 3 during July, 1970, totaled 543 barrels of oil and 6,285 MCF of gas. It is estimated that if this application is approved, production from the well will increase to 23 barrels of oil per day. Reserves will be increased by 13,500 barrels of oil. With such increases in production and reserves, the Jicarilla commingled wells would return a small profit to the owner prior to abandonment. If proposed improved stimulation procedures are successful and the present type of commingling application is approved for all of the aforementioned eleven wells, Continental Oil Company has plans to drill an additional ten wells on the West Lindrith Block after the economic projections are confirmed through actual production.

5. Removal of the packer, gas lift valve and check valve from the well bore and equipping Jicarilla 28 Well No. 3 as shown on Exhibit "C", will enable the operator to operate the well five additional producing days per year and reduce operating costs by an estimated \$500 per year. The present packer leakage tests with the contract wire line services required for such tests now require an average of five days down time and the aforementioned \$500 for contract services. Elimination of the packer leakage tests requirement by the Commission will increase the profitability of operations in the West Lindrith Area.

6. Continental Oil Company, whose address is 152 North Durbin Street, Casper, Wyoming 82601, is the operator of the well for which this application is made.

7. The Jicarilla 28 Lease covers a four section block of Jicarilla Apache Indian leases including Sections 27, 28, 33 and 34, Township 25 North, Range 4 West, Rio Arriba County, New Mexico. Jicarilla 28 Well No. 3 is located 990 feet from the south line and 790 feet from the east line of Section 34, Township 25 North, Range 4 West, Rio Arriba County.

8. Jicarilla 28 Well No. 3 is completed in the Undesignated Gallup and Undesignated Dakota pools. Both zones are classified as oil producing zones. The well is now commingled in accordance with the New Mexico Oil Conservation Commission Order No. MC-1683.

9. Attached as Exhibits "D₁" and "D₂" are C-116 forms for 24 hour productivity tests dated August 6, 1970 for the Gallup and Dakota zones. The tests are the latest in Applicant's file for the Jicarilla 28 Well No. 3.

10. Attached as Exhibits "E₁", "E₂" and "E₃" are production decline curves for Jicarilla 28 Well No. 3. Exhibit "E₁" is a curve for the Dakota zone; Exhibit "E₂" is a curve for the Gallup zone; and Exhibit "E₃" is a production decline curve for the total production from the well. The curves show both oil and gas production.

11. Jicarilla 28 Well No. 3 is now artificially lifted from both zones through use of an intermittent plunger lift. The estimated shut-in stabilized bottom hole pressure is 1,500 psi for the Gallup zone and 2,100 psi for the Dakota zone. The operating bottom hole pressure for a similar installation has been measured at Jicarilla 28 Well No. 6. There the operating pressure, at 7,188 feet KB, was found to vary from a low of 425 psi to a high of 850 psi during operation of the plunger lift and gas lift valves. Applicant states that due to the extremely low permeability values for both zones, no significant volume of oil or gas will migrate from the high pressure Dakota zone to the lower pressure Gallup zone during normal operations or when the well is shut-in for short periods during emergencies.

12. Oil produced from the Gallup zone has a gravity of 43.0 degrees API and oil from the Dakota zone has a gravity of 46.5 degrees API. The two crude oils are compatible in the well bore and they have been produced as a commingled stream in the past with no problems.

13. Continental Oil Company owns all of the working interest for the Gallup and Dakota zones under the Jicarilla 28 Lease. The Jicarilla Apache Indian Tribe retained a 12½ percent royalty interest under the Jicarilla 28 Lease. There are no overriding royalty interest owners for the subject lease. The ownership of the royalty interest and the working interest for both the Gallup and Dakota production from the Jicarilla 28 Lease is common.

14. Attached as Exhibit "F" is a computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams. This computation is similar to computations submitted to the Commission for previous applications.

15. Applicant states that in its opinion down hole commingling of production from the Gallup and Dakota zones, as herein proposed, will not in any way jeopardize the efficiency of any future secondary recovery operation for either the Gallup or Dakota zones.

16. Applicant has notified all offset operators and the United States Geological Survey of this application in writing by mailing such parties copies of this application at the same time the application was mailed to the New Mexico Oil Conservation Commission.

17. Granting the application herein requested will be in the public interests, protect correlative rights and increase the ultimate recovery of valuable natural resources.

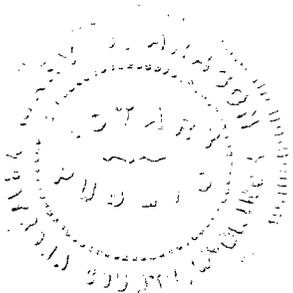
For the foregoing reasons, Applicant hereby requests approval of the down hole commingling of production in the well bore at Jicarilla 28 Well No. 3.

WHEREFORE, Applicant requests that this matter be considered by the Secretary-Director of the New Mexico Oil Conservation Commission and that this application be granted.

Respectfully submitted,
CONTINENTAL OIL COMPANY

By W. C. Blackburn

W. C. Blackburn
Division Manager

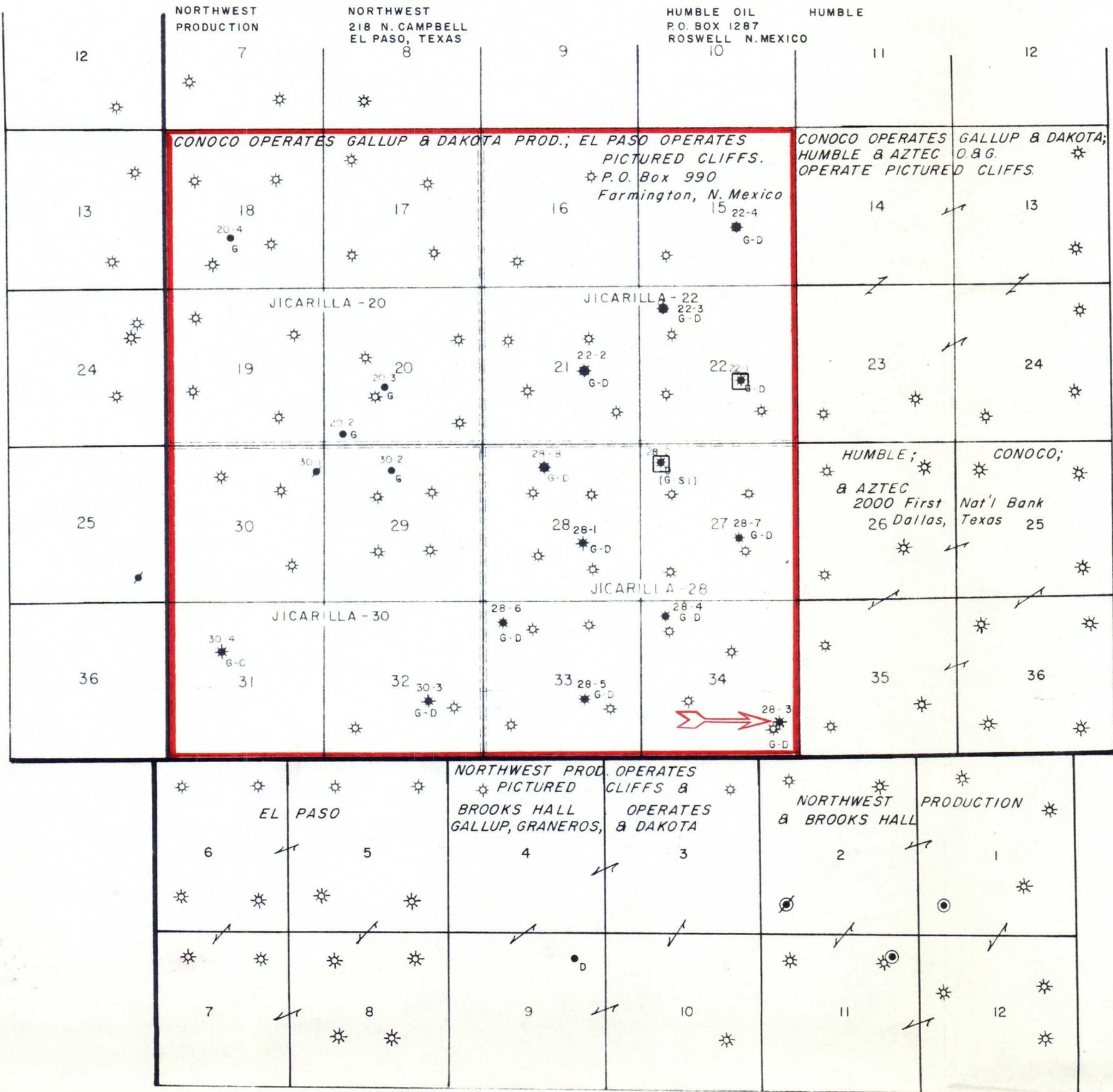


Subscribed and sworn to before me this 3rd day of September, 1970, by W. C. Blackburn

My commission expires _____ My commission expires April 23, 1973

Mary L. Aragon
Notary Public

R. 4 W.



- LEGEND -

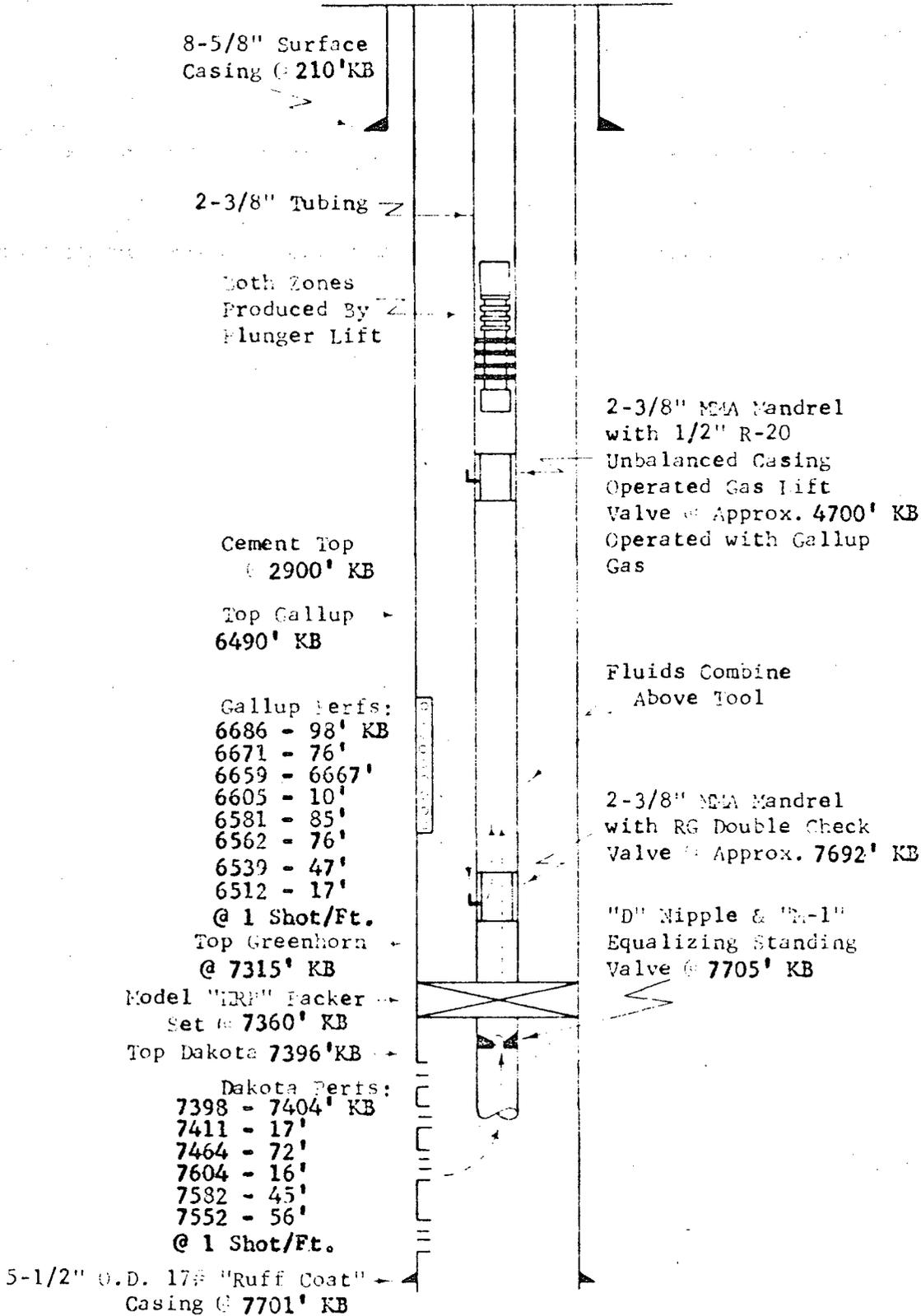
- _G GALLUP PRODUCING WELL
- _D DAKOTA PRODUCING WELL
- ★_{G-C}
★_{G-D} GALLUP(Oil)-CHACRA(Gas) DUAL
GALLUP(Oil)-DAKOTA(Oil) DUAL
- ★ GAS PRODUCING WELL
(PICTURED CLIFFS)
- / SHUT-IN WELL
- DUAL GALLUP-GRANEROS
- ⊠ GALLUP(Oil)-DAKOTA(Oil)-Separate
Strings of Casing.

WEST LINDRITH BLOCK
JICARILLA APACHE LEASES
 Rio Arriba County, New Mexico

EXHIBIT "A"

Engineer: J.A. Mazza Drawn by: NFD 12-12-67
 PRODUCTION DEPARTMENT
 CONTINENTAL OIL COMPANY 1-69
 8-70

**Present
DOWNHOLE COMMINGLING INSTALLATION**



CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT
CASPER DIVISION

Field/Unit:

WEST LINDRITH

Structure:

EXHIBIT "B"

Contour Int

Isopach

Contour Int

Other Present Downhole Commingling Installation - Jicarilla 23-3 Well.
County Rio Arriba State New Mexico

Engineer J. A. Mazza

Geology by

Date: 8/25/70

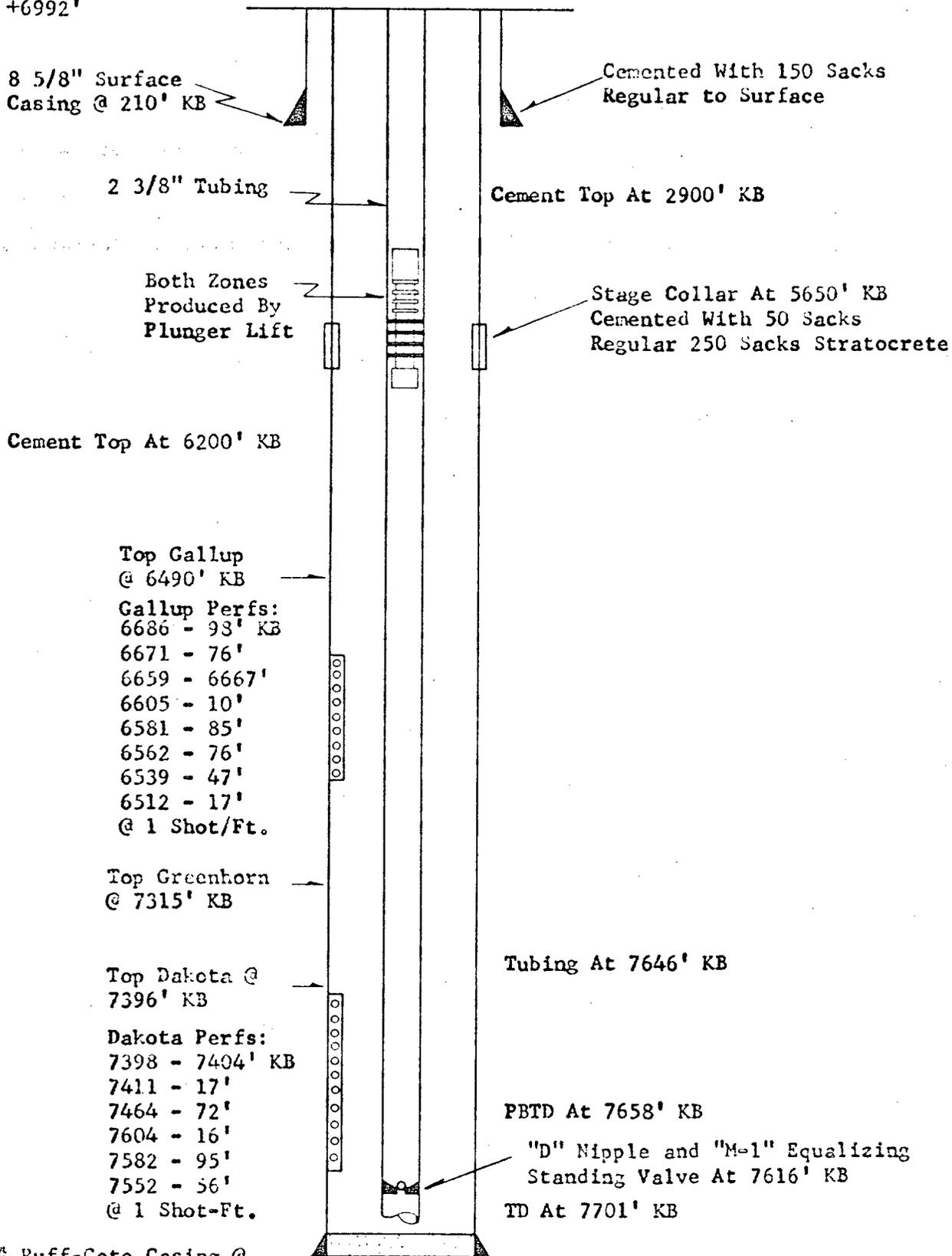
Drafted by RWJ

Well Status Posted to

SCALE = No Scale

**PROPOSED
DOWNHOLE COMMINGLING INSTALLATION**

GL Elevation: +6980'
KB Elevation: +6992'



5 1/2" O.D. 17# Ruff-Cote Casing @ 7701' KB, Cemented With 250 Sacks Regular and 100 Sacks Stratocrete.

Centralizers Located 10' & 60' Above Casing Setting Depth and 90' Thereafter to 6461' KB, Also One Centralizer 30' Above and 30' Below Stage Collar

CONTINENTAL OIL COMPANY		
PRODUCTION DEPARTMENT Casper, Wyoming		
WEST LINDRITH		
EXHIBIT "C"		
Proposed Downhole Commingling Installation - Jicarilla 28-3		
County: Rio Arriba	State: New Mexico	
Engineer: J A. Mozzo	Draftsman: B.S.	Date: 8-24-70
Scale: = No Scale	Well Status Posted to	

5.2

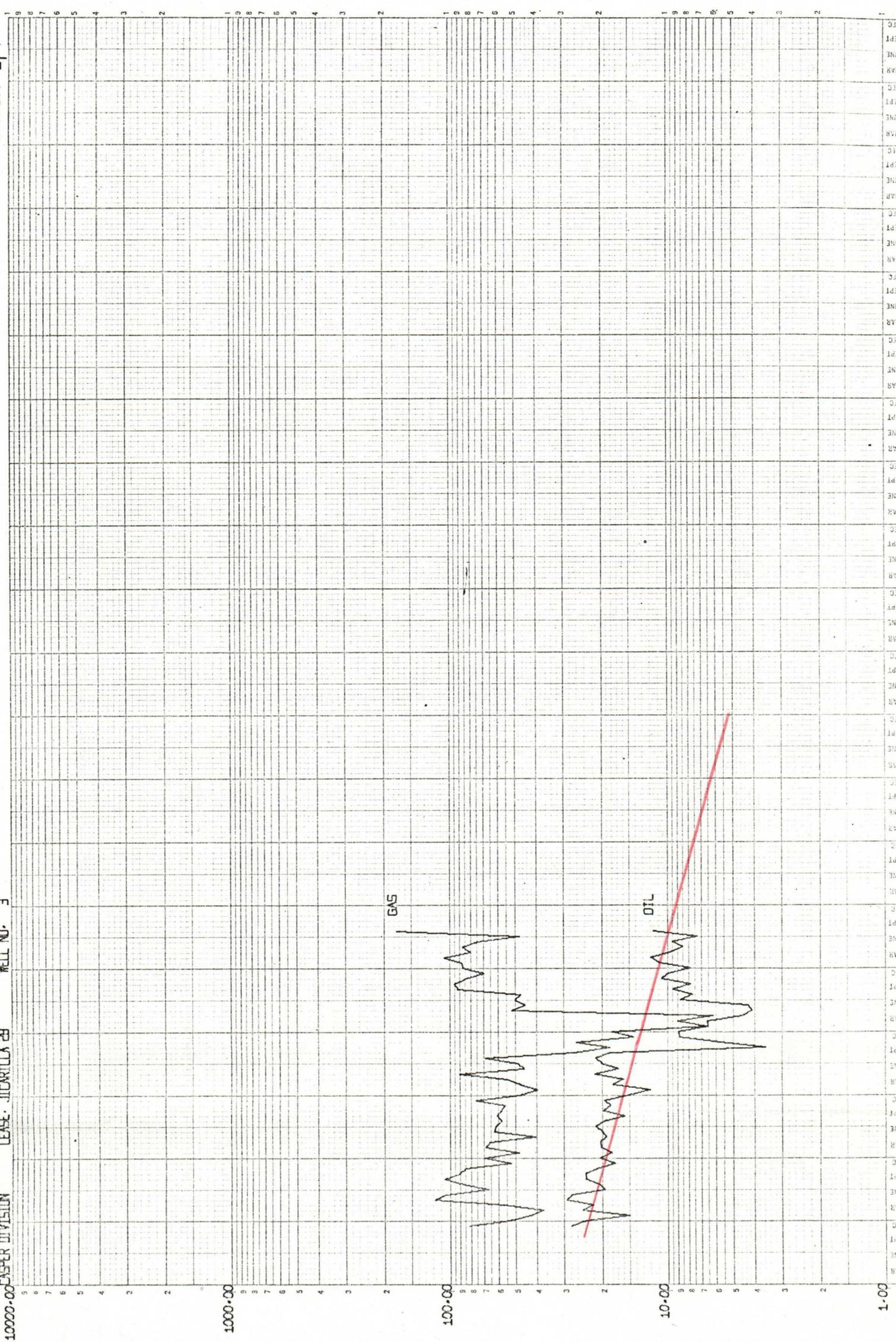
EXHIBIT E1

RESERVOIR - UNDESIGNATED DAKOTA

FIELD - WEST LINDRITH
WELL NO. 3

STATE - NEW MEXICO
LEASE - JUCARTILLA 2B

CONTINENTAL OIL CO.
CASPER DIVISION



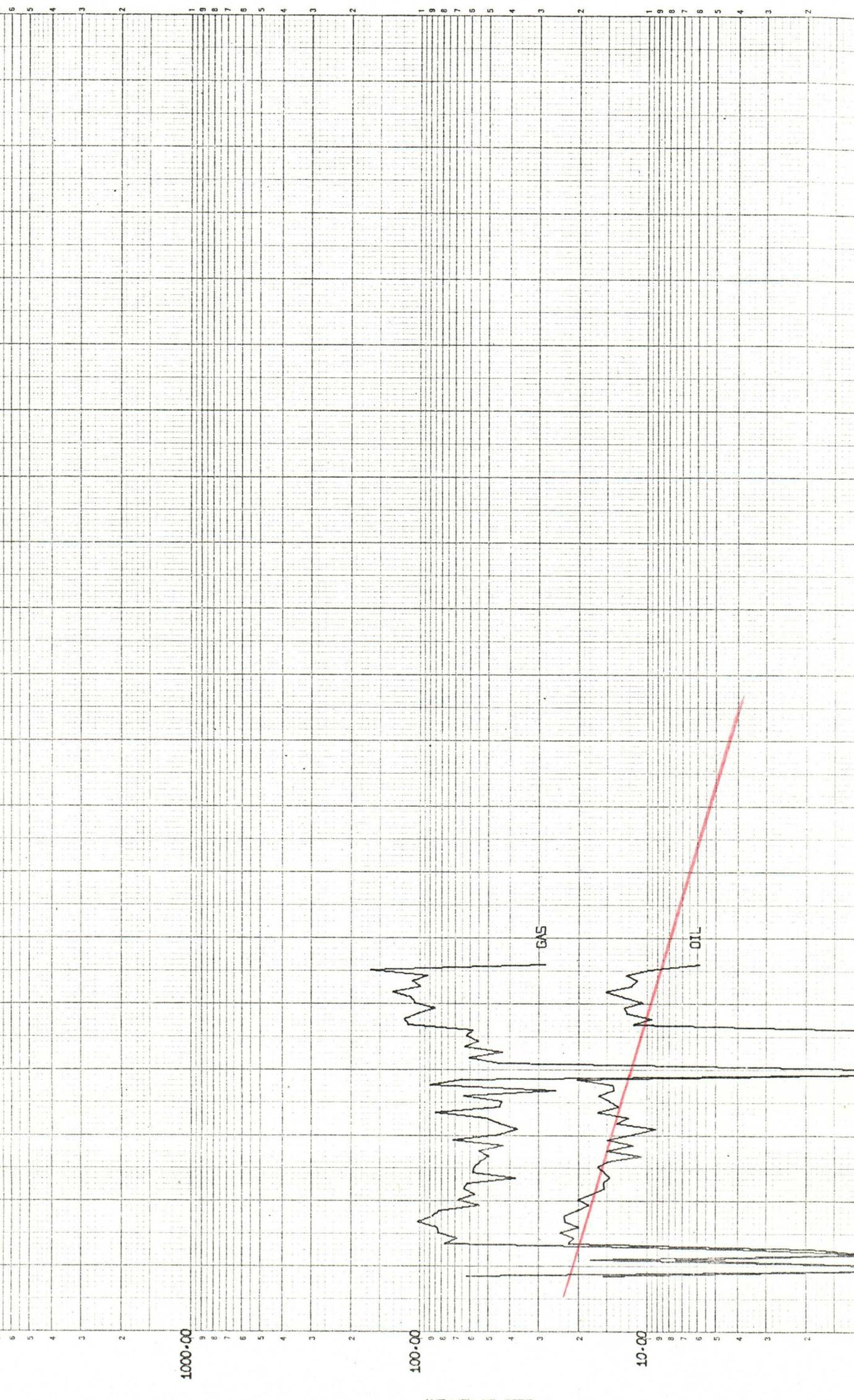
BBL5 OR MCF/DAY

FORM NO. 2-57

MAR 69
 APR 69
 MAY 69
 JUN 69
 JUL 69
 AUG 69
 SEP 69
 OCT 69
 NOV 69
 DEC 69
 JAN 70
 FEB 70
 MAR 70
 APR 70
 MAY 70
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 DEC 79

CONTINENTAL OIL CO. STATE: NEW MEXICO FIELD: WEST LINDRITH RESERVOIR: UNDESIGNATED GALLUP
LEASE: JUCARTILLA 28 WELL NO. 3

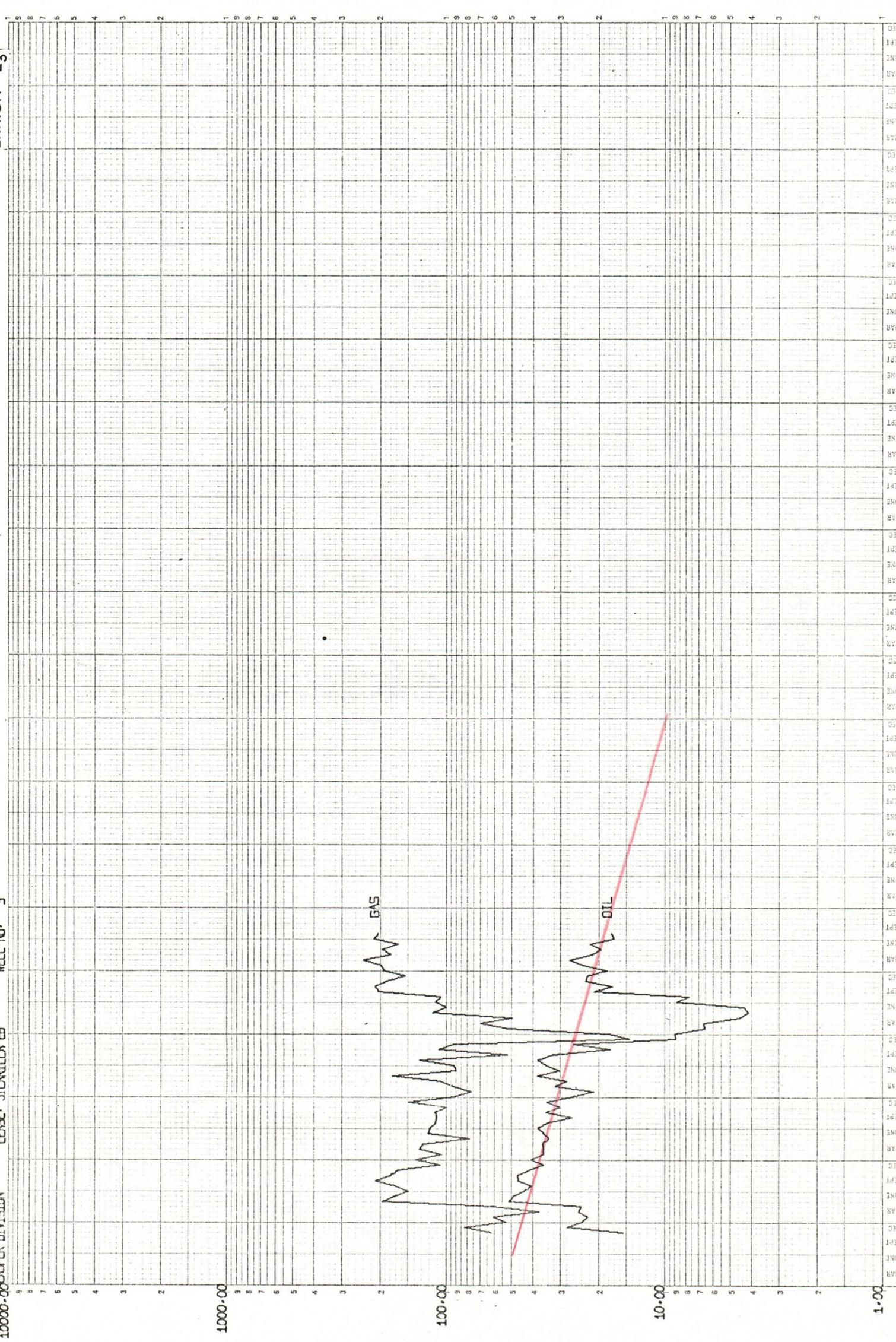
EXHIBIT E2



4.5

CONTINENTAL OIL CO. STATE: NEW MEXICO FIELD: WEST LONOROTH RESERVOIR: DAKOTA-GALLUP
CASPER DIVISION LEASE: JUANILLA 2B WELL NO. 3

EXHIBIT E3



BBL OR MCF/DAY

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

CS-116,
Revised 1-1-65

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SP. GRAV.	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.
		U	S	T							R	WATER BBL.	GRAV. OIL	
Jicarilla 28	1	J	28	25N	4W	8-02-70	P			24	0	13	99	7615
	2	D	27	25N	4W	OPS	P			24	0	7	28	4000
	3	P	34	25N	4W	8-06-70	P			24	0	5	23	4600
	4	D	34	25N	4W	8-08-70	P			24	0	22	50	4091
	5	J	32	25N	4W	8-10-70	P			24	0	5	91	18200
	6	D	33	25N	4W	8-12-70	P			24	0	5	40	8000
	7	J	27	25N	4W	8-14-70	P			24	0	27	67	2481
	8	C	28	25N	4W	8-16-70	P			24	0			
											EXHIBIT "D1"			

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Original Signed By
C. H. GARLAND

(Signature)
Senior Analyst
(Title)

8-27-70
(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

2-116
Revised 1-1-65

Operator		County												
Continental Oil Company		Rio Arriba												
Address		Completion												
152 North Durbin, Casper, Wyoming 82601		Undesignated Dakota												
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.		
		U	S						T	R	WATER BBLs.		GRAV. OIL	OIL BBLs.
Jicarilla 28	1	J	28	25N	4W	8-02-70	P		24	0		12	211	17583
	2	D	27	25N	4W	8-05-70	P		24	3		5	110	22000
	3	P	34	25N	4W	8-06-70	P		24	0		14	172	12286
	4	D	34	25N	4W	8-08-70	P		24	0		2	44	27500
	5	J	32	25N	4W	8-10-70	P		24	3		23	120	5217
	6	D	33	25N	4W	8-12-70	P		24	0		17	89	5235
	7	J	27	25N	4W	8-14-70	P		24	1		19	190	10000
	8	C	28	25N	4W	8-16-70	P		24	1		21	78	3714
EXHIBIT "D2"														

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Original Signed by
C. H. GAUBEL
(Signature)

Senior Analyst
(Title)

8-27-70
(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

JICARILLA 28 WELL NO. 3
UNIT LETTER P, SECTION 34, T25N, R4W
RIO ARRIBA COUNTY, NEW MEXICO

Commingling Data
Month of July, 1970

<u>Producing Data</u>	<u>Gravity</u>	<u>Value</u>	<u>Volume</u>
Gallup	43.0	\$2.85	181 BOPM
Dakota	46.5	2.85	362 BOPM
Commingled	44.7	2.85	543 BOPM

Crude Purchaser: Shell Pipeline Company - Farmington, New Mexico

Royalty Interest Owner: Jicarilla Apache Tribe

Date: September 1, 1970