



AMEND DHC  
11/25/98

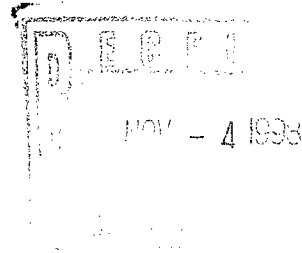
Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

October 29, 1998

New Mexico Energy, Minerals & Natural Resource Dept.  
Oil Conservation Division  
2040 Pacheco Street  
Santa Fe, New Mexico 87505

RE: Hawk A No.2  
API # 30-025-06432  
Unit H, section 8, T-21-S, R-37-E  
Lea County, NM  
To Amend DHC Order # 93



Dear Mr. Catanach,

Please find attached DHC Order # 93 which states that Conoco, Inc will be trimingling the Blinebry, Tubb and Drinkard zones. Also attached find two Sundry Notices (Form 3160-5) stating that the Drinkard zone has been cemented off. Please amend the above referenced order to allocate the production utilizing the annual production forecast for the Blinebry. Gas and oil production from the Tubb Oil & Gas pool shall be determined by subtracting the Blinebry production from the well's total monthly production.

Thank you very much. If any additional information is required please feel free to call me @ (915) 686-5798.

Sincerely,

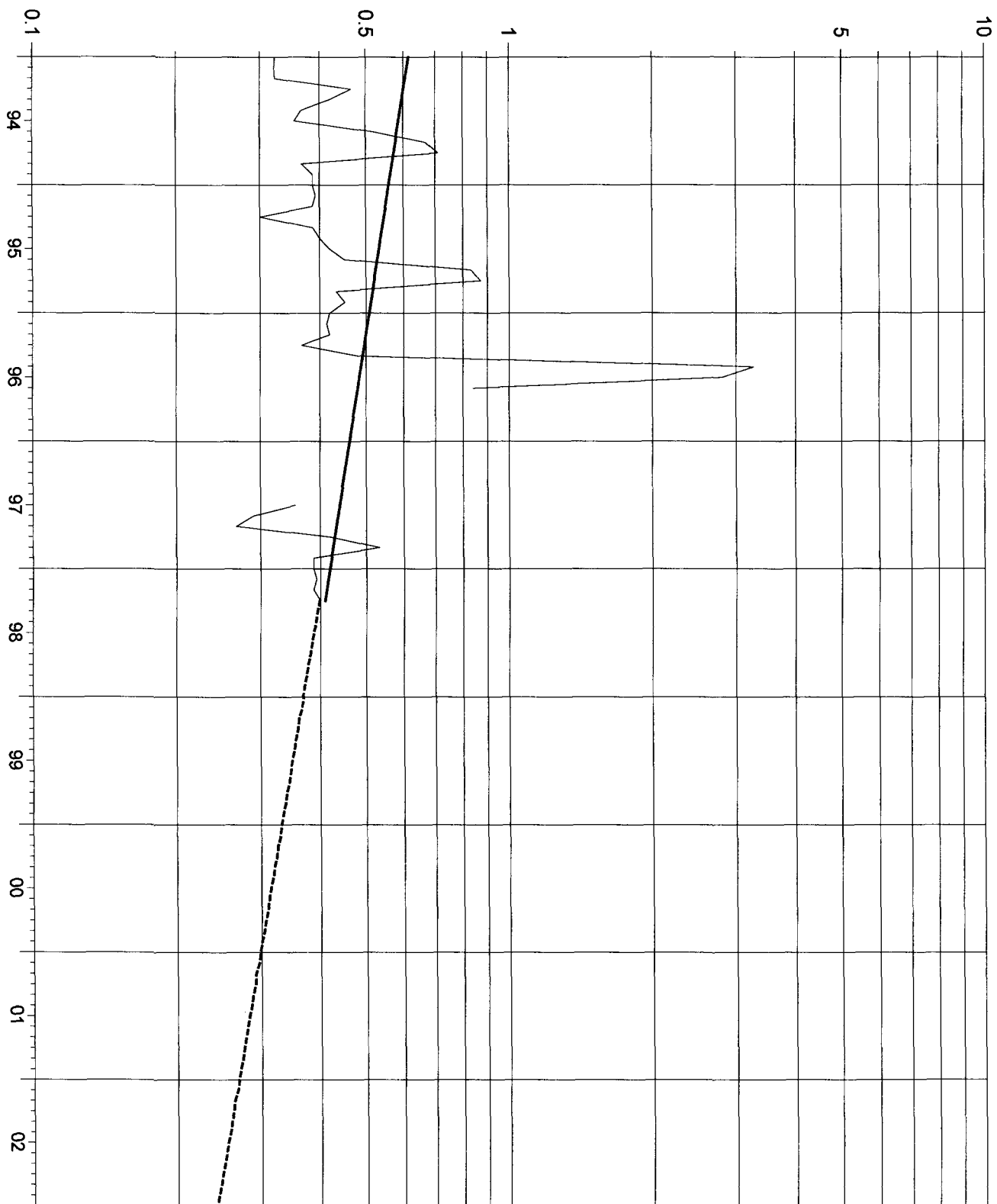
Kay Maddox  
Regulatory Agent - Conoco, Inc.

Hawk A-2 Blinebry Production: Subtraction Method

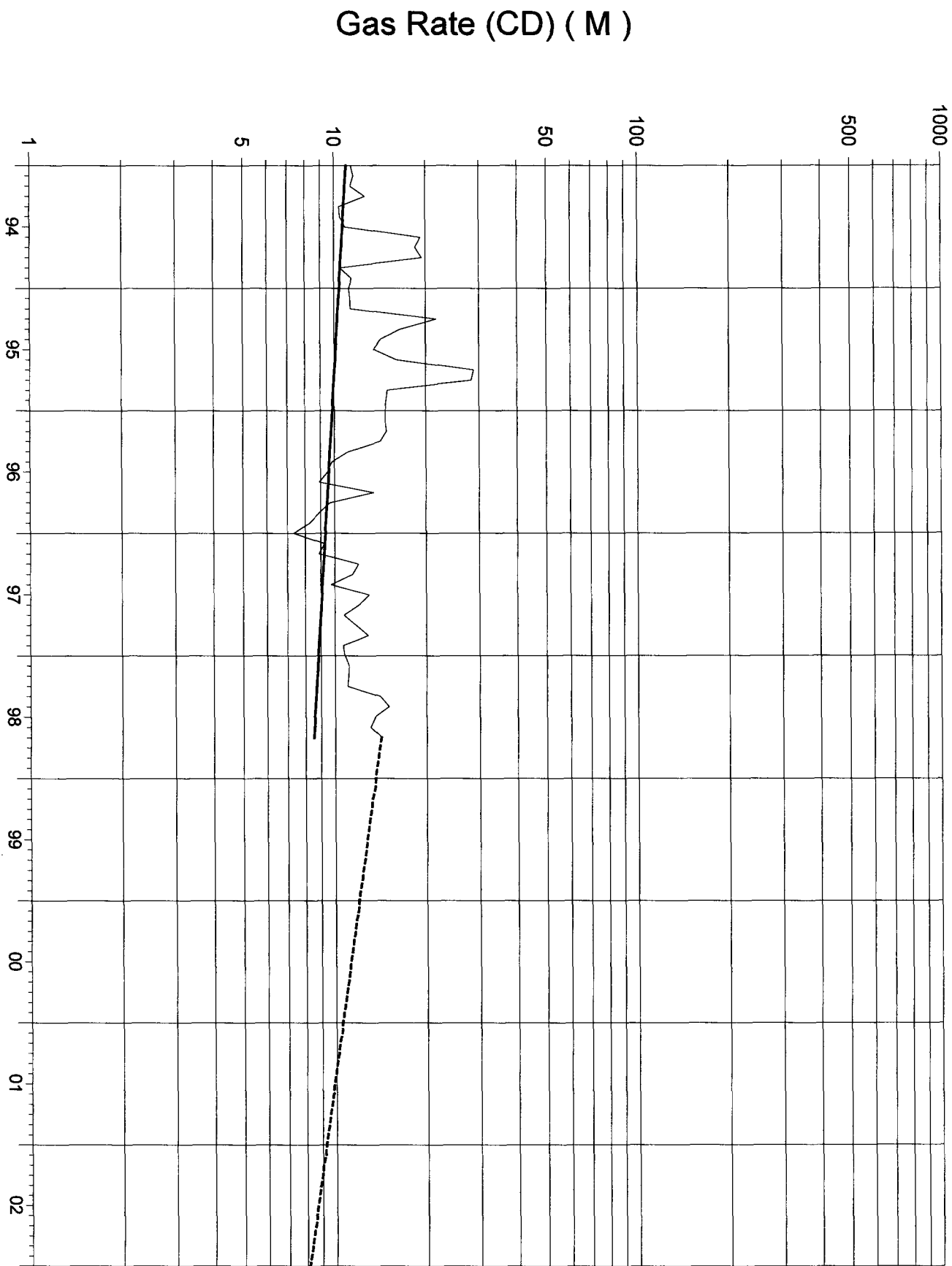
	Monthly Oil	Monthly Gas
1998	12	432
1999	11	374
2000	10	328
2001	9	289
2002	8	252
2003	7	225
2004	6	198
2005	6	173
2006	5	152
2007	5	134

# Hawk A-2 Blinebry Production

Oil Rate (CD)



# Hawk A-2 Blinebry Production



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1999

5. Lease Designation and Serial No.

LC 031741A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. VName of Lease & Well

Hawk A

Well #2

9. API Well #

30 025-33104 06432

10. Field and Pool, or Exploratory Area

Tubb Oil & Gas/Blaine Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-8381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 660' FEL  
TD: Sec 8, T2S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Abandon Drinkard & DHC Tubb & Blaine zones  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-25-98: Set RBP @ 6335', set cement retainer, attempted to pump cement into perfs, rigged down cement equipment. SION.

3-26-98: POOH w/production tubing & stinger, GIH w/shoe on tbg., cut over cement retainer, chase to 3-30/4-1-98: Tried to recover retainer/fish - could not recover, Drinkard zone abandoned.

5-26-98: Removed RBP @ 6335', downhole commingled Tubb & Blaine - test information: 11 bbls oil, 48 gas and -0- water. C-104s filed w/production allocation for each zone.

ACCEPTED FOR RECORD

SEP 23 1998

ECV

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 9-15-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DIST: BLM(5) NMOC(1)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

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Surface: 1980' FNL & 660' FEL  
TD: Sec 8, T21S, R37E

5. Lease Designation and Serial No.

LC 031741A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well

Hawk A  
Well #2

9. API Well #

30 025 06432

10. Field and Pool, or Exploratory Area

Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
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☐ Altering Casing  
☐ Change of Plans  
☐ New Construction  
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☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1-98: Pieces of a cement retainer that was originally set @ 5680' and drilled out - pushed to land on top of a RBP @ 6650'. Cement was then dumped on top of what was left of cement retainer. 35' of cement placed on top of bridge plug w/bailer. Cement plug 6615-6650 & 6486-6521'. Drinkard zone abandoned.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 10-16-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side