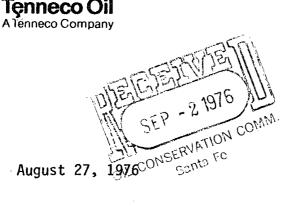
CARL ULVOG Tubb was apparently not ever produced (separately) in #9 well. Last Tull prod. in # 11 was in 1966. Because of skinpy data on Tubb, allocation is based on last prod. from Tubb in Well #11 (±200 BOPM) and reported comingled Bl-Tubb prod of 15 BOPD (carrected C-116) Since this is approximately fin some proportion as gas, make both formatione same To of il & gas.



Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920

Mr. A. L. Porter, Jr. Secretary - Director NEW MEXICO OIL CONSERVATION COMMISSION P. O. Box 2088 Santa Fe, NM 87505

> RE: Downhole Commingling GINSBERG FEDERAL #9 - Unit D Section 31, T-25-S, R-38-E / Justis Blinebry & Justis Tubb-Drinkard Fields Lea County, New Mexico

DI 203 Du 9/22/76

Dear Mr. Porter:

Administrative approval is requested to downhole commingle production in the Justis Blinebry and the Justis Tubb Drinkard Fields in the Ginsberg Federal #9. The well was initially dually completed in the Blinebry and Fusselman zones. A copy of the form C-107, Application for Multiple Completion, is enclosed. There is no Commission Order Number in our files. Currently the well is dually completed, as shown in the attached wellbore diagram. Also enclosed is a current 24hour productivity test of the commingled Blinebry-Tubb and a production decline curve for the Blinebry completion.

Bottom hole pressure in the Blinebry was estimated from fluid levels to be 805 PSI, after being shut in for 24 hours. Bottom hole pressure in the Tubb Drinkard was estimated from fluid levels to be 1155 PSI.

Commingled oil production has a gravity of approximately 39⁰ Water tests indicate the water from both zones to be mild to API. moderately corrosive, with scale-forming tendencies. Therefore, commingling the zones will not cause any additional downhole problems.

The value of the commingled production will not be less than the sum of the values from the separate zones. The ownership of both of the zones is identical, and the U.S.G.S. has approved the completion. Your early consideration of this application will be appreciated.

Yours very truly, TENNECO OIL COMPANY

Bottom pf 5870 maxpad. 30 Hele (194

D. D. Myers, **Division Production Manager**

DLL:CAC

Be prod - 830 50 5570 Tuble prod - 730 , - 4570

New Mexico Oil & Gas Conservation cc: Hobbs, New Mexico

Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



August 27, 1976

Mr. A. L. Porter, Jr. Secretary - Director NEW MEXICO OIL CONSERVATION COMMISSION P. O. Box 2088 Santa Fe, NM 87505

> RE: Downhole Commingling GINSBERG FEDERAL #9 - Unit D Section 31, T-25-S, R-38-E Justis Blinebry & Justis Tubb Drinkard Fields Lea County, New Mexico

Dear Mr. Porter:

Administrative approval is requested to downhole commingle production in the Justis Blinebry and the Justis Tubb Drinkard Fields in the Ginsberg Federal #9. The well was initially dually completed in the Blinebry and Fusselman zones. A copy of the form C-107, Application for Multiple Completion, is enclosed. There is no Commission Order Number in our files. Currently the well is dually completed, as shown in the attached wellbore diagram. Also enclosed is a current 24hour productivity test of the commingled Blinebry-Tubb and a production decline curve for the Blinebry completion.

Bottom hole pressure in the Blinebry was estimated from fluid levels to be 805 PSI, after being shut in for 24 hours. Bottom hole pressure in the Tubb Drinkard was estimated from fluid levels to be 1155 PSI.

Commingled oil production has a gravity of approximately 39° API. Water tests indicate the water from both zones to be mild to moderately corrosive, with scale-forming tendencies. Therefore, commingling the zones will not cause any additional downhole problems.

The value of the commingled production will not be less than the sum of the values from the separate zones. The ownership of both of the zones is identical, and the U.S.G.S. has approved the completion. Your early consideration of this application will be appreciated.

Yours very truly, TENNECO OIL COMPANY

men

D. D. Myers, Division Production Manager

DLL:CAC

cc: New Mexico Oil & Gas Conservation Hobbs, New Mexico



SION

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION On

Field Name		County	Date Santa Fo
Justia Eusselwan & Justi	Bitnohm (Indectic)	1	***** 37 1060
Operator	Lease		Well No.
Loomand 047 Company	Fodom	<u></u>	<u></u>
Location Unit	Section	Township	Range
of Well D	21	25 9	12 T
 It answer is yes, identify one such 	t well? YES NO	X	n of a well in these same pools or in the same ase, and Well No.:
Hearing Requested.			
3. The following facts are submitted:	Low Hppor 2	Qne	Upper Lotter Zone
a Name of receivoir	The sec 2 men at		172 /

Pusselmen	Blenchry
	•
6936 - 66	5050 - 5500
081	
-	
Florest Pumping	Planing
	<u> </u>

4. The following are attached. (Please mark YES of NO)

Yes, a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Your b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

the source. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Carn - Roy 2013	Lebbock, Texas	
Hamilton Done Oil Co., Ltd - Call Oil Corn Dox 1150 M	Box 1381, Jal, New Mexico Idlard. Toxas	

& Getty 011 Co. - Dox 547. Hobbs. New Mexico Tidemeter Oll Co.

Bre 522 Maland, 200

Anderson-Prichard 011 Co. - Box 196. Midland

Atlantic Pefining Co. - Boy 3610, Midland

Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO ____. If answer is yes, give date of such notification 15 7960

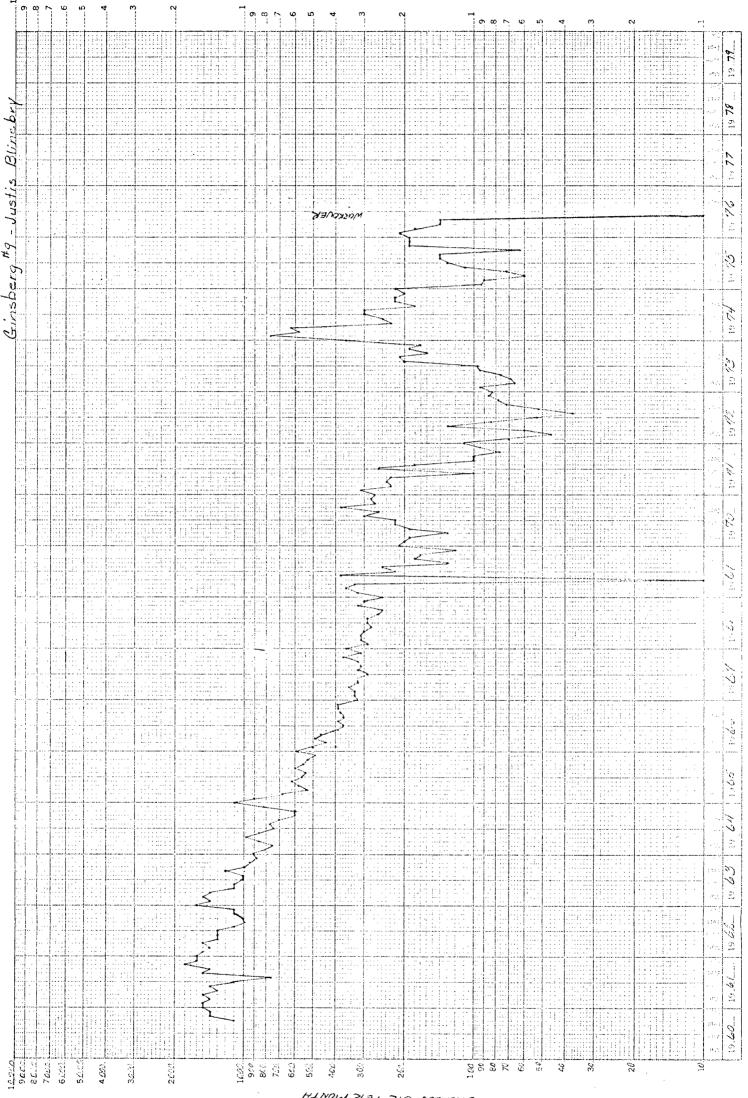
_ of the _____Concernd ()+] Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest "or request for hearing is received by the Santa Fo office, the application will then be processed.

NOTE: If the proposed dual completion will (in unorthodox well location and/or a non proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simult necusive with this application.

GINSBERG FEDERAL #9 Unit D Sec 31 T255, R38E LEA COUNTY, NEW MEXICO 95/8" 36# FT CASING Comented w/8005X CEMENT CIRCULATED TO SURFACE 2265 23/8", 4,7 J-55tubing w/ Beveled Collars BOTTOM @ 5898 Tubl FUSSELMAN Slinebry Blinebry PERFORATIONS 5153 -0 23/8" 8RD J-55 Lubing latched . 0 5527 _ into Guiberson Pacher 5730 TUBB PERFORATIONS 69 holes 5870 2 GUIBERSON TYPE A PERMANENT PACKER BROWN OIL TOOLS BP-4 POCKER @ 6892 - Unable to Fish FUISDELMAN PERFORATIONS 6922 7", 23#/FT CASING, Cemented w/4155x 6951 6957



BARRELS OIL PERS HONTH

£‡89.7‡

KERTER & FEER CO. HOUSEN

2	3 (Tine	5.					•	·	• .								•
Clerical Supervisor	1 Alatt	Div. C			e with	lasion in accordance with		ition Comm	STACTVA	ugh casing. Nexico Oll Co	icing throu the New	nell produ office of	or any w listrict (io the d	x tubing pre this report :	Report casing pressure in lieu of tubing pressure for any well producing through casing. Nall original and one copy of this report to the district office of the New Mexico Oil Conservation Comm Rule 301 and appropriate pool rules.	Ru: e 30
I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	y that the lete to the	I hereby certify is true and compl ledge and belief.	hereby rue an rge and		Lener,	the pool in which well is that well can be assigned * F. Specific gravity base	" the pool that well " F. Spec	t. Iowable fo: Io order Alure of 60	ial test unit all pleranc temperi	ed on the offic eding the top y s 25 percent to 25 psia and a	ll product not exce, ge of this e of 15,0;	ount of o. t a rate advanta sure bas	the among and	ter than be proc suraged lasion.	well shall well shall ator is encu y the Commi n NICF mea	No well will be assigned an allowable greater than the amount of all produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order t increased allowables when authorized by the Commission. Oas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 50° will be 0.60.	No w located by m increased all will be 0.60.
		.				· ·											
.8 2,100	16.8	ω ·	7 39	137	24	* * ****			ס	8/16/76	ຜ	N 5	. ຕ	U	. 0	g Federal	Ginsberg
ST GAS - OIL GAS RATIO M.C.F. CU.FT/BBL		lp		• × • × • × • × • × • × • × • × • ×	TEST	ALLOW- ABLE	TBG. Press.	CHOKE SIZE	STATUS	DATE OF	20	S T	5 LOC	с	Х 20. Г	「 m よ い 和 、 ス み 条 柄 、 、 柄 、 、 柄 、 、 柄 、 、 柄 、 、 柄 、 、 の 、 、 の 、 、 の 、 、 の 、 、 の の 、 の 、 の 、 の 、 の の 、 の の 、 の 、 の 、 の 、 の 、 の 、 の 、 の 、 の 、 の 、 、 の 、 の 、 、 の 、 、 の の 、 の 、 、 の 、 、 の 、 、 の 、 、 、 、 、 の 、 、 、 、 、 、 、 、 、 、 、 、 、	
Special		, S	Completion (0		Scheduled X	Sch	ית רס ו (X)	TEST		80203	Colerado	ر د <u>م</u> ا د	Denver,	1200, Der	Lincoln St., Suite 12	hadress 1860 Li
				Lea	County	0				usselman	tis Fus	ou Justis	Pool			Tenneco Oil Company	1 1
	C-116 Revisul 1-1-05	C-116 Revis						TESTS	ATIO	GAS-OIL RATIO TESTS	G						

(bate)

•	Report Mail or Rule 301 and op	No well will b During gas-oil located by more than Increased allowables - Cas volumes r will be 0.60.			Ginsberg	L E A S E	Address 1860 L	or Star Tenneco
	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gassoli ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in MCF measured at a pressure base of 15.025 pair and a temperature of 60° F. Specific gravity base will be 0.60.	-		Federal	e name	Lincoln St., Suite	o Oil Company
	tubing pres lis report to	weble great: well shall t tor 1s encou the Commis MCF meas			9	א מה 20. ר	1200	
	sure for any the distric	or than the i or produced uraged to ta taion. ured at a pr			D 31	с 5 ГО	, Denver,	
	, well produ st office of	amount of o at a rate ike advanta ressure bas		 Тез	25	S T	1	Pool ปน
	the New	ill produce not excee ige of this ie of 15.02		 t of	38 8		Colorado 8	Justis T
•	_{ig} h casing. Mexico Oil Con	greater than the amount of oil produced on the official test. hall be produced at a rate not exceeding the top unit allowable encouraged to take advantage of this 25 percent tolerance in ord ommission. measured at a pressure base of 15.025 psia and a temperature of		 commingled	8/18/76	DATE OF TEST	80203	Tubb Drink
.,	tservation Com	wable : In ord		B inebr	סי	STATUS O L O N M M	TYPE OF TEST - (X)	Drinkard/Bline
	mission in	or the pool r that well 50° F. Speci				PRESS.	- Sch	ebry
	accordane e	for the pool in which well is er that well can be assigned 50° F. Specific gravity base		lubbs Dr	9	0 A L L O M- A B L E	Scheduled	0
		₩ 9 ₩ ₩ 9 ₩ 0		Drinkard	24	HOURS		County Lea
Div. (de la compañía	I here is true a ledge an		 Production	15	WATER GRAV BBLS, OIL	Completion	
Clerica	den.	I hereby certif is true and comp ledge and belief.		ction	39	GRAV. OUR		
	White (Signature)	fy that the lete to t			30	DURING TE		
Supervisor (Tide) (Tide)	in the second	re above he best i			33 <u>,</u> 0	GAS M.C.F.		
		I hereby certify that the above information is true and complete to the best of my know- ledge and belief.			1100	GAS - OIL RATIO CU.FT/BB	Special XX	

GAS - OIL RATIO TESTS

C-116 Revised 1-1-65

.

AMOCO PRODUCTION COMPANY Bel Aire Building Hobbs, New Mexico 88240

•

.

GETTY OIL COMPANY Box 249 Hobbs, New Mexico 88240

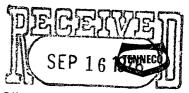
GULF OIL COMPANY Box 670 Hobbs, New Mexico 88240

MARALO, INC. Box 832 Midland, TX 79701

WESTATES PETROLEUM Box SS Jal, New Mexico 88252



Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



CONSERVATION COMM. Santa Fe

September 8, 1976

Mr. Carl Ulvag NEW MEXICO OIL CONSERVATION COMMISSION P. O. Box 2088 Santa Fe, New Mexico 87505

159

RE: Downhole Commingling GINSBERG FEDERAL #9 Unit D, Sec. 31, T-25-S, R-38-E Justis Blinebry & Justis Tubb Drinkard Fields Lea County, New Mexico

Dear Sir:

1979

ue surve weed for pase but not for sil?

Ś

Attached is a summary of well work done on the Ginsberg Federal #9 to perforate and stimulate the Tubbs. Also attached is a corrected C-116 on the commingled production. A <u>swab test on the Tubb</u> in March, after acidizing, was for a <u>calculated rate of 19 BOPD</u>, and no water swabbing below a packer. <u>Gas</u> <u>production was not measured</u>. It was felt that a pumping test below the packer would not be representative of the production that the Tubb would make, because of the gas interference with the pump. Therefore, it was decided to run an extended pumping test without the packer to evaluate whether the Tubb would be commercial prior to stimulating the well further. Any production above the 6-7 BOPD expected from the Blinebry would be new oil from the Tubb. The Tubb was fraced in May, and put on test. The results of the pumping test in March and April, and after the frac job are shown in the workover history.

The attached decline curve shows production from the Blinebry is around <u>190 BOPM</u>. The reported gas-oil ratio in February, prior to the workover, was 1216 standard cubic feet per barrel. The Blinebry has averaged approximately 61 BWPD during the last year. No stimulation was done on the Blinebry, so the production should follow the established decline.

Based on the production history of the Blinebry zone and a projected decline for the Tubb based on the production history of the Tubb's completion in Ginsberg Federal #11, allocation of the production would be as follows: PERIOD Average BOPM-Blinebry Average BOPM-Tubb % Blinebry % Tubb Last Half 1976 185 240 43.53 56.47 1977 178 162 52.35 47.65 1978 168 100 62.69 37.31

Gas production could be allocated based on current gas-oil ratios of 1216 standard cubic feet per barrel for the Blinebry, and 983 standard cubic feet per barrel for the Tubb. This was calculated from the gas production on the attached Gas-Oil Ratio Test by allocation based on the February GOR for the Blinebry and the Blinebry Oil Decline Curve. The percent would be 55.30% for the Blinebry, and 44.7% for the Tubb. Based on the swab test, water production would be 100% allocated to the Blinebry.

60

72.60

27.40

Mr. Carl Ulvag NEW MEXICO OIL CONSERVATION COMMISSION Page 2

Since the Blinebry has an established production history, the combined production can be reasonably and accurately allocated back to the Blinebry and Tubb Drinkard zones as outlined above.

Therefore, Tenneco respectively requests administrative approval to downhole commingle the Blinebry and Tubbs in Ginsberg Federal #9 and that production allocation be as outlined above.

If you have additional questions or need additional information, please advise.

Very truly yours,

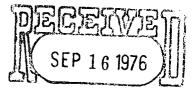
TENNECO OIL COMPANY

D.D. Myen

D. D. Myers, Division Production Manager

M DLL:CAC

enc.



OIL CONSERVATION COMM Santa Fe

WORKOVER HISTORY - GINSBERG FEDERAL #9 Perforate and Stimulate Tubbs From 3-9-76 to 6-28-76

3-9-76 to 3-20-76 Fishing lower tubing and attempting to mill over Brown Oil Tools Packer @6892. Unable to mill over packer. Went in hole with packer and pumped into Fusselman at 3 BPM. Fusselman zone open.

3-21-76 to 3-26-76 Set retrievable BP and perforated Tubbs 5730'-5870'. Total of 69 holes.

- 3-27-76 to 3-28-76 Tested ret. BP w/3000 PSI. Would not hold. Came out of hole w/ret. BP and packer. Went in hole w/new BP and packer. Set at 5916' - tested to 3000 PSI. Held O.K. Picked packer up to 5661' and acidized w/3000 gallons 15% HCL in three stages, with Benzoic Acid flakes and rock salt between stages. Swabbed and recovered 31 BLW and 1 BO.
- 3-29-76 Fluid level 3500'. SITP 100 PSI. Swabbed well to SN. Recovered 8 BLW and 3 BO. Last 2 runs 100% oil. Fluid level rising 200'/hr. Calculated oil rate 19 BOPD. Released packer. Came out of hole w/tubing and packer. WIH w/production tubing.

3-30-76 Ran rods and pump. Put well on pump.

- 3-31-76 to 4-19-76 Recovering workover fluid lost in Blinebry while milling for packer.
- 4-20-76 14 BOPD, 110 BWPD
- 4-21-76 No test.
- 4-22-76 No test.
- 4-23-76 to 4-27-76 12 BOPD, 21 BWPD.
- 4-28-76 to 5-11-76 12 BOPD, 16 BWPD.
- 5-12-76 to 5-15-76 Pull rods and pump and tubing. WIH with 2-1/2" frac. tubing and packer tested BP and packer to 3000 PSI. Fraced Tubbs w/45,000 gallons gelled water, 60,000# 20/40 sand, and 18,000# 100 mesh sand. SION. Came out of hole w/packer. Ran production string. Put well on pump.

5-16-76 to 5-23-76	Pumping load water - no oil.
5-24-76	Pumping load water. Chlorides indicate Retrievable Bridge plug leaking.
5-25-76 to 6-3-76	Pumping load water.
6-3-76 to 6-12-76	Pulled production equipment and retrievable BP. Dualled well.
6-13-76 6-14-76 6-15-76 6-16-76 6-17-76 6-19-76 6-20-76 6-21-76 6-22-76 6-23-76 6-23-76 6-25-76 6-25-76 6-27-76 6-27-76	Blinebry Tubbs-131 BWPDBlinebry Tubbs-4 B0, 152 BWPDBlinebry Tubbs-41 B0, 91 BWPDBlinebry Tubbs-44 B0, 97 BWPDBlinebry Tubbs-55 B0, 105 BWPDBlinebry Tubbs-37 B0, 71 BWPDBlinebry Tubbs-32 B0, 65 BWPDBlinebry Tubbs-33 B0, 65 BWPDBlinebry Tubbs-32 B0, 64 BWPDBlinebry Tubbs-23 B0, 48 BWPDBlinebry Tubbs-No test.Blinebry Tubbs-No test.
6-28-76	Blinebry Tubbs - 14 BO, 27 BWPD, 44MCF

• •

	•	Kute 301 and appropriate pool rules.	No well will be assigned a During gas-oil ratio test, ed by more than 25 percent. ased allowables when author Gas volumes must be repo coe 0.60. Report cesing pressure in Mail original and one cop	DIE CONSERVATION Santa Fe	S 1976	GINSBERG FEDERAL	LEASE NAME		Address Suite #1200, 1860 Lincoln	Operator TENNECO OIL COMPANY	
•	•		llowable greater than the amount h well shall be produced at a r trator is encouraged to take adv by the Commission. In MCF measured at a pressure of tubing pressure for any well pr this report to the district offlic			9	NO.	WELL	n St.,		
			greater than th hall be produc encouraged to ommission. measured at a g pressure for a port to the dist			۵	c		Denver,		
			the amo luced at to take t a press t a press t a press t a strict o	. AP	8	31	v	гоо		Po	
			unt of oil] advantage advantage sure base (sil producir	PLICAT	CORRECTED	25S	-1	LOCATION	CO 80203	JUSTIS	ער ג ג
			foli produced te not exceec ntage of this mase of 15.02; ducing throug of the New N	ION T	CON	38E	ע		203		i k
		. *		TO DOWNHOLE		8-18-76		DATEOF		BLINEBRY and	
			ciai test. 9 unit allow tolerence i a temperatu			ס- ו	STAT		YPE Est	JUSTIS	RATIO T
			lai test. unit allowable for olerance in order t temperature of 60° pnservation Commi		·····	 		CHOKE	- 0F (X)	S TUBBS	l s'c
			the pool hat well F. Spec	ļ.	TED WITH		PRESS.	TBG.	Sch	BS DR	CMMISSICN
			the pool in which well is that well can be assigned [.] • F. Specific gravity base asion in accordance with		IT H	1 1 1	ALLOW-	סאורא	Scheduled		Č Z
					· · · · · · · · · · · · · · · · · · ·	24	TEST HOURS	LENGTH		Lea	
		D. D.	I he is true ledge			30	WATER BBLS.	ס	Сот		
		. Myers,	I hereby certify is true and compl ledge and belief.			39.1	GRAV.	ROD.	Completion		
(D	fe	i	rtify tha omplete t lief.			15	BBLS.	URING			C-116 Revised 1-1-65
(Date)	(Tide) mber 8, 1976	(Signature) Division Pre	t the above to the best			32.991	GAS M.C.F.	TEST	Speci		-1-65
	Mgr. 76	Production	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.			2199	CU.FT/BBL	GAS - OIL	Special [XX]		

s. . . .

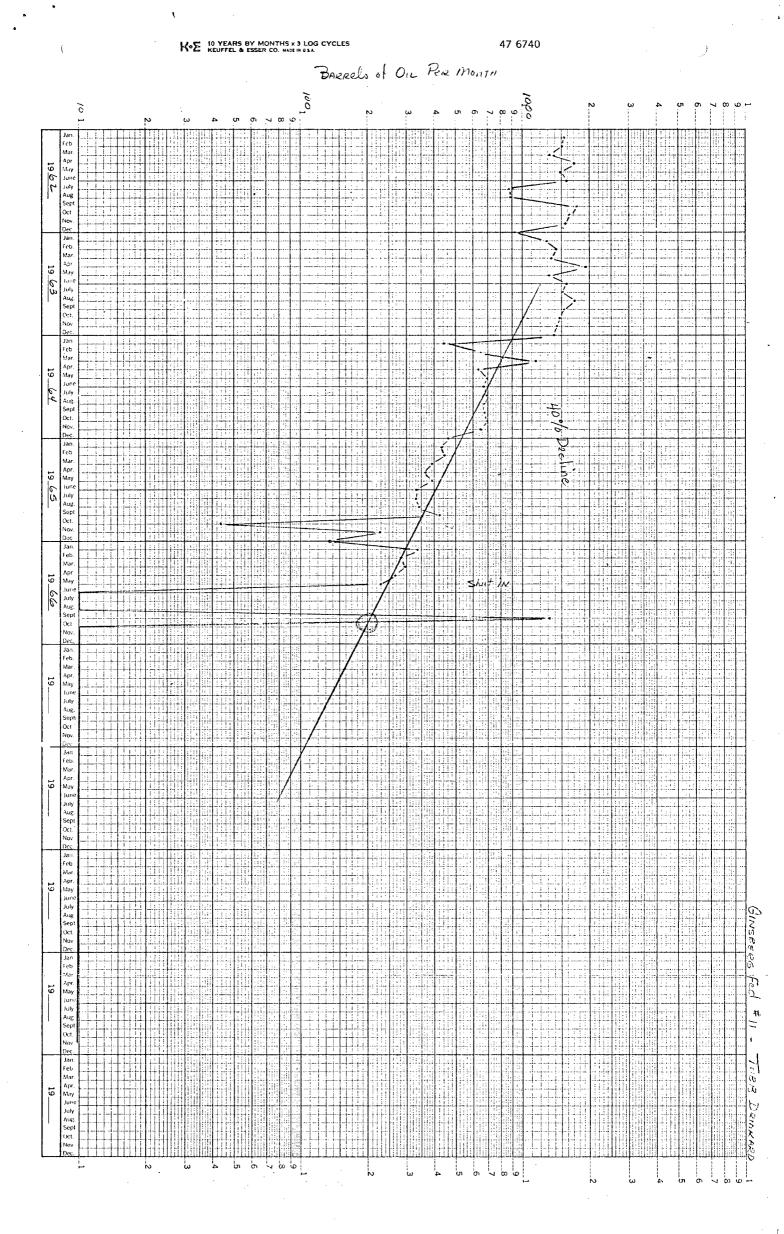
. .

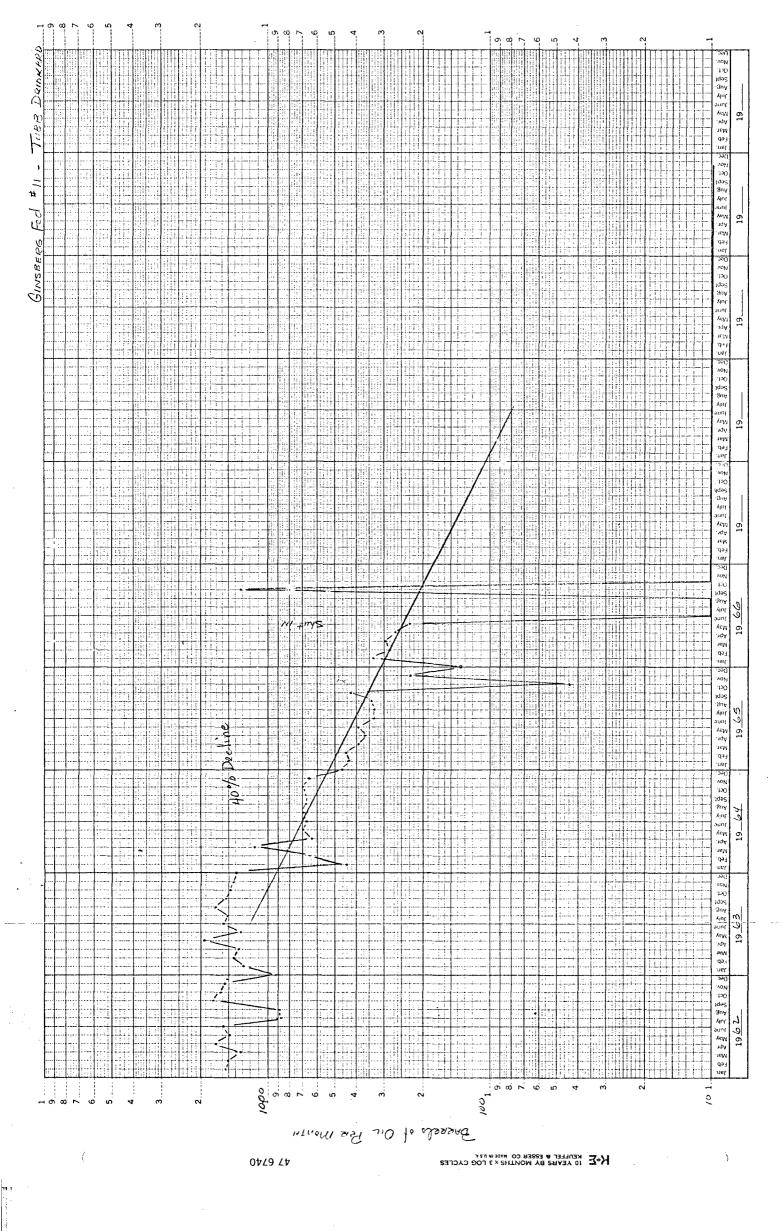
•

	N EM
G	VEW MEXICO OIL CONSERVATION COMMISSION
AS –	010
GAS-OIL RATIO TESTS	007
RAT	ISER
ō	Ϋ́Α
TEST	FION
Ś	CON
	MMIS
	1015

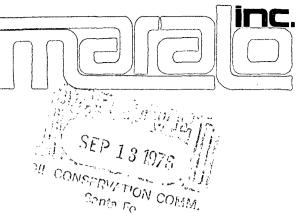
C-116 Revised I-1-65

		·				APE IS IS				
	•	Rule 301 and appropriate pool rules.	will be 0,60. Report casing pressure in lieu of tubing pressure for any well producing through casing Mall priving and one copy of this report to the district office of the New Mexico Ol	During gas-oil ratio test, each well shall be produc located by more than 25 percent. Operator is encouraged to increased allowables when authorized by the Commission.	No well will be assigned an allowable greater than the amount of oil produced on the official test.	DESCRIPTION CONTRACTION CONTRA	GIMSBERG FEDERAL	LEASE NAME	Address Suite #1200, 1860 Lincoln	Operator TENNECO OIL COMPANY
		-	ubing pres	each well shall be produced at Operator is encouraged to take zed by the Commission. rted in MCF measured at a presi	able great		9	WELL	n St.,	
			sure for	be prodi uraged i ssion.	er than		ס	c	Denver,	
			any we	uced at to take a press	the amo	App	31	° Loc	1	Pool ال
			ll produc	a rate ; advanta ure bas	unt of oi	CORRECTED APPLICATIO	25S	S T	C0 80203	JUSTIS
			ing thro	not exce re of thi of 15.0	1 produc	ED COPY. TION TO	38E	עד	03	
			ō.	each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned zed by the Commission. rted in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base	ed on the official	TO DOWNHOLE C	8-18-76	DATE OF TEST		BLINEBRY and J
			ervatio	unit allowab olerance in temperature	test.		р !	STATUS	TEST - (JUSTIS
			-	able for 1 order 1 1e of 60°	•	COMMINGL	1	CHOKE SIZE F	- x "	5 TUBBS
			ission in	the pool that well F. Spec		E. H		TBG. PRESS.	Sch	
			Commission in accordance with	le for the pool in which well is order that well can be assigned of 60° F. Specific gravity base		UT H		ALLOW-	Scheduled	
				2 11 is 3 0 d			24	DF TEST HOURS		County) Lea
	1 1			is true and compl ledge and belief.	Ihe		30	WATER BBLS.	Comp	
		Myprs		and co and be	reby ce		39.1	GRAV.	Completion	
(1	14 1	1		omplete lief.	rtify tha		15			
(Date)	, ⁸	<i>(Signature)</i> Division Pr		to the best	it the above		32.991	GAS M.C.F.	1	
	Mgr. 1976	Production		is true and complete to the best of my know- ledge and belief.	I hereby certify that the above information		2199	GAS - OIL RATIO CU.FT/BBI	Special XX	





-



9 September 1976

New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

RE: DOWNHOLE COMMINGLING TENNECO, GINSBERG FEDERAL NO. 9 - UNIT D SECTION 31, T-25-S, R-38-E JUSTIS BLINEBRY & JUSTIS TUBB DRINKARD FIELDS LEA COUNTY, NEW MEXICO

Maralo, Inc. has no objection to Tenneco's application to the New Mexico Oil Conservation Commission for permission to downhole commingle production from the Justis Blinebry and Justis Tubb Drinkard Fields in the Ginsberg Federal No. 9.

Sincerely,

Nack D. Semon Manager - Engineer

JDS/1sg

copy to: Tenneco Oil Company Suite 1200 Lincoln Tower Building Denver, Colorado 80203 Attention: D. D. Myers

Gulf Energy and Minerals Company-U.S.

MIDLAND DISTRICT

C. E. Fields DISTRICT SERVICES MANAGER J. C. Howard DISTRICT HUMAN RESOURCES MANAGER

P. O. Drawer 1150 Midland, TX **7970**1 September 14, 1976 IL CONSERVATION COMM.

Santa Fe

Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

ATTN: Mr. Joe D. Ramey

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Tenneco Oil Company has made application to down-hole commingle their Ginsberg Federal Lease, Well No. 9, Justis Blinebry and Justis Tubb Drinkard Fields, Lea County, New Mexico.

We hereby waive any objection to the granting of this application for the above well which is located:

> Approximately 330' FNL & 330' FWL Unit D, Section 31, T-25-S, R-38-E Lea County, New Mexico

Executed this 14th day of September, 1976.

Yours very truly,

GULF OIL CORPORATION

BY (AA | / PAIMER DISTRICT ENGINEER

JDS:mw



DDM



Amoco Production Company

500 Jefferson Building P.O. Box 3092 Houston, Texas 7700 儿 CON ATION COMM. Santa Fe

T. Don Stacy Division Engineering Manager

September 21, 1976

File: JRI-986.51NM-3880

Re: Downhole Commingling Waiver Ginsberg Federal #9 - Unit D Section 31, T-25-S, R-38-E Lea County, New Mexico

1

Mr, J. D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Dear Sir:

Tenneco Oil Company has informed us of their application to the New Mexico Oil Conservation Commission for authority to downhole commingle production from their Ginsberg Federal #9 - Unit D Well in Lea County.

This well is located in Section 31, T-25-S, R-38-E and production would be from the Justis Blinebry and Justis Tubb Drinkard Fields.

Amoco Production Company has no objection to this application and waives notice and hearing.

Very truly yours,

T. Don Slarg gry

cc: Tenneco Oil Company Suite 1200 Lincoln Tower Building Denver, CO 80203

EHW;as

OIL CONSERVATION COMMISSION Hobbs DISTRICT

1 .

OIL CONSERVATION COMMISSION BOX 2088	N	DATE September 24, 1976
SANTA FE, NEW MEXICO	SEP 3 0 197	RE: Proposed MC Proposed DHCX Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	Donaite Co	
I have examined the ap	pplication dated	
for the Tenneco Oil Co. G	insberg Federal #9	Э-D 31-25-38
Operator	Lease and Well	L No. Unit, S-T-R
and my recommendations are	as follows:	
0.KJ.S.		
**************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

Yours very truly,