

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
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Hobbs, NM 88240
(505) 393-4141

OIL CONSERVATION DIVISION
SANTA FE

March 28, 1983

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Dear Sir:

Amendment To Administrative Order No. DHC-204; Britt B No. 13, Unit D, Section 15, T20S, R37E, Lea County, New Mexico, Weir Blinebry and Monument-Tubb Pools

Conoco Inc. requests the allocation of production be amended on the subject administrative order.

The Hobbs Division has recently stimulated the Monument-Tubb Formation, and production increased to 20 BOPD, 8 BWPD and 620 MCFGPD. Therefore, Conoco Inc. requests the assignment of allowable to the Britt B No. 13 well and allocation of production from this well be changed to the following:

Upper Pool (Weir Blinebry):	Oil	5%	Gas	1%
Lower Pool (Monument-Tubb):	Oil	95%	Gas	99%

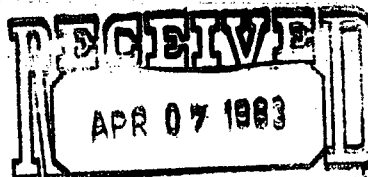
Attached for your reference is the most recent Sundry Notice and the C-116 for Britt B No. 13.

If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS:cyg
Attachments

cc: D. L. Moore, Production, Hobbs
M. M. Simpson, Production, Hobbs
Minerals Management Service, P. O. Box 1857, Roswell, NM 88201



OIL CONSERVATION DIVISION Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL
AT TOP PROD. INTERVAL: ☒
AT TOTAL DEPTH: ☒

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Clean out ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☒

SANITARY

LC-Q31621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Britt B

9. WELL NO.

13

10. FIELD OR WILDCAT NAME

Monument-Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-20S, R-37E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 1-19-83. Hot oiled rods & tbg w/506665
oil. Pmpd 756665 10# brine down csg. Rel
trtg pkr @ 6295'. Ran production equipment.
Tested 2-8-83: 10BO, 4BW & 160 MCF in 24hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. J. [Signature] TITLE Administrative Supervisor DATE 2-17-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Operator

Conoco Inc.

Pool

Weir Blinebry

County

Lea

Address

P. O. Box 460, Hobbs, New Mexico 88240

TYPE OF
TEST - (X)Scheduled ☒Completion ☐Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R						WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	
Britt B DHC-208	10	F	15	20S	37E	2-4-83	P		3	24	0	37.8	14	365	26071
													1	44	
													13	321	
Britt B DHC-100	12	E	15	20S	37E	2-7-83	P		12	24	3	37.8	12	210	17500
													11	189	
													1	21	
Britt B DHC-204	13	D	15	20S	37E	2-12-83	P		1	24	8	37.8	20	190	9500
													13	8	
													7	182	
													20	190	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Administrative Supervisor

March 9, 1983

(Date)