



**Southern Business Unit**

P. O. Box 3487

Houston, TX 77253-3487

5555 San Felipe Road

Houston, TX 77056-2799

Telephone: (713) 296-2096

FAX: (713) 499-6750

October 15, 2004

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Michael Stogner

RECEIVED

OCT 25 2004

OIL CONSERVATION  
DIVISION

RE: Request for Exception to Rule 104

Number of wells per spacing unit for the Tubb Gas Pool  
(Simultaneous Dedication of Acreage)

Dear Mr. Stogner,

Marathon Oil Company is seeking an exception to Rule 104 D (2) (c) well spacing for three Mark Owen lease wells. The Mark Owen Lease consists of the 160 acres designated as the SW quarter of Section 35, T-21-S, R-37-E, Lea county, New Mexico.

The reason for Marathon's request for exceptions on these wells is that we have re-completed the Mark Owen No. 8 as a Tubb Oil & Gas well, and under existing rules the well will only qualify as a gas well and must be assigned to the Tubb Oil & Gas pool (86440). This pool requires a spacing of 160 for each gas well. Marathon already had two other producing wells in the Tubb formation on this lease both of which were over looked when we sought to re-complete the No. 8 well.

The first well, the Mark Owen No. 1, was a producing Tubb gas well. The No. 1 had been producing as a Tubb gas well continuously since February 1, 1990. This well was downhole commingled with the Drinkard under DHC order HOB-0072 on March 19, 2004.

The second well was the Mark Owen No. 3. Marathon re-activated the Tubb formation in this well as a downhole commingled Drinkard, Tubb, Blinbry well on January 31, 2004 under DHC order HOB-0067. Prior to January 31<sup>st</sup> the well had been producing as a Blinbry gas well since February 13, 1995. However, the well had produced as a Tubb well from April 21, 1954 though December 13, 1995. The No. 1 and No. 3 wells had been produced simultaneously from February 1, 1990 to December 13, 1995 in the Tubb reservoir. I have found only one C-102 filed for these wells during this period. It is dated December 8, 1989. This C-102 was filed with the NMOCD under well No. 1, but it indicates both wells in the Tubb pool on 160 acres. I am including a copy of this document. I have found no other indication of a filing for the No. 3 well. I called the Hobbs office of the NMOCD and spoke with Mrs. Donna Mull, and she informed me that the NMOCD did not have a C-102 filing for the No. 3, and that the state was carrying the Mark Owen No. 3 as a gas well. Marathon had this well tied to the Tubb Oil & Gas 60240 pool as an oil well, and has been reporting it as an oil well on our C-115 production reports. The C-102 filed in December 1989 is the only evidence that I have found that indicates Marathon may have had approval to produce both wells.

Marathon has since compounded our problem by seeking permission to re-complete, and then re-completing on the Mark Owen No. 8 to the Tubb formation without realizing that two Tubb gas wells already existed on the property. This well was brought online May 30, 2004.

*Re: 10-25-04*

*Susp: 10-15-04*

*PMESD-430233824*

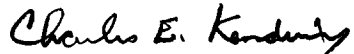
These errors were not revealed to us until I began researching a request to downhole commingle the Mark Owen No. 8 well in the Granite Wash, Abo, and Tubb formations. Marathon realized that we must reveal these errors to the NMOCD.

We ask that the NMOCD consider the option of allowing Marathon to produce the three gas wells in the 160 acre tract under simultaneous dedication of the acreage to all three wells. I have included in this mailing a C-102 for each well in addition to the historical C-102 for the No 1 and No. 3 wells. Marathon has also notified all operators with-in a one mile radius of the three Tubb gas wells of our intent to seek NMOCD permission to produce all three wells from the Tubb formation. I have included a plat of the area, copies of the C-102s, and a list by operator of wells within one mile of the Mark Owen wells, along with our letter to the operators. I have included in this mailing to you all of these items and evidence in the form of certified mail receipts for letters sent out to these operators. Copies of the C-102's, well plats, and this letter have also been sent to the NMOCD Hobbs office.

If permission is not granted for the non-standard spacing units, we will be forced to abandon the Tubb formation in one or more of the wells after considerable expense has been wasted on bringing them to production. We would sincerely appreciate any relief the NMOCD can give us in dealing with our errors in this matter.

If you have any questions or need additional information from Marathon Oil Company, please contact me at (713-296-2096) or through email at [cekendrix@MarathonOil.com](mailto:cekendrix@MarathonOil.com)

Sincerely,



Charles E. Kendrix  
Engineering Technician  
Marathon Oil Company

Submit to Appropriate  
District Office  
State - 4 copies  
Fee - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

F. 102  
R. a 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

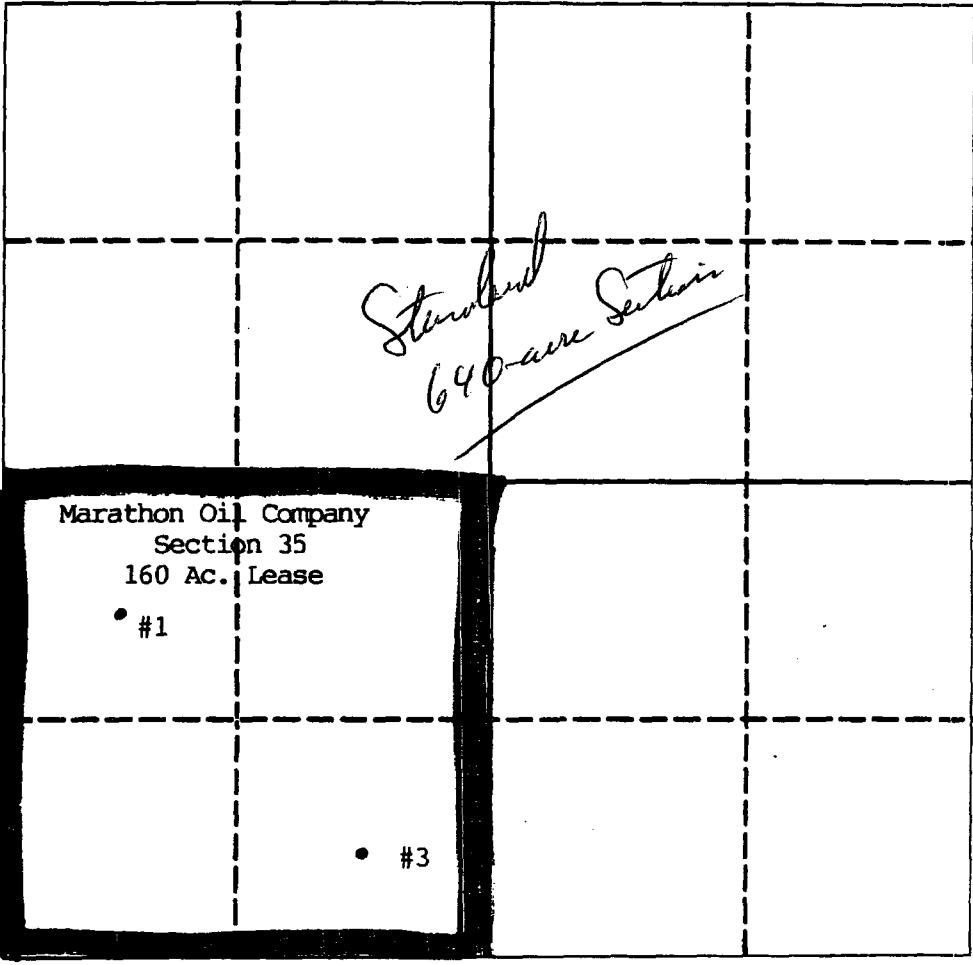
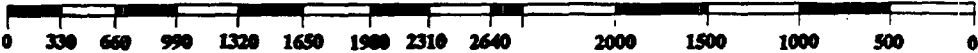
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Marathon Oil Company		Lease Mark Owen		Well No. 1
Unit Letter L	Section 35	Township 21-S	Range 37-E	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line				
Ground level Elev. 3380'	Producing Formation Tubb		Pool Tubb	Dedicated Acreage: 160 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
				<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature J. R. Jenkins Printed Name Hobbs Production Sup't. Position Marathon Oil Company Company 12-8-89 Date</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p>Certificate No.</p>
				



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October 15, 2004

Apache Corporation  
6120 Yale  
Suite 1500  
Tulsa, Oklahoma 71136

RE: Request for Exception to Rule 104  
Number of wells per spacing unit for the Tubb Gas Pool

Dear Ladies and Gentlemen,

This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

In the event you would like to express your concerns or objections to this application please contact the NMOCD in writing with-in 20 days of receipt of this letter at the following address:

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Michael Stogner

If you have any questions or need additional information from Marathon Oil Company, please contact me at (713-296-2096) or through email at [cekendrix@MarathonOil.com](mailto:cekendrix@MarathonOil.com)

Sincerely,

A handwritten signature in cursive script that reads 'Charles E. Kendrix'.

Charles E. Kendrix  
Engineering Technician  
Marathon Oil Company



**Marathon  
Oil Company**

**Southern Business Unit**

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October 15, 2004

BEC Corporation  
P.O. Box 1392  
Midland, Texas 79702

RE: Request for Exception to Rule 104  
Number of wells per spacing unit for the Tubb Gas Pool

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This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

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Charles E. Kendrix  
Engineering Technician  
Marathon Oil Company



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October 15, 2004

Chesapeake Operating Inc.  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

RE: Request for Exception to Rule 104  
Number of wells per spacing unit for the Tubb Gas Pool

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Charles E. Kendrix  
Engineering Technician  
Marathon Oil Company



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October 15, 2004

Chevron USA Inc.  
P.O. Box 4791  
Houston, Texas 77210-4791

RE: Request for Exception to Rule 104  
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This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

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Engineering Technician  
Marathon Oil Company



**Marathon  
Oil Company**

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October 15, 2004

ConocoPhillips Company

P.O. Box 2197

WL3 6106

Houston, Texas 77252

RE: Request for Exception to Rule 104

Number of wells per spacing unit for the Tubb Gas Pool

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This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

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October 15, 2004

ExxonMobil Corporation  
P.O. Box 4721  
Houston, Texas 77210-4721

RE: Request for Exception to Rule 104  
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Sincerely,

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Engineering Technician  
Marathon Oil Company



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October 15, 2004

John H. Hendrix Corporation  
P.O. Box 3040  
Midland, Texas 79702-3040

RE: Request for Exception to Rule 104  
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Charles E. Kendrix  
Engineering Technician  
Marathon Oil Company



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October 15, 2004

Prospective Investments & Trading

P.O. Box 702320

Tulsa, Oklahoma 74170-2320

RE: Request for Exception to Rule 104

Number of wells per spacing unit for the Tubb Gas Pool

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This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

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Charles E. Kendrix

Engineering Technician

Marathon Oil Company



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October 15, 2004

Oxy USA WTP LP

P.O. Box 4294

Houston, Texas 77210-4294

RE: Request for Exception to Rule 104

Number of wells per spacing unit for the Tubb Gas Pool

Dear Ladies and Gentlemen,

This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

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Charles E. Kendrix

Engineering Technician

Marathon Oil Company



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Houston, TX 77056-2799  
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October 15, 2004

Stephens & Johnson Operating Company  
P.O. Box 2249  
Wichita Falls, Texas 76307

RE: Request for Exception to Rule 104  
Number of wells per spacing unit for the Tubb Gas Pool

Dear Ladies and Gentlemen,

This letter is to inform you, as operator of wells with-in a one mile radius of Marathon's Mark Owen No. 1, Mark Owen No. 3, and Mark Owen No 8, that Marathon intends to seek New Mexico Oil Conservation Division exception to Rule 104 "Wells per spacing unit" in order to simultaneously produce the above three gas wells from an 160 acre unit in the Tubb Oil & Gas pool. The wells are located in the SW quarter of Section 35, Township 21 South, Range 37 East, Lea county, New Mexico. Please see the accompanying C-102s for details of the well locations. Also included in this mailing are plats of the area, and a list of your leases that fall with-in a one mile radius of these wells.

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Sincerely,

  
Charles E. Kendrix  
Engineering Technician  
Marathon Oil Company

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-102  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-07037</b>	<sup>2</sup> Pool Code <b>86440</b>	<sup>3</sup> Pool Name <b>Tubb Oil &amp; Gas (Pro Gas)</b>
<sup>4</sup> Property Code <b>006454</b>	<sup>5</sup> Property Name <b>Mark Owen</b>	<sup>6</sup> Well Number <b>1</b>
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name <b>Marathon Oil Company</b>	<sup>9</sup> Elevation <b>3380'</b>

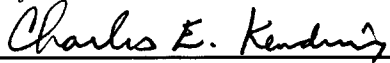
<sup>10</sup> Surface Location

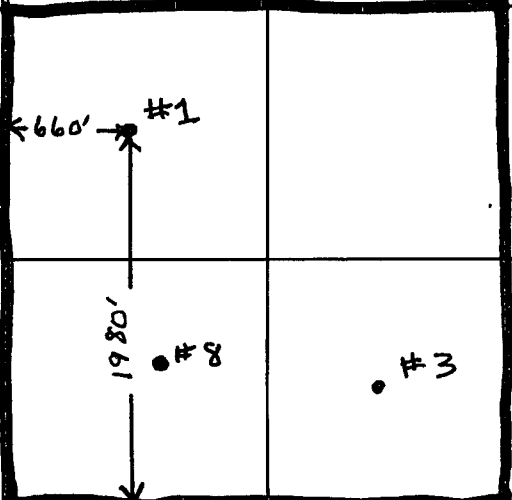
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>35</b>	<b>21-S</b>	<b>37-E</b>		<b>1980'</b>	<b>South</b>	<b>660'</b>	<b>West</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill <b>Y</b>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>				<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature <b>Charles E. Kendrick</b> Printed Name <b>Engineering Technician</b> <b>cekendrix@MarathonOil.com</b> Title and E-mail Address <b>10/18/2004</b> Date
				<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number



**Mark Owen No. 1 Operators / Wells within one mile radius by section**

Apache Corporation 6120 Yale Suite 1500 Tulsa, Oklahoma 71136	T-21-S, R-37-E Owen B	Section 34 1, 2, 4, 6, 7, 8, 9, & 10
	T-21-S, R-37-E State C Tract 13	Section 36 5
BEC Corporation P.O.Box 1392 Midland, Texas 79702	T-22-S, R-37-E Owen A	Section 3 2
Chesapeake Operating Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496	T-21-S, R-37-E State 367	Section 36 1 & 2
Chevron USA Inc. P.O. Box 4791 Houston, Texas 77210-4791	T-21-S, R-37-E Mark Owen	Section 34 1, 3, 4, 5, 6, & 8
	T-22-S, R-37-E Mark	Section 3 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, & 12
ConocoPhillips Company P.O. Box 2197 WL3 6106 Houston, Texas 77252	T-21-S, R-37-E Lockhart A 35 Lockhart B 35	Section 35 1, 2, & 3 1, 2, 3, & 4
ExxonMobil Corporation P.O. Box 4721 Houston, Texas 77210-4721	T-21-S, R-37-E FF Hardison B	Section 27 5, 7, & 8
	T-21-S, R-37-E FF Hardison B	Section 34 1, 2, 3, & 4
	T-22-S, R-37-E New Mexico S State	Section 2 12, 13, 14, 20, 21, 28, 31, 32, 35, 36, 37, 38, & 39
John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702-3040	T-21-S, R-37-E JR Cone A	Section 26 2
	JR Cone AB	1
	JR Cone Gas Com	1
	JR Cone B	2, 3, & 4
	T-21-S, R-37-E E M Elliot	Section 35 1
	T-21-S, R-37-E Paddock Unit	Section 34 2
	T-22-S, R-37-E Paddock Unit	Section 2 10, 12, 18, & 19
	T-22-S, R-37-E Eva Owen	Section 3 3
	Brunson C	6
	Paddock Unit	9
OXY USA WTP LP P.O. Box 4294 Houston, Texas 77210-4294	T-21-S, R-37-E Owen	Section 35 1, 2, 3, 7, & 8
	T-22-S, R-37-E Brunson C	Section 3 12, & 13
Stephens & Johnson Operating Company P.O. Box 2249 Wichita Falls, Texas 76307	T-21-S, R-37-E Marshall Com	Section 34 1, 2, 5, 6, & 9

# Mark Owen No. 1 (One Mile radius)





District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-102  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-07039</b>		<sup>2</sup> Pool Code <b>60240</b>	<sup>3</sup> Pool Name <b>Tubb Oil &amp; Gas (Oil)</b>
<sup>4</sup> Property Code <b>006454</b>	<sup>5</sup> Property Name <b>Mark Owen</b>		<sup>6</sup> Well Number <b>3</b>
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name <b>Marathon Oil Company</b>		<sup>9</sup> Elevation <b>3356'</b>

<sup>10</sup> Surface Location

UL or lot no. <b>N</b>	Section <b>35</b>	Township <b>21-S</b>	Range <b>37-E</b>	Lot. Idn	Feet from the <b>660'</b>	North/South line <b>South</b>	Feet from the <b>1980'</b>	East/West line <b>West</b>	County <b>Lea</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>160</b>		<sup>13</sup> Joint or Infill <b>Y</b>	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.				

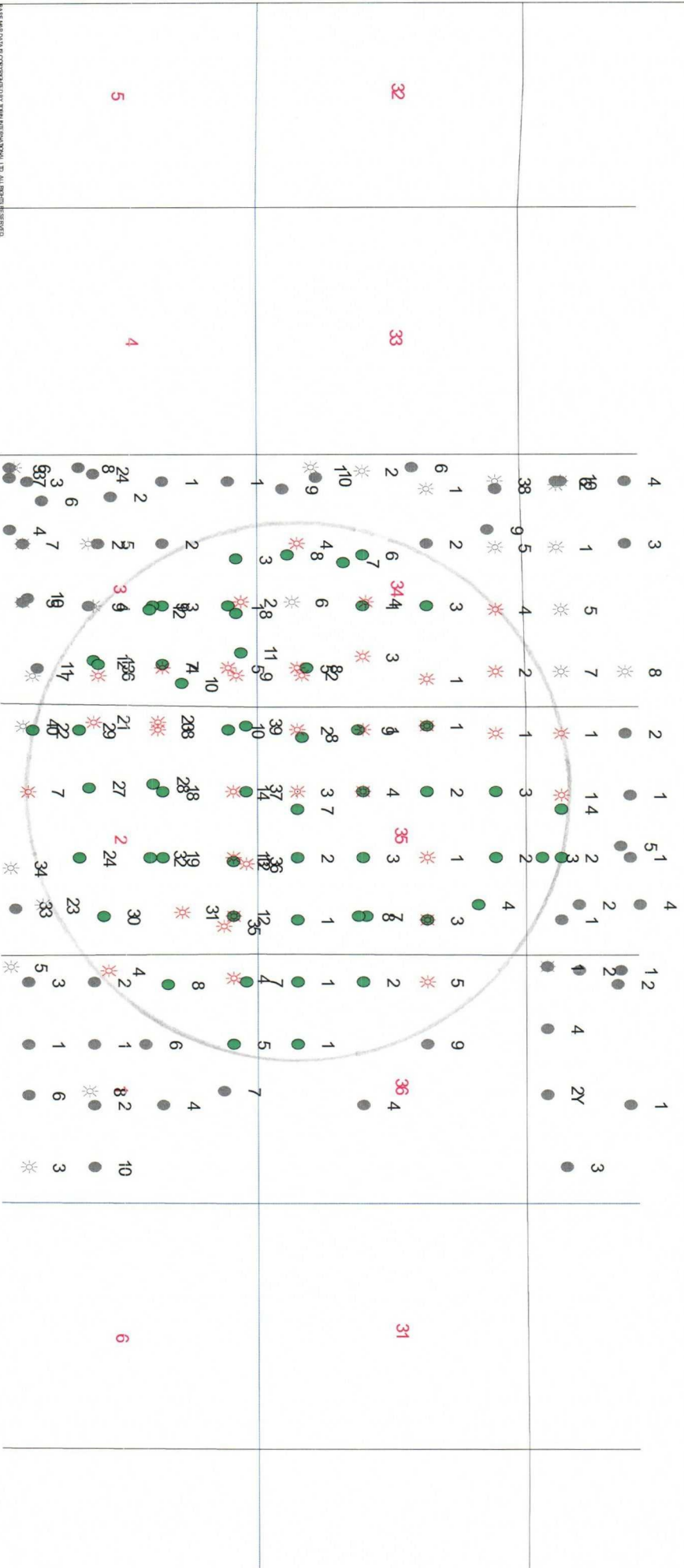
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Charles E. Kendrix</u> Signature <u>Charles E. Kendrix</u> Printed Name <u>Engineering Technician</u> <u>cekendrix@MarathonOil.com</u> Title and E-mail Address <u>10/18/2004</u> Date
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

**Mark Owen No. 3 Operators / Wells within one mile radius by section**

Apache Corporation 6120 Yale Suite 1500 Tulsa, Oklahoma 71136	<b>T-21-S, R-37-E</b>	<b>Section 34</b>
	Owen B	4, 6, 7, & 8
	<b>T-21-S, R-37-E</b>	<b>Section 36</b>
	State Q	1
	State C Tract 13	5
Chesapeake Operating Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496	<b>T-21-S, R-37-E</b> State 367	<b>Section 36</b> 1 & 2
Chevron USA Inc. P.O. Box 4791 Houston, Texas 77210-4791	<b>T-21-S, R-37-E</b>	<b>Section 34</b>
	Mark Owen	1, 3, 4, 5, 6, & 8
	<b>T-22-S, R-37-E</b>	<b>Section 3</b>
	Mark	1, 2, 3, 4, 5, 7, 8, 9, 10, 11, & 12
ConocoPhillips Company P.O. Box 2197 WL3 6106 Houston, Texas 77252	<b>T-21-S, R-37-E</b>	<b>Section 35</b>
	Lockhart A 35	1, 2, & 3
	Lockhart B 35	1, 2, 3, & 4
ExxonMobil Corporation P.O. Box 4721 Houston, Texas 77210-4721	<b>T-21-S, R-37-E</b>	<b>Section 34</b>
	FF Hardison B	1, 2, 3, & 4
	<b>T-22-S, R-37-E</b>	<b>Section 2</b>
	New Mexico S State	7, 12, 13, 14, 20, 21, 22, 24, 27, 28, 29, 30 31, 32, 35, 36, 37, 38, 39, & 40
John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702-3040	<b>T-21-S, R-37-E</b>	<b>Section 26</b>
	JR Cone AB	1
	JR Cone Gas Com	1
	JR Cone B	2, 3, & 4
	<b>T-21-S, R-37-E</b>	<b>Section 35</b>
	E M Elliot	1
	<b>T-21-S, R-37-E</b>	<b>Section 34</b>
	Paddock Unit	2
	<b>T-22-S, R-37-E</b>	<b>Section 2</b>
	Paddock Unit	10, 12, 18, & 19
	<b>T-22-S, R-37-E</b>	<b>Section 3</b>
	Eva Owen	3
	Brunson C	6
	Paddock Unit	9
Moriah Resources Inc. P.O. Box 5562 Midland, Texas 79704	<b>T-22-S, R-37-E</b> Metex Supply A	<b>Section 3</b> 4
OXY USA WTP LP P.O. Box 4294 Houston, Texas 77210-4294	<b>T-21-S, R-37-E</b>	<b>Section 35</b>
	Owen	1, 2, 3, 7, & 8
	<b>T-22-S, R-37-E</b>	<b>Section 3</b>
	Brunson C	12, & 13
Prospective Investment and Trading P.O. Box 702320 Tulsa, Oklahoma 74170-2320	<b>T-22-S, R-37-E</b> Lynch Christmas Com	<b>Section 1</b> 4
Stephens & Johnson Operating Company P.O. Box 2249 Wichita Falls, Texas 76307	<b>T-21-S, R-37-E</b> Marshall Com	<b>Section 34</b> 1, 2, 5, 6, & 9

# Mark Owen No 3 (One Mile radius)



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-102  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-25481</b>	<sup>2</sup> Pool Code <b>86440</b>	<sup>3</sup> Pool Name <b>Tubb Oil &amp; Gas (Pro Gas)</b>
<sup>4</sup> Property Code <b>006454</b>	<sup>5</sup> Property Name <b>Mark Owen</b>	<sup>6</sup> Well Number <b>8</b>
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name <b>Marathon Oil Company</b>	<sup>9</sup> Elevation <b>3373'</b>

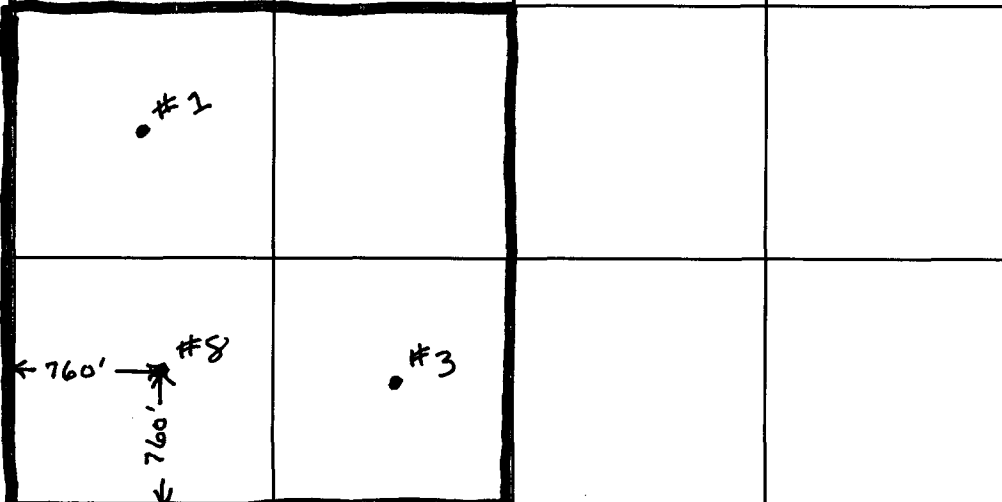
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>35</b>	<b>21-S</b>	<b>37-E</b>		<b>760'</b>	<b>South</b>	<b>760'</b>	<b>West</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill <b>Y</b>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

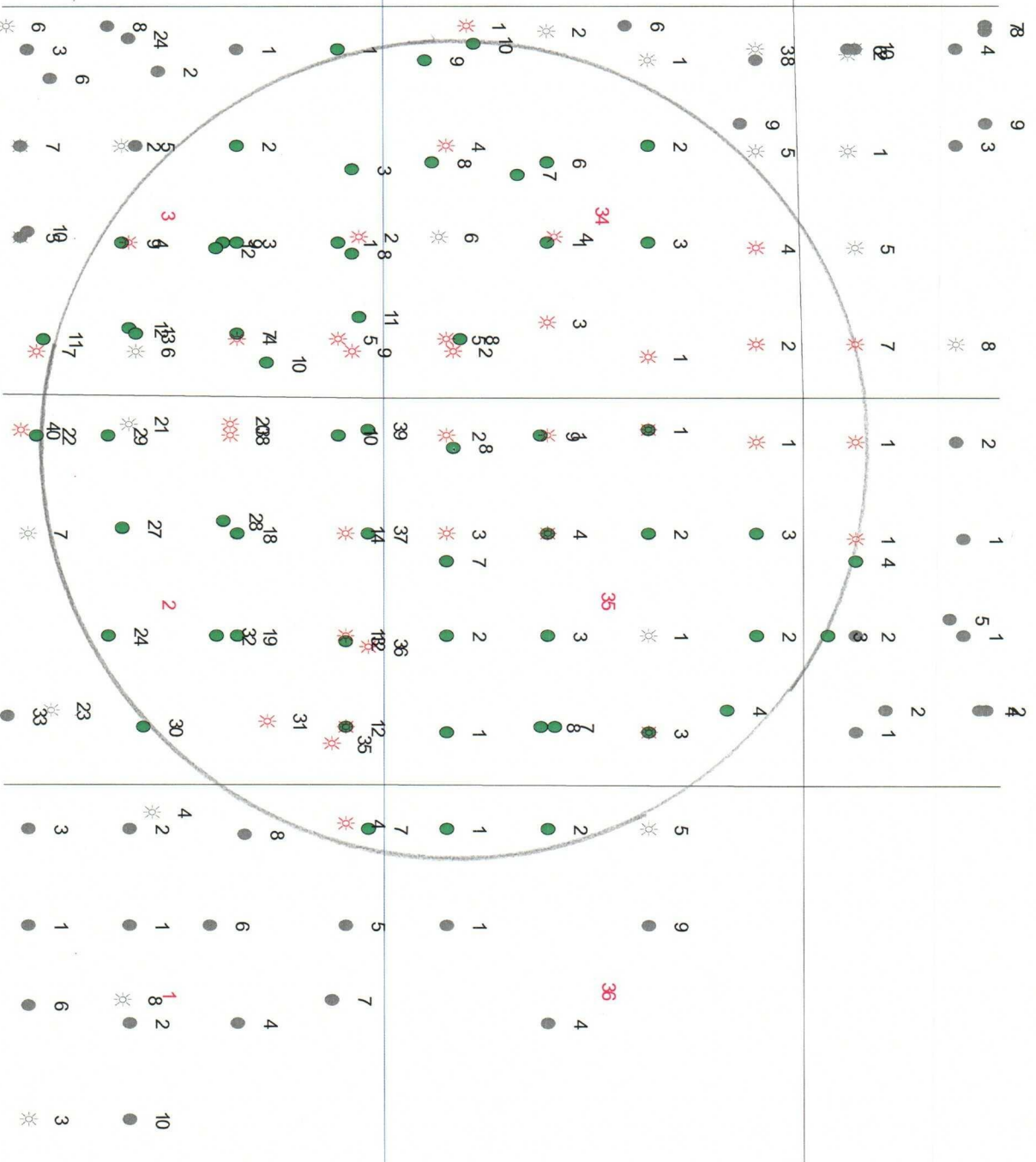
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Charles E. Kendrix</i> Signature <b>Charles E. Kendrix</b> Printed Name <b>Engineering Technician</b> <b>cekendrix@MarathonOil.com</b> Title and E-mail Address <b>10/18/2004</b> Date
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number
				

**Mark Owen No. 8 Operators / Wells within one mile radius by section**

Apache Corporation 6120 Yale Suite 1500 Tulsa, Oklahoma 74136	T-21-S, R-37-E Owen B	Section 34 4, 6, 7, 8, 9, & 10
BEC Corporation P.O.Box 1392 Midland, Texas 79702	T-22-S, R-37-E Owen A	Section 3 2
Chesapeake Operating Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496	T-21-S, R-37-E State 367	Section 36 1 & 2
Chevron USA Inc. P.O. Box 4791 Houston, Texas 77210-4791	T-21-S, R-37-E Mark Owen	Section 34 1, 3, 4, 5, 6, & 8
	T-22-S, R-37-E Mark	Section 3 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, & 12
ConocoPhillips Company P.O. Box 2197 WL3 6106 Houston, Texas 77252	T-21-S, R-37-E Lockhart A 35 Lockhart B 35	Section 35 1, 2, & 3 1, 2, 3, & 4
ExxonMobil Corporation P.O. Box 4721 Houston, Texas 77210-4721	T-21-S, R-37-E FF Hardison B	Section 27 7
	T-21-S, R-37-E FF Hardison B	Section 34 1, 2, 3, & 4
	T-22-S, R-37-E New Mexico S State	Section 2 12, 13, 14, 20, 21, 22, 24, 27, 28, 29, 30, 31, 32, 35, 36, 37, 38, & 39
John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702-3040	T-21-S, R-37-E JR Cone AB JR Cone Gas Com JR Cone B	Section 26 1 1 3 & 4
	T-21-S, R-37-E E M Elliot	Section 35 1
	T-21-S, R-37-E Paddock Unit	Section 34 2
	T-22-S, R-37-E Paddock Unit	Section 2 10, 12, 18, & 19
	T-22-S, R-37-E Eva Owen Brunson C Paddock Unit	Section 3 1 & 3 1, 3, 4, 6, 7, & 9 9
OXY USA WTP LP P.O. Box 4294 Houston, Texas 77210-4294	T-21-S, R-37-E Owen	Section 35 1, 2, 3, 7, & 8
	T-22-S, R-37-E Brunson C	Section 3 9, 11, 12, & 13
Stephens & Johnson Operating Company P.O. Box 2249 Wichita Falls, Texas 76307	T-21-S, R-37-E Marshall Com	Section 34 2

# Mark Owen No. 8 (One Mile radius)



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Total Postage & Fees	\$	

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P.O. Box 2249  
Wichita Falls, Texas 76307

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
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P.O. Box 4294  
Houston, Texas 77210-4294

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Tulsa, OK 74170-2320

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John H. Hendrix Corporation  
P.O. Box 3040  
Midland, Texas 79702-3040

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Restricted Delivery Fee (Endorsement Required)		
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ExxonMobil Corporation  
P.O. Box 4721  
Houston, Texas 77210-4791

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P.O. Box 2197  
Houston, Texas 77252

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Street, Apt.  
or PO Box  
City, State,

**Chevron USA Inc.**  
**P.O. Box 4791**  
**Houston, Texas 77210-4791**

PS Form 3800, January 2001

Instructions

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Total Postage & Fees \$

Postmark  
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Sent To

Street,  
or PO  
City, St

**Chesapeake Operating Company**  
**P.O. Box 18496**  
**Oklahoma City, OK 73154-0496**

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service  
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Return Receipt Fee  
(Endorsement Required)  
Restricted Delivery Fee  
(Endorsement Required)  
Total Postage & Fees \$

Postmark  
Here

Sent To

Street, A  
or PO Bx  
City, State

**BEC Corporation**  
**P.O. Box 1392**  
**Midland, Texas 79702**

PS Form

Instructions

U.S. Postal Service  
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Postage \$  
Certified Fee  
Return Receipt Fee  
(Endorsement Required)  
Restricted Delivery Fee  
(Endorsement Required)  
Total Postage & Fees \$

Postmark  
Here

Sent To

Street  
or PO  
City, S

**Apache Corporation**  
**6120 Yale**  
**Suite 1500**  
**Tulsa, Oklahoma 74136**

PS Fo

Instructions