Page: 1 Document Name: untitled

CMD:

ONGARD

02/23/00 13:52:56

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TP15

API Well No : 30 25 26286 Eff Date : 06-01-1985 WC Status : A

Pool Idn : 7900 BRUNSON; DRINKARD-ABO, SOUTH

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2703 ALICE PADDOCK

Well No : 008 GL Elevation: 3347

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : J 1 22S 37E FTG 1980 F S FTG 2250 F E

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/23/2000 Time: 02:07:15 PM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

02/23/00 13:52:34

OGOMES -TP15

PAGE NO: 2

Sec : 01 Twp : 22S Rng : 37E Section Type : NORMAL

L		K	J	I
40.00		40.00	40.00	40.00
Fee owned		Fee owned	Fee owned	Fee owned
U		U	U	
A A	1	P	A A	A
	_			
M		N	0	P
40.00		40.00	40.00	40.00
Fee owned		Fee owned	Fee owned	Fee owned
U		U	¦ U	U
P A		P	A A	A A
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 2/23/2000 Time: 02:06:51 PM

Page: 1 Document Name: untitled

CMD :

ONGAŔD

02/23/00 13:54:00

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TP15

API Well No : 30 25 9936 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 86440 TUBB OIL & GAS (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC

Prop Idn : 2703 ALICE PADDOCK

Well No : 003 GL Elevation: 3358

U/L Sec Township Range North/South East/West Prop/Act(P/A)

\_\_\_ \_\_\_

B.H. Locn : P 1 22S 37E FTG 660 F S FTG 660 F E A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/23/2000 Time: 02:08:18 PM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/23/00 13:52:29 OGOMES -TP1S

PAGE NO: 1

Sec : 01 Twp : 22S Rng : 37E Section Type : NORMAL

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39.77	39.84	39.90	39.97
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Federal owned	Federal owned	Fee owned	Federal owned
Ŭ	ļ Ū		
A A	A	A A	
	_     F		i
40.00	40.00	40.00	40.00
Fee owned	i   Fee owned	Fee owned	i   Fee owned
U	U	U	
A	A	A	
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 2/23/2000 Time: 02:06:49 PM

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

#### State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	o, Sauta I	•		FOR A	LLOWAB	LE.	AND AU	J <b>THO</b>	RIZAT	OT NO	TRANS	POR'	Γ
			<sup>1</sup> Opera	itor name an	d Address						<sup>2</sup> OGRID 1	Number	
Chevron U.		nc.									432	23	
P.O. Box 1										3	Reason for	Filing C	ode
Midland, 1	X 797 API Numb						<u> </u>		·	CG	EFFEC*		
					•		<sup>5</sup> Pool Na					•	Pool Code
	0-025-		86		BRU		;DRINKARI		SOUTH				07900
' Pro	perty Co	le					Property N					9 V	Vell Number
10	2703			~			ALICE PAI	DOCK	**				8
			Location		1			32 4 60		T=	<del></del>		ı <u> </u>
UL or lot no.	Section	۱ ا	Township	Range	Lot. Idn		from the		outh Line	Feet from the	1	Vest line	County
J 11	Dotto	 1	22S	37E	<u>.l</u>		1980	50	DUTH	2250		<u>IST</u>	LEA
UL or lot no.	Section		Hole Loc	7	Lot. Idn	Foot	from the	Nomb/6	South Line	Feet from the	I Bomo	Vest line	1 6
			Township	Range									
12 Lse Code P	13 Prod	ucing	g Method Cod	le 14 Gas C	Connection Date	13	C-129 Peri	nit Numb	er '	<sup>6</sup> C-129 Effect	ive Date	" C	-129 Expiration Date
III. Oil an	d Gas	Tr	ansporte	rs									
18 Transporter				sporter Nam	ie		20 POD		21 O/G	22	POD ULST		ion
OGRID		\			. n	+				-	and Des	cription	
037480			ENERGY P BOX 466		LP	888	07111	10	0				
	105127820542051818		TON, TX	77210-4	666						J-1-229	S-37E	
024650			GY MIDSTR	EAM SERV	ICES, LP		07111	30	G		-1	-	***************************************
02.1000	1		LOUISIAN TON, TX	A, SUITE 77002-5							J-1-229	S-37E	
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	Carcos												
		7 - 4 -									T		
IV. Produ		ate	<u>r                                      </u>			2	4 POD ULS	ΓR Locat	ion and De	scription			
0711										•			
V. Well C		etio	n Data						<del></del>	<u> </u>		<del>-</del>	
25 Spud Da			<sup>26</sup> Read	y Date	27 ງ	rD		28 P	BTD	29 Per	forations	30	DHC, DC, MC
31 H	ole Size			32 Casin	g & Tubing Size	· · ·		33 E	Depth Set			34 Sacks	Cement
VI. Well	Test D	ata	L_										
35 Date New	Oil	3	6 Gas Deliver	y Date	<sup>37</sup> Test Dat	8	38	rest Leng	pth	<sup>39</sup> Tbg. Pre	ssure	40	Csg. Pressure
41 Choke Si	ze		<sup>42</sup> Oil		<sup>43</sup> Water			<sup>14</sup> Gas		<sup>45</sup> AOF		46	Test Method
47 73 1	G. (L*	<u></u>	a of the O'll C	\	Division to	I							
47 I hereby certicomplied with a	nd that the	info	rmation give							NSERVAT			
the best of my k Signature:	nowledge	and	being E.	<i>,</i>			Approved	by:	Chan	s 10	0	•	
Printed name:	JIL	<u>'</u>	rye	7			Title:					-	<del> </del>
J. K. RIP				<u> </u>						SUPERN	/ISOH		
Title: TECHNICAL	T2122A	ΈΛΝΤ	•				Approval 1	Date:	MAR	1 5 1999			
Date: 2/26		ruil		Phone: (9	15)687-7148	,							····
		mero	itor fill in the		iber and name of		revious oner	tor					
21 tins 13 d C		- Pore				Pi	opot						· · · · · · · · · · · · · · · · · · ·
	1	Previ	ous Operator	Signature			Prin	ted Name	•		Tit	le	Date

#### State of New Mexico **Energy, Minerals & Natural Resources Department**

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION PO Box 2088

Instruction on back Submit to Appropriate District Office

5 Copies UPL CONSERVE ON DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 AECE VED ☐ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 195 AP= 20 PA 8 52 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator Name and Address <sup>2</sup> OGRID Number Chevron U. S. A., Inc. 4323 P. O. Box 1150 <sup>3</sup> Reason for Filing Code Midland, TX 79702 CO Effective 4/1/94 <sup>5</sup> Pool Name <sup>4</sup> API Number <sup>6</sup> Pool Code 30 - 025 - 26286 Brunson Drinkard Abo S. 7900 <sup>8</sup> Property Name <sup>7</sup> Property Code <sup>9</sup> Well Number 2703 Alice Paddock 8 10 Surface Location Ul or Lot. No. Section Township Lot Idn. Feet from the North/South Line Range Feet from the East/West Line County **22**S 37E 1980 South 2250 East 11 Bottom Hole Location Ul or Lot. No. East/West Line Section Townshin Range I of Idn Feet from the North/South Line Feet from the County <sup>12</sup> Lse Code <sup>14</sup> Gas Connection Date <sup>13</sup> Producing Method Code <sup>16</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters <sup>18</sup> Transporter OGRID <sup>19</sup> Transporter Name <sup>20</sup> POD <sup>21</sup> 0/G <sup>22</sup> POD ULSTR Location and Address and Description 037480 **EOTT Energy Pipeline LP** 711110 0 P. O. Box 4666, Houston, TX 77210-4666 **Produced Water** <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description **Well Completion Data** 27 TD 28 PBTD <sup>26</sup> Ready Date <sup>29</sup> Perforations <sup>25</sup> Spud Date <sup>30</sup> Hole Size <sup>32</sup> Depth Set <sup>33</sup> Sacks Cement <sup>31</sup> Casing & Tubing Size VI. Well Test Data <sup>34</sup> Date New Oil <sup>35</sup> Gas Delivery Date <sup>36</sup> Test Date <sup>37</sup> Test Length <sup>38</sup> Tbg. Pressure <sup>39</sup> Csg. Pressure <sup>41</sup> Oil <sup>40</sup> Choke Size <sup>42</sup> Water <sup>43</sup> Gas 44 AOF <sup>45</sup> Test Method <sup>46</sup> I hereby certify that the rules of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **OIL CONSERVATION DIVISION** Printed Nam Title: J. K. Ripley FIELD REPRESENTATIVE II Title: Approved Date: APR 17 1995 T.A. Date: 4/13/95 (915)687-7148 47 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date

CTATE OF NEW AREVICO	
STATE OF NEW MEXICO SERVICE STATE OF NEW MEXICO SERVICE STATE OF NEW MEXICO SERVICE SE	
The state of the s	C 6 100
	Form C-103 Revised 10-1-7
SANTA FE, NEW MEXICO 87501	
U.S.O.S. MAY 20 1001	5a. Indicate Type of Lease
LAND OFFICE	State Fee 🔻
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALSA)	
1. OIL X GAS OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Chevron U.S.A. Inc.	Alice Paddock
3. Address of Operator	9. Well No.
P.O. Box 670, Hobbs, NM 88240	8
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 2250	Wantz Abo
UNIT LETTER FEET FROM THE LINE AND FEET FROM THE	
East Line, section 1 Township 22S 37E	
THE LINE, SECTION TOWNSHIP RANGE HM	(
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3348 GL	Lea
16. Charle Appending Part To Indiana Name of Nation	
Check Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO: SUBSEQUE	INT REPORT OF:
PERFORM REMEDIAL WORK X	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	<del></del>
OTHER	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE ROLE 1703.  POH W/production equipment. Clean out to 7360°. Perf 7333-731 7131-7098-7079-7055-7014-7006. Acidize perfs 7055-7333 w/4000 RIH w/production equipment. Return to production. Work perfor 4-26-87.	7, 7306-7289-7255-7208-717 gallons 15% NEFE HCL.
• •	·

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. May 19, 1987 DRILLING STAFF ENGINEER **DISTRICT 1 SUPERVISOR** 

MAY 2 6 1987

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

46. 07 COPIED RECEIVED	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		1

## OIL CONSERVATION DIVISION

Form	C-1	03	
Revis	ha	10-	1 - 7

	DISTRIBUTION		P. O. BOX 2088	Form C-103
	SANTA FE	SANTA	FE, NEW MEXICO 87501	Revised 10-1-78
	FILE			5a. Indicate Type of Lease
	U.S.G.S.			
	LAND OFFICE			State Fee XX
	OPERATOR			5, State Oil & Gas Lease No.
	CLIN	IDDY MOTICES AND DED		mmmmmk
	SUN	IDRY NOTICES AND REP	ORTS ON WELLS (N OR PLUG BACK TO A DIFFERENT RESERVOIR.	MINIMINI
	USE "APPLI	CATION FOR PERMIT -** (FORM C-1	O1) FOR SUCH PROPOSALS.)	
1.				7. Unit Agreement Name
	WELL XX WELL	OTHER-		1
2. N	ame of Operator			8. Farm or Lease Name
	Ch	evron U.S.A. Inc.	•	Alice Paddock
2 A	ddress of Operator			9. Well No.
J. A	-	O Por 670 Habia X	m. 000/0	
		0. Box 670, Hobbs, N	M 88240	8
4. L	ocation of Well		•	10. Field and Pool, or Wildcat
	т	1000	South Line and 2250 FEET PRO	Wantz Abo
	UNIT LETTER,	PEET PROM THE	ACITE LINE AND 2/3U FEET PRO	mmmmmm <sup>*</sup>
	_	_	•	
	THE East LINE, SE	CTION TOWNSHE	P 22S RANGE 37E NMPN	
$\prime\prime\prime$		15. Elevation (Sh	ow whether DF, RT, GR, etc.)	12. County
///		(	8 GL	Lea
16.	<u>Ci</u>			
			ndicate Nature of Notice, Report or O	
	NOTICE OF	FINTENTION TO:	SUBSEQUEN	T REPORT OF:
			1.	
PER	FORM REMEDIAL WORK	PLUG AND AB	ANDON REMEDIAL WORK	ALTERING CASING
756	IPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	<del> </del>	CHANGE PLAN		TOO AND MARKET L.
PUL	L OR ALTER CASING	CHANGE PEAR	<b>—</b>	[
		•	OTHER	
	DTHER		—— L-J (*	·
17.	Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all po	ertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
•	BOIN, SEE NOCE !!!			
	We propose to r	econdition the Wantz	Abo Formation by perforating	additional pav
	and stimulating		· · · · · · · · · · · · · · · · · · ·	
	did beimaideing	do reduired.	•	•
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		•		•
			·	•
				•
	-			•
				•
10.	hereby comify that the informat	tion shove is true and complete t	to the best of my knowledge and belief.	
10. 1	. notery cutting mot the marines	to true and complete t	o the past of my showledge and Danel.	

**DISTRICT 1 SUPERVISOR** 

APR 1 4 1987

4-10-87

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	T		
DISTRIBUTIO	OM		Γ
SANTA PE		T	
FILE			
V.S.Q.A.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

6/2/06

(Date)

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

TRANSPORTER OIL	
REQUEST. FO	R ALLOWABLE
OPERATOR A	ND CONTRACTOR
AUTHORIZATION TO TRANS	PORT VIL AND NATURAL GAS
I.	
Operator	
Chevron U. S. A. Inc.	
Address	•
P. O. 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Veli Change in Transporter of:	File to give the corect pool
Recompletion Oil Di	ry Gas
Change in Ownership Casinghead Gas Ca	ondensare
If change of ownership give name and address of previous owner	
T Production of the Late Cal	
II. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including For	ormation   Kind of Lease   Lease No.
	State, Federal or Fee Fee
Alice Paddock   8   Wantz Abo	· · · · · · · · · · · · · · · · · · ·
	2250 Fact
Unit Letter J : 1980 Feet From The South Lin	e and 2250 Feet From The East
1 220	27E Top G
Line of Section 1 Township 22S Range	37E , NMPM, Lea County
HI DECICALATION OF THANCEOUTTE OF ON AND MATTERAL	
Name of Authorized Transporter of Oil S or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline  Name of Authorized Transporter of Casinghead Gas   ar Dry Gas	Box 1910, Midland, TX 79701  Address (Give address to which approved copy of this form is to be sent)
<u>.</u>	
Warren Petroleum 'Unit Sec. Twp. 'Rge.	Box 1589, Tulsa, OK 74100
If well produces oil or liquids,	
If this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED / ILIN 4 1006, 19
been complied with and that the information given is true and complete to the best of	
my knowledge and belief.	BY John Septon
	TITLE DISTRICT 1 SUPERVISOR
Mullen	This form is to be filed in compliance with RULE 1104.
1100 Cocey	If this is a request for allowable for a newly drilled or deepens
Pivision Proration Engineer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
	All sections of this form must be filled out completely for allow
(Title)	I was sections as own thin mast no terras and combinately to: \$110.

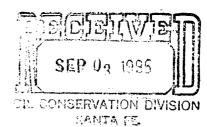
able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	Oil Well Gas Wel	New Well Workover	Deepen	Plug Back	Same Res'v.	Dill. Re
Designate Type of Comple	tion = (X)		1	;		, ,
Date Spudded	Date Compi. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.		
	•					
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	4 P 2	Tubing Depth	7.1.5	
Periorations		<u>।</u>	: :::: ,	Depth Casing	Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		<del></del>		<del></del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SAC	KS CEMEN	Т
·						
				1		
7. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume depth or be for full 24 hours!	of load oil	and must be equ	al to or exce	ed top all
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow.			al to or exce	ed top all
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)			al to or exce	ed top all
OIL WELL	Date of Test	Producing Method (Flow.		ft, etc.)	al to or exce	ed top all
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Teet Tubing Pressure	Producing Method (Flow.  Casing Pressure		Chose Size	al to or exce	ed top all
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Teet Tubing Pressure	Producing Method (Flow.  Casing Pressure		Chose Size		ed top all





OIL CONSERVATION DIVISION

P. O. BOX 208

SANTA FE, NEW MEXICO 87501

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

.... .. ..... ......

DISTRIBUTION

SANTA PE

FILE

V.S.G.A. LAND OFFICE

		4			
	TRANSPORTER GAS		PECHE	ST FOR ALLO	WARI E
•	OPERATOR			AND	
~	PRORATION OFFICE	ALITH	001747105 70 1		IL AND NATURAL GAS
	7.	AUTH	URIZATION TO	IKANSPUK I U	IL AND NATURAL GAS
1	Operator		<del></del>		<del></del>
	Our man a contract to				
1	CHEVRON U.S.A. I	NC.	·		
1				•	
1	P. O. Box 670, H		3240		
1	Reason(s) for filing (Check pr	oper box;		<i>;</i>	Other (Please explain)
	New Well	Change	o in Transporter of:		Name Change
1	Recompletion	···· [_] 0:	u .	Dry Gas	mane onlinge
į	X Change in Ownership	c.	ssinghead Gas	Condensate	
. '			···		
	If change of ownership give		il Corn. P.	0. Box 67	0, Hobbs, NM 8
	and address of previous own	ier	22 002p., 1.	O. Box or	o, noobs, an o
		TT AND IPACE			
1	II. DESCRIPTION OF WE		io. I Pool Name, Incl	viding Formation	Kina of L
	Alice Paddoc	k 8	marta	Grante	Wash Store, For
٠- إ	Location		1	•	
-	T	1980	From The <u>500</u>	HLINe and	2250
į	Unit Letter:	1 1 00 1 200 1	rom the SOCO	11 Cline and	ANG U
		Township 2	25	37F	NMPM. Led
I	Line of Section	10miguid OC	A Rar	100	, NMFM. V Sec
	W Drevention of t	TI 4 NICTICIDATED (C	F () II + 3.77 37.47	77 D 1 C 1 C	
- 1	III. DESIGNATION OF T		Congenecte		(Give address to which ap
	Shell Pinel	ine		Be	4 1910, midl
••	Name of Authorized Tanapart	es of Castagneda Cas	OF Dry Gas	Address	(Give address to which ap
<u>;</u>	Massen Ho	trobuin	•	· I Do	4 1589 Juli
-	If well produces oil or liquids	Unit S	Sec. Twp.	Rqe. Is que	scrually connected?
r	give location of tanks.	10 pt 10 1 J	1 225	37EI	Ues!
ň		-lad mith that from		a anal siva car	Concling and a supher
" "	If this production is commin		any other lease o	Poor, give con	ummigitus orger unwoer:
	NOTE: Complete Parts I		e side if necessar	V.	
		<u> </u>		n	<b></b>
Ť	VI. CERTIFICATE OF CO	MPLIANCE			OIL CONSERV
	·				√ nu
	I hereby certify that the rules and				30VED
	been complied with and that the i				ر در در در در در ا
1					71
- زد .				TITL	DISTR
٠.0		$\bigcirc$ :			
- :	W (1) //	レチ	*	.    7	This form is to be filed
•		Mule-	<del></del>		this is a request for al
	:	(Signature)			this form must be accordance taken on the well in ac
	Area En			11	ill sections of this form
	• • •	(Title)			on new and recompleted
	5-3	1-85			"Ill out only Sections I
		(Date)	· ——————		ame or number, or trans
	· · ·		•		eparate Forms C-104 m
				II COMO	arad walls.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Name Change Effective 7-1-85

Legse No.

County

.....

OIL CONSE

88240

State, Federal of Fee

Kind of Lease

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OPENING TON SANTAPE		CONSTRUCTION COMMISSION FOR ALLOWABLE	Rom C-104 Supervedge Obl C-101 and C
U.S.G.S. LAND DEFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS		·	
PROBATION OFFICE			
July Dil Con	φ.		
(cason(s) for liling (Theck proper Vox		8240 Other (Please explain)	
lew Well	Change in Transporter of:  OII Dry Go		
change of ownership give name	Casingheod Gas Conde	naale	
nd address of previous owner			
ESCRIPTION OF WELL AND LUCE Paddock	LEASE Well No. Pool Plane, Incidence, F	Ormation Kind of Lens  Cuto State, Foder	1 1.1.3.10 1.10
Unit Letter	O FOR From The South Lin	ne and 2250 Feet From	The East
Line of Section / Tov	mship 225 Range	37E , NMPM, &	Lea County
ESIGNATION OF TRANSPORT	OF Condensole	Boy 1910 Midle	and 24 79701
Naren Peter	einghead Gae	Boy 1589 Julisa	oved copy of this form is to be sent)
f well produces oil or liquids, the location of tanks.	Unit Soc. Twp. P.ge.	Is gas actually connected? Wi	liofi
this production is commingled with OMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on – (X)		Plug ligek   Same Resiv. Pail, Resi
levations (DF, RKB, RT, GR, etc.)	Dute Compl. Ready to Prod. 6-9-85	Total Depth 7647'	P.D.T.D. 7340' Tuting Depth
3348'62	Nume of Producing Formution	Top Otl/Gas Pay 6736'	
6136-6991			Depth Casing Shoo
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
To fourth			
EST DATA AND REQUEST FO II. WELL has First New Oil Run To Tonks	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil 19th or be for full 24 hours)    Producing Mothed (Flow, pump, gas l	l and must be equal to or exceed top allo
6-9-85	6-19-85	Dump	
- 24 hrs	Tubing Freeoure	Cosing Prochus	Choke Size
cival Pred. During Tage	OII - Bbis.	Water- Uble.	Gun + MCF 128
AS WELL.	Length of Test	Ubla, Condenacie/NS.43F	
inaling kiethod (prior, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Anti-in)	Gravity of Condensate  Choke Size
ERTIFICATE OF COMPLIANCE			ATION COMMISSION
hereby carilly that the rules and r	egulations of the Oil Connervation	APPROVED JUL	<b>*</b> ***
	Itin and that the information given best of my knowledge and belief.	DISTRICT 15	West Visor
DO	01	TITLE	compliance with RULE 1104.
(Signo		If this is a request for site	widde for a newly dillted or deopens unted by a tabilation of the Gertetle
AREA E	ENGINEER	All nections of this form in	ordence with fruce till, art be filled out completely.
(D.	25-85	This on new and recompleted to FIII out only fractions I, I will name or number, or trompos	11, 111, and VI for o
•		• •	

4 All 1979 - A AMAZON E DEDITACIO		
ENERGY AND RUMERILLS DEPARTMENT	OIL CONSERVATION DIVISION	•
DISTRIBUTION	P. O. UOX 2388	Form C-103
SANTAFE	SANTA FL. NEW MEXICO 87501	Revised 10-
V.1.0.1.		30. Indicute Type of Laise
LAND UFFICE		Sinte Fea (
DPERATOR		5. Since Oil & Gas Lyase tio.
		- Amminim
	NOTICES AND REPORTS ON WELLS	
11. OIL   CAS	QTH(A.	7. Unit Agreement Isame
1 2. Name of Operator		8. Eam or Lease Jame
Gulf Oil Corp.		alice Paddock
13. Address of Operator		9. Well lia
P. O. Box 670, Hobbs	NM 88240	8
1. Location of well	20 10-16 2250	10. Field and Fool, or Mildean
198 J . 198	O PEET FROM THE SOUTHER LINE AND SOUTH	mon farty life
East	1 225 37F	
THE CHAT LINE, SECTION .	1 10Hasel 200 - AARCE 21/5	: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
erininininininininininininininininininin	15. Elevation (Show whether DF, KT, GR, etc.)	12. Conin
	3348'GL	Lea
16. Check An	propriate Box To Indicate Nature of Notice, Repor	r or Other Data
NOTICE OF INT	•	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ASSHOON HEMEDIAL WORK	ALTERING CASING
16mPOR481LT A44400H	COMMENCE DRILLING OPNS.	PLUE AND A SANDONMENT
PULL OR ALTER CABING	CHANCE PLANS CASING TEST AND CEMENT JOB	
	OTHER DECOM	Delle X
07×C*	U	·
17. Describe Proposed or Completed Opera	itions (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any propa
work) SEE RULE 1103.		
0- 1 1		
to Augorod egot.	Set (1BP @ 7375' tst 500#.	Spot 35 cmt
on high Votice	gals 15% NEFE 6991! Per	
TN CIDY. Spot 500	gals 1570 NETE 6991. Per	4 6136, 6750;
6788' 6801 68301	6846, 6869, 6881, 6912, 6921,	10501/0121
6991' W(1) THI Pin	p 5000 gals 15% NEFE, dr	my 26 RCNAD.
17: 17: 17: 17: 17: 17: 17: 17: 17: 17:	The state of the s	000000000000000000000000000000000000000
AP 4100 psi, Su	ale. Frac 4723 blils 15% g	elled acid.
0000		
Mr 9/00 psv. 6/4	luppop, rods + thg.	
,		
•		
\$. I hereby certify the the information and		
Day in the information	we is true and complete to the best of my knowledge and helief.	,

DISTRICT T CUASAVISOR

JUL - 1 1985

NO. OF COPIES RECEIVED		*.				
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISS	ION	Form C-101	
SANTA FE	- , , ,				Itevised 1-1-6	
FILE		•		!	l r	Type of Lease
U.S.G.S.					STATE L	f Gira I evina No
OPERATOR	+-				1.5, State Off	& Gus Leuse No.
U. CRATUR	آي بن ٻن لسلس				mm	mmmm
APPI ICATIO	ON FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK			
1a. Type of Work	DIVIOR I LIGHT TO	DRICE, DELI ER,	OK I LOO BACK	<del></del>	7. Unit Agre	ement Name
DRILL	7	DEEPEN	O. 1	IG BACK 🔀		
b. Type of Well		DEEPEN [	PCC	G BACK 🔼	8. Form or L	ease Name
OIL SAS WELL	OTHER		SINGLE	ZONE	(llice)	Paddock
2. Name of Operator					9. Well No.	
Gulf Oil Corp.					8	
3. Address of Operator					! 1	nd Pool, or Wildcat
P. O. Box 670, Ho	obbs. NM 88240	)	V 04	-t- f.	Wint	Billion
4. Location of Well UNIT LETT	ER LOO	:ATEO <u>1980                                    </u>	EET FROM THE SELL	THE LINE		AIIIIIIIII
AND 2250 PEET FROM	THE East in	/	wp. 225 Rec. 3	375		
	inniiniinii			THITTITI	12. County	<del>/////////////////////////////////</del>
					Lon	
<i>HHHHHHHHH</i>	<i>HHHHHH</i>	HHHHHH	<i>HHHHHH</i>	1111111	iiiiii	HHHHI
			9. Proposed Depth	19A. Formation	n	20. Rotary or C.T.
				1		
21. Elevations (Show whether I) F	RT, etc.) 21A. Kind	& Status Plug. Bond	11B. Drilling Contracto	or	22. Approx	. Date Work will start
3348'GL					<u> </u>	
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF	CEMENT	EST. TOP
			32.11113 021	3.0.00	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
						to P + A Grant
0	. 1	1	•	1	ļ	1 WI 7 TI BULL
POH wy prod eq	at let CIR	IP @ 7375' z	tot 1000#.	Lout 35	5'cnt	ON CIBA
Port 6136, 6750,	6788, 6801, 68	32' 6846, 686	9' 6881' 6912	6921 6	958 69	172'6991'
0 1	1 1	7 10	1	,	··· <del> / · · · ·</del>	
4411) JH 400 . Su	val. Frac.	G/HULPLOS	tegot.			
<i>'</i>		/ <b>V</b>	01			
						<del></del>
						<del></del>
<sup>1</sup> s.			·			·
Ĭ.						
N ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	A ON PRESENT PRO	DOUCTIVE ZOME	AND PROPOSED NEW PRODU
	TER PROGRAM, IP ANY.					
hereby certify that the informati	lon above is true and com	plete to the best of my k	nowledge and belief.			
iened KILL	te	Title AREA	ENGINFF	R	Date 5	-14-85
(This space for	State Use)	ATT X	GAS INSPE	TOP	20 =	
500	$\lambda \rightarrow \lambda$ .	Margha. St	ALM HALL		MA	W 1 6 1985
SUBSAVED BY / ALAVI !	14 / All 0	TITLE			DATE	IVVV

CONDITIONS OF APPROVAL, IF ANY:

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Unit Letter Actual Footage Location of Well: feet from the line and Ground Level Elev. Producing Earmation Dedicated Agreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name Position Company I hereby certify that the well location shown on this plat was plotted from field 0 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

26 40

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	HO. OF COPYED RECEIVED  (OF CHAINFILLION  SANTA "E.  (H.E.  H.S.G.S.	REQUES	CONSERVATION COMMESSION F FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Dum C-104 Superisedge Ald C-101 and ( Effective 1-1-65
1.	Operator			
	GULF OIL CORPORATION			
	P.O. Box 670, Hobbs,			. was he
	Reason(s) for filing (Check proper be New Wall X	Change in Transporter of:	Other (Please explain)  New well in (	THE THE PARTY OF T
	Recompletion	OII Dry G	ias []	m1079 IIII
	Change in Ownership	Casinghead Gas Conde	ensate	EP 17:378 LL
	If change of ownership give name and address of previous owner			SHISERVATION DIVISION SANTA FE
Ħ.	DESCRIPTION OF WELL AND	LEASE	011-00	SANIA
	Lease Name Alice Paddock	Well No. Pool Name, Including I		Lease N
	Location	8   Wantz Granit	e Wash State, Federal or F	Fee
	Unit Letter J : 1	980 Feel From The South LI	ne and 2250 Feet From The	East
	Line of Section 1 To	ownship 22S Range	37E , NMPM, Lei	a Count
A1.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approved c	
	Shell Pipeline Corp.  Name of Authorized Transporter of C	redarkeed Cos WV os Day Cos Cos	P.O. Box 1910, Midland, TX Address (Give address to which approved co	
	Warren Petroleum Corp		P.O. Box 1589, Tulsa, OK	
	If well produces oil or liquids,	Unit Soc. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	J 1 228 37E		8-79
	COMPLETION DATA	ith that from any other lease or pool,	***************************************	
	Designate Type of Completi	on - (X) Oil Wall Gas Well	New Well Workover Deepen Plu	g Back   Same Resty, Bill, Res
	Date Spiidded	Date Compl. Rendy to Prod.	Total Depth P.5	3.T.D.
	4-19-79 Elevations (DF, RKB, RT, GR, etc.)	5-17-79 Name of Producing Formation	7647 Top O!l/Gas Pay Tul	7627 toing Depth
	3348 GL	Granite Wash	7415'	7608'
	7578-80'; 7503 7430-32' & 7415-17'	-05'; 7493-95'; 7464-66';	7455-57'; 7445-47';	oth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12½"	8-5/8" - 24#		50 sx - circ.
	7-7/8"	5½" - 17# & 15.5# 2-3/8" tbg	7646' 19 7608'	80 sx - circ.
į	and the state of t			
	TEST DATA AND REQUEST FOIL WELL.		fier recovery of sotal volume of load oil and m pth or be for full 24 hours)	
ĺ	Date First New Oil Aun To Tanks 5-17-79	Date of Test 9-10-79	Producing Method (Flow, pump, gas lift, etc.  Pump	.)
}	Longth of Tost	Tubing Pressure	Casing Pressure Cha	oko Size
ļ	24 hrs Actual Fred, During Test	27#	37#	2" wo
ı	10 bbls	8	2	24
•	A. A. C. 11117W		API Gvty - 38.	4 <sup>0</sup>
ſ	GAS WELL, Actual Frod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF Gra	vity of Condensate
	Tenting hinthed (pitot, back pr.)	Tubing Prossure (Shut-in)	Cauting Pressure (Lhut-in) Cho	ke Size
ı	fautilit manned through once but	I mind I rappen of Street Till		K
I.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION SEP 13	
(	Commission have been compiled a	regulations of the Oil Conservation with and that the information given	The state of the s	19
4	above in true and complete to the	beat of my knowledge and beltef.	TITLE SUPERVISOR DISTR	RICE
	1 - 11	,	l <b>j</b>	
	11. 8. Su	les VI.	This form is to be filed in compl  If this is a request for allowable	for a newly delled or despen
***	• •	utwa)) (	well, this form must be accompanied to tents taken on the well in accordance	iy a tabulation of the devietle with RULE 111.
•-	Area Engine		All nortions of this form must be able on new end recompleted walls.	
-	9-12-79	a having in sin Brown speakingston. It is a his some since dies dass op myssellege in de programme die best sydde.	Fill out only Sections I, II, III, well name or number, or trousporter, or	and VI for changes of aware
	(D)	114)	Agir name of Branner, of fredishorted of	control man is within the transmission

WELL NAME	AND NUMBE	R AL	IC" PADDOCI	K NO. 8	uning selection of the	*****************			
LOCATION 7			50' FEL Secon, Townsh			Lea County	, NM		
OPERATOR _	•	-				·			÷
DRILLING O	•	: :							
drilling of deviation	ontractor	who dr	illed the	above-des	cribed v	n authoriz well and th	ed representa hat he has co	tive of nducted	the
	Degrees @	2 Deoth	6	Degrees (	⊇ Depth		Degrees @ De	oth	
	3/4	450		3/4	4090		**********		
	3/4	510		1	4287				•
	1-1/2	1226		1	4500		,		
• • • • •	1	1600		3/4	4617	÷		. •	
	1	2000		1	4928			·	
	1.	2638		3/4	5414		7573 11		
•	1	2750		1-3/4	5911	SEL SEL	ANTA FE		
. '	1	2957		. 2	6007	OIL CONSE	ANTA FE	<del></del> .	
	1	3098		1-3/4	6095	•••		•	
	1	3250		1-3/4	6220				
	1	3471		1-1/2	6490			<del></del>	
	1	3503		1-1/4	6687				
	1-1/2	3628		1-1/2	7061			******	
	1-1/2	3810		3/4	7340				
•	1	3997		2-1/4	7647			•	
				Drilling	Contrac	ctor M	GF Drilling Co	ompany -	Midland
					E	by: <i>Sto</i>	man K	Mrs Lie	,si
Subscribed	and sworr	to be	fore me th	is <u>8</u>	day	of	May ,	<b>y</b>	1979
				•		Sia	Notary Pu	rskrii blic	200-
My Commisie	on Expires	: July	31, 1980			Midland	County	Texas	

•

DISTRIBUTION	£0						Form C-105 Revised 11-1-16
SANTA FE					<b>-</b>	5a.	Indicate Type of Lease
FILE			MEXICO OIL CO			1 .	State Fee XX
U.S.G.S.		WELL COMPL	ETION OR REC	OMPLETIO	N REPORT A	ND LOG	tate Oil & Gas Lease No.
LAND OFFICE							
OPERATOR						477	
OPERATOR							
Id. TYPE OF WELL						7. 1	nit Agreement Name
IN THE OF WELL	011	CA8		ı	· 60 ·	(E)	regreement realize
b. TYPE OF COMPLE		LL XX WEL	L	отнея_	The state of the s	11 1	arm or Lease Name
NEW WOR		PLUC	DIFF.				
2. Name of Operator		ENL BACK	RESVA.	OF HER		Ali	lce Paddock
					21715	"1510N " "	
GULF OIL CORP	ORATION			1:111 6	CY ON	DIA	8 Field and Pool, or Wildcat
3, Address of Operator			•	1331	EP 1 7 1579 EP 1 7 1579 DNSERVATION SANTA FI  2250	<u>.</u> ' '	·
P.O. Box 670,	Hobbs, NM	88240		11.11.	NSERNIA	War	itz Granite Wash
4. Location of Well				SUL CI	Dr. Skr.		
				0,-			
UNIT LETTER	LOCATED	1980 FEET	FROM THE <u>Sout</u>	h LINE AND	2250,	FEET FROM	
						12.	County
THE East LINE OF	sec. 1		GE. 37E NMPM			<del></del>	Lea
15. Date Spudded	16. Date T.D. 1	Reached 17. Date	Compl. (Ready to I	Prod.) 18. E			c.) 19. Elev. Cashinghead
4-19-79	5-6-7	9	5-17-79	ļ	3348 <b>'</b> G1	_	
20. Total Depth	21. Fl	ug Back T.D.	22. If Multip Many	le Compl., Hov	v 23. Interval	By 0'-7647	ls Cable Tools
7647 <b>'</b>	7	627 <b>'</b>	S S	ingle	Simed	🗝 0'-7647	7'
24. Producing Interval(s	s), of this comple	etion - Top, Botto	m, Name			•	25. Was Directional Surve
7415 <b>-</b> 7580 <b>°</b>	Granite '	Wash					Made
							No
26. Type Electric and C	ther Logs Run			<del></del>			27. Was Well Cored
Compensated D	ensilog-Co	mpensated N	eutron-Gamma	Rav			No
28.			SING RECORD (Rep		set in well)		
CASING SIZE	WEIGHT LB			LE SIZE		TING RECORD	AMOUNT PULLED
8-5/8"			···	12½"			·
5½"	24#			-7/8"		circulated	
<u> </u>	17# & 1	3.5# 10	46' 7	-//6"	1900 SX =	circulated	
29.		LINER RECORD			30.	TURIN	G RECORD
<del>γ</del>		1	SACKS CENENT	SCREEN		<del></del>	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH	<del></del>
		<del> </del>			2-3/8'	7608	
	· · · · · · · · · · · · · · · · · · ·			T			
31. Perioration Record (		•			· · · · · · · · · · · · · · · · · · ·		ENT SQUEEZE, ETC.
7578-80'; 750	3 <b>-</b> 05 <b>'</b> ; 749	3-95'; 7464	•	DEPTH	INTERVAL	AMOUNT A	AND KIND MATERIAL USED
7578-80'; 750 57'; 7445-47'	3-05'; 749 ; 7430-32'	3-95'; 7464 & 7415-17'	$w/(2)^{\frac{1}{2}!!}$		INTERVAL	AMOUNT A 5000 gal 15	ND KIND MATERIAL USED  NEFE inhib. slick
7578-80'; 750 57'; 7445-47' burrless, zer	3-05'; 749 ; 7430-32'	3-95'; 7464 & 7415-17'	$w/(2)^{\frac{1}{2}!!}$	DEPTH	INTERVAL	AMOUNT A 5000 gal 15 IC1; Frac v	NO KIND MATERIAL USED 5% NEFE inhib. slick y/50,000 gal gelled
7578-80'; 750 57'; 7445-47'	3-05'; 749 ; 7430-32'	3-95'; 7464 & 7415-17'	$w/(2)^{\frac{1}{2}!!}$	DEPTH	INTERVAL 580°	AMOUNT A 5000 gal 15 ICl; Frac v liesel & 44	NND KIND MATERIAL USED  NEFE inhib. slick  1/50,000 gal gelled  1/000# 20-40 sd; tot
7578-80'; 750 57'; 7445-47' burrless, zer (32 holes)	3-05'; 749 ; 7430-32'	3-95'; 7464 & 7415-17'	w/(2) ½" ed JHPF	7415-75	INTERVAL 580°	AMOUNT A 5000 gal 15 IC1; Frac v	NND KIND MATERIAL USED  NEFE inhib. slick  1,50,000 gal gelled  1,000# 20-40 sd; total
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)	3-05'; 749 ; 7430-32' o-phased,	3-95'; 7464 & 7415-17' decentraliz	w/(2) ½" ed JHPF	7415-75	INTERVAL 580 †	AMOUNT A 5000 gal 15 HCl; Frac v liesel & 44 of(28) 7/8	NO KINO MATERIAL USED 5% NEFE inhib. slick 1/50,000 gal gelled 1,000# 20-40 sd; total rCNBs.
7578-80'; 750 57'; 7445-47' burrless, zer (32 holes)	3-05'; 749 ; 7430-32' o-phased,	3-95'; 7464 & 7415-17' decentraliz	w/(2) ½" ed JHPF	7415-75	INTERVAL 580 †	AMOUNT A 5000 gal 15 HCl; Frac v liesel & 44 of(28) 7/8	NND KIND MATERIAL USED  NEFE inhib. slick  1/50,000 gal gelled  1/000# 20-40 sd; tot
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)  33. Date First Production 5-17-79	3-05'; 749 ; 7430-32' o-phased,	3-95'; 7464 & 7415-17' decentraliz	w/(2) ½" ed JHPF	7415-75	INTERVAL 580 †	AMOUNT A 5000 gal 15 1C1; Frac v liesel & 44 of(28) 7/8'	NO KINO MATERIAL USED 5% NEFE inhib. slick 1/50,000 gal gelled 1,000# 20-40 sd; total rCNBs.
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)	3-05'; 749 ; 7430-32' o-phased,	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo	w/(2) ½" ed JHPF  PROD  paing, gas lift, pump  Prod'n, For	7415-75	INTERVAL 580 †	AMOUNT A 5000 gal 15 1C1; Frac v liesel & 44 of(28) 7/8'	NND KIND MATERIAL USED  NOTICE INTO METE INTO METE INTO METE  NOTICE INTO METERIAL USED  NOTICE INTO M
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)  33. Date First Production 5-17-79	3-05'; 749 ; 7430-32' o-phased,	3-95'; 7464 & 7415-17' decentraliz	w/(2) ½" ed JHPF  PROD  puing, gas lift, pump	7415-75 DUCTION Ding - Size and	INTERVAL 580   (	AMOUNT A 5000 gal 15 1C1; Frac v liesel & 44 of(28) 7/8'	NND KIND MATERIAL USED  NOTICE INTO METE INTO METE INTO METE  NOTICE INTO METERIAL USED  NOTICE INTO M
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)  33. Date First Production 5-17-79 Date of Test	3-05'; 749; 7430-32'o-phased,	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping Choke Size 2'' wo re   Calculated 2	w/(2) ½" ed JHPF  PROD owing, gas lift, pump  Prod'n. For Test Period	DEPTH 7415-75  DUCTION Ding - Size and	INTERVAL 580   I type pump)  Gas — MCF 24	AMOUNT A 5000 gal 15 3C1; Frac v liesel & 44 of (28) 7/8'	NEFE inhib. slick  7/50,000 gal gelled  4,000# 20-40 sd; tot.  RCNBs.  Il Status (Pred. or Shut-in)  Prod.  bl. Gas-Oil Ratio 3,000  Oil Gravity - API (Corr.)
7578-80'; 750 57'; 7445-47' burrless, zer (32 holes) 33. Date First Production 5-17-79 Date of Test 9-10-79	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested 24	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping Choke Size 2" wo	w/(2) ½" ed JHPF  PROD owing, gas lift, pump  Prod'n. For Test Period	OUCTION Oing - Size and Oil - Bbl.	INTERVAL  580   1 type pump)  Gas — MCF  24	AMOUNT A 5000 gal 15 6C1; Frac v liesel & 44 of(28) 7/8  We Water - B	NEFE inhib. slick 7/50,000 gal gelled 4,000# 20-40 sd; tot. RCNBs. Il Status (Prod. or Shut-in) Prod. bl. Gas-Oil Ratio 3,000
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press.	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested 24 Cusing Pressu 37#	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" WO  re   Calculated 2   Hour Hate	w/(2) ½" ed JHPF  PROD  prod'n, For  Test Period  1- Oil - Bbl.	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - M	INTERVAL  580   1 type pump)  Gas — MCF  24	AMOUNT A 5000 gal 15 HC1; Frac v liesel & 44 of (28) 7/8  We  Water - B 2 ter - Bbl.	NEFE inhib. slick  1/50,000 gal gelled  1/4,000# 20-40 sd; tot.  1/ RCNBs.  1/ Status (Pred. or Shut-in)  Prod.  bl. Gas-Oil Ratio 3,000  Oil Gravity - API (Corr.) 38.4
7578-80'; 750. 57'; 7445-47' burrless, zer (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press. 27#	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested 24 Cusing Pressu 37#	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" WO  re   Calculated 2   Hour Hate	w/(2) ½" ed JHPF  PROD  prod'n, For  Test Period  1- Oil - Bbl.	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - M	INTERVAL  580   1 type pump)  Gas - MCF  24	AMOUNT A 5000 gal 15 1C1; Frac v 1iesel & 44 0f(28) 7/8    We   1   Water = B   2   ter = Bbl.	NEFE inhib. slick  1/50,000 gal gelled  1/4,000# 20-40 sd; tot.  1/ RCNBs.  1/ Status (Pred. or Shut-in)  Prod.  bl. Gas-Oil Ratio 3,000  Oil Gravity - API (Corr.) 38.4
7578-80; 750. 57; 7445-47; burrless, zero (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press. 27# 34. Disposition of Gas (	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested  24  Cusing Pressu  37# (Sold, used for fu	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" WO  re   Calculated 2   Hour Hate	w/(2) ½" ed JHPF  PROD  prod'n, For  Test Period  1- Oil - Bbl.	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - M	INTERVAL  580   1 type pump)  Gas - MCF  24	AMOUNT A 5000 gal 15 1C1; Frac v 1iesel & 44 0f(28) 7/8    We   1   Water = B   2   ter = Bbl.	NEFE inhib. slick  1/50,000 gal gelled  1/4,000# 20-40 sd; tot.  1/ RCNBs.  1/ Status (Pred. or Shut-in)  Prod.  bl. Gas-Oil Ratio 3,000  Oil Gravity - API (Corr.) 38.4
7578-80; 750. 57; 7445-47; burrless, zero (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press. 27# 34. Disposition of Gas (Sold	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested  24  Cusing Pressu  37# (Sold, used for fu	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" WO  re   Calculated 2   Hour Hate	w/(2) ½" ed JHPF  PROD  prod'n, For  Test Period  1- Oil - Bbl.	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - M	INTERVAL  580   1 type pump)  Gas - MCF  24	AMOUNT A 5000 gal 15 1C1; Frac v 1iesel & 44 0f(28) 7/8    We   1   Water = B   2   ter = Bbl.	NEFE inhib. slick  1/50,000 gal gelled  1/4,000# 20-40 sd; total  1/4 RCNBs.  Il Status (Pred. or Shut-in)  Prod.  bl. Gas-Oil Ratio 3,000  Oil Gravity - API (Corr.) 38.4
7578-80; 750. 57; 7445-47; burrless, zero (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press. 27# 34. Disposition of Gas (Sold	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested  24  Custing Pressu  37#  Sold, used for fu	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" wo re   Calculated 2   Hour Flate sel, vented, etc.)	w/(2) ½" ed JHPF  PROD  puing, gas lift, pump  Prod'n. For  Test Period  4- Oil - Bbl.  8	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - N 24	INTERVAL 580   type pump)  Gas - MCF 24  ICF War	MOUNT A 5000 gal 15 61; Frac v liesel & 44 of (28) 7/8  Weter - B 2 ter - Bbl. 2	NEFE inhib. slick  NEFE inhib. slick  N/50,000 gal gelled  N/50,000 gal
7578-80; 750. 57; 7445-47; burrless, zero (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press. 27# 34. Disposition of Gas (Sold) 35. List of Attachments	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested  24  Custing Pressu  37#  Sold, used for fu	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" wo re   Calculated 2   Hour Flate sel, vented, etc.)	w/(2) ½" ed JHPF  PROD  puing, gas lift, pump  Prod'n. For  Test Period  4- Oil - Bbl.  8	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - N 24	INTERVAL 580   type pump)  Gas - MCF 24  ICF War	MOUNT A 5000 gal 15 61; Frac v liesel & 44 of (28) 7/8  Weter - B 2 ter - Bbl. 2	NEFE inhib. slick  NEFE inhib. slick  N/50,000 gal gelled  N/50,000 gal
7578-80; 750. 57; 7445-47; burrless, zero (32 holes)  33. Date First Production 5-17-79 Date of Test 9-10-79 Flow Tubing Press. 27# 34. Disposition of Gas (Sold) 35. List of Attachments	3-05'; 749; 7430-32'o-phased,  Prod  Hours Tested  24  Custing Pressu  37#  Sold, used for fu	3-95'; 7464 & 7415-17' decentraliz  uction Method (Flo  Pumping   Choke Size   2" wo re   Calculated 2   Hour Flate sel, vented, etc.)	w/(2) ½" ed JHPF  PROD  PROD  Prod'n, For  Test Period  4- Oil - Bbl.  8  es of this form is tra	DEPTH 7415-75  DUCTION Ding - Size and Oil - Bbl. 8  Gas - N 24	Interval  580   type pump)  Gas - MCF  24  CF War  te to the best of the best	MOUNT A 5000 gal 15 61; Frac v liesel & 44 of (28) 7/8  Weter - B 2 ter - Bbl. 2	NEFE inhib. slick  1/50,000 gal gelled  1/4,000# 20-40 sd; total  1/ RCNBs.  Il Status (Pred. or Shut-in)  Prod.  bl. Gas-Oil Ratio 3,000  Oil Gravity - API (Corr.) 38.4  essed By

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

\_\_\_\_\_T Ojo Alamo \_\_\_

Northwestern New Mexico

T. Penn. "B"

Southeastern New Mexico

T. Anhy\_

T. Canvon \_

T. Salt.			т	Strawn		т.	Kirtla	nd-Fruitla	and	т.	Penn. "C"
B. Salt.	0/10		T.								Penn. "D"
T. Yate:		0	Т.								Leadville
T. 7 Riv											Madison
											Elbert
											McCracken
				_							Ignacio Qtzte
											Granite
T. Padd	ock		т.	Ellenburg	7/10	T.	Dakot	a		Т.	
T. Bline											
T. Tubb											
T. Abo.											
I Cisco	(Bough C	·) <del></del>	1·							··	
No. 1, from	m	7415		_to7.	OIL OR GAS						to
No. 2, from	m			.to		No.	. 5, fro	m	*************	**********	
No. 3, from	m		*********	.to		No.	6, fro	m			to
					IMPORTAN			SANDS			·
Include da	ata on rate	of water	inflow an	d elevation	to which water rose	in h	ole.				
No. 1, from	m		************	**************	to	••••••			feet.	***********	***************************************
No. 2, from	m	••••••••••	***********	***************************************	to			*************	feet.	************	······
No. 3, from	m		************		to				feet.	**********	7
No. 4, from	m			***************	to				fcet.		
		· · · · · · · · · · · · · · · · · · ·			N RECORD (Attach						
From	то	Thickness in Feet		Form	ation	1	From	To	Thickness in Feet		Formation
2550	3374	824		s-7 Rive mites	rs: Sands &	6	346	6588	242	Drink lime	ard: Dolomite &
3374	3654	280	Queer	n: Sand	s & Dolomites	6	588	7410	822	Abo:	Dolomite & limestone
3654	3940	286	Gray	burg: [	olomites	7	410	7476	66	Grani	te Wash
3940	5108	1168	San A		Dolomites &	7	476	-		Grani	te
5108	5550	442	Glor	ieta: [	olomite						
5550	6070	520	Blin	BEY!	olomite						
6070	6346	276			ite & lime_ HOBBS, OFFICE						

DISTRIBUTION	Form C-103 Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	
U.S.G.S. ECEIVED	5c. Indicate Type of Lease
LAND OFFICE	State State Oil 6 Gas Lease No.
OPERATOR MAY 1.7:379	5. Stute Oil 6 Gds Ledse No.
SUNDRY NOTICES AND REPORTS ON WELLS TO A SUPERINT RESERVOIR STORE THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SUPERINT RESERVOIR STORE THE PROPOSALS TO A SUPERINT RESERVOIR STORE THE PROPOSALS TO A SUPERINT RESERVOIR STORE THE PROPOSALS TO THE SERVOIR STORE THE PROPOSALS TO THE PROPOS	
OIL AND GAS OTHER-	7. Unit Agreement Name
J. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION  Address of Operator	Alice Paddock
P. O. Box 670, Hobbs, NM 88240	a. wen No.
1. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 2250 FEET FROM	Wantz Granite Wash
East Line, section 1 TOWNSHIP 225 RANGE 37E NMFM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3348 GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Drilled to TD (7647') of 7-7/8" hole @ 4:45 am, 5-6-79. Ran 147 jt 17# K-55 LT&C (5974') & 40 jts 5½" 15.5# K-55 LT&C (1653') (Total 7	s & 2 cut jts 5½" 630' set @ 7646'.)
Gemented in 2 stages. 1st stage: 450 sx Howco lite with 5# salt &	## flocele: and 630
sacks class "C" w/.5 CFR-2. Plug down @ 10:	15 am, 5-7-79. Open
DV tool & circulated out 10 sacks.	
2nd stage: 800 sacks Gulfmix 16% gel & 100 Plug down @ 2:30 pm, 5-7-79. Circulated out	sacks class "C" neat.
1 - us do mi o 2.50 pm, y-7-77. Official ed out	12) Sacks.
WOC over 24 hrs. Tested csg to 3000# - held OK (5-12-79)	
Piped valves off csg string above ground level. Filled cellar (OCD	inspected.) (5-12-79)
•	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
MB Ph A	
Area Petroleum Engineer	DAYF 5/15/79
SUPERVISOR DISTRICT	MAY 1 R 1979
TITLE TITLE	UAIL

N 1. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	•	5a. Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR	<del>'</del>	5. State Oil & Gas Lease No.
	<del></del>	
(DO NOT USE THIS FORM	JNDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. PULICATION FOR PERMIT -" (FORM C -101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
Hame of Operator	O VINEA-	8. Farm or Lease Name
GULF OIL CORPORA	rion	Alice Paddock
P. O. Box 670, He	obbs, NM 88240	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	. 1980 FEET FROM THE South LINE AND 2250 FEET FR	Wantz Granite Wash
Tract		
THE LINE,	SECTION 1 TOWNSHIP 22S RANGE 37E NAME	PM: ((((((((((((((((((((((((((((((((((((
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
ÄIIIIIIIIIIII	3348° GL	Lea
Ch	eck Appropriate Box To Indicate Nature of Notice, Report or (	Other Data
NOTICE	OF INTENTION TO: SUBSEQUE	NT REPORT OF:
	_	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS $igspace igspace igspa$	
	OTHER	
OTHER		
work) SEE RULE 1103.	eted Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any propose
	1(·)	
Reached TD (	(1226') of $12\frac{1}{4}$ "hole @ 9:45, 4-20-79. Ran 29 & 1 cosg (1215') set @ 1226'. Cmt w/350 sx class "C" w/	ut jt 8-5/8" 24#
K-55 ST&C C	sg (1215') set @ 1226'. Cmt w/350 sx class "C" w/	6% gel & 200 sx class
"C" w/2% Ca(	12. Plug down complete @ 3:30 pm, 4-20-79. Circ	75 sx. WOC 18 hrs.
Tested csg t	Cl2. Plug down complete @ 3:30 pm, 4-20-79. Circ co 1000 PSI for 30 min - held OK. Began drlg form	@ 9:30 am, 4-21-79.
		, , = ,,,
-		
		·
	and the state of t	
e en		
• ***		
is. I hereby certify that the infor	mation above is true and complete to the best of my knowledge and belief.	
12 1 1 m	·	
GIGNED TO TO	Drilling Superintendent	DATE
Vn.	A OH COROLLINODECEDE	\D
Voales !	7. ( lement, OIL & GAS INSPECTO	APR 25 1979
APPROVED BY	THILE	- DATE 71 1 63 19/9
CONDITIONS OF APPROVAL, I	FANYI	

Fill Line Connection Revised April, . 1971 — Emergency Kill L'ne Check Valve -Floor Manifold onnect To · 2" Kill Line · Check Valve Hydril GK Drilling Roms Casing Roms As an Alterna'e: The Kill & Relief Connections From The Casing Spool May Be Cannected To The Flanged Outlets Of The Bottom Ram Preventer. To Choke Manifold Hydraulically Operated Va:'ve Flow Line Choke 2 9/<sub>16</sub>" Minimum Bore — Beyond Edge of Derrick Floor See Choke Manifold Detail Below 2"Chokes To Reserve Pit & Choke Boxes 4"ID. Chok FlowLine CHOKE MANIFOLD DETAIL To Casing Spool Hydrculically Operated Valve
When Specified To Mud Pit 8.
Reserve Pit
Strought Line From Spool
To Reserve Pit \*Pressure
Operated Choke
When Requested
or Specified ADDITIONS - DELETIONS - SPECIFY CHANGES

DRAWING NO.3

# 3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

preventer; valves; chakes and connections as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are .o be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. chake flow the and kill line, except when air or gas drilling. The substructure height shall be sufficient to install a rotating blowout preventer. The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Hydril "GK"

ous source of power, capable of fluid charging the total accumulator volume from the nitragen precharge pressure to its rated pressure within minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continu-

accumulators must be sufficient to close all the pressure-operated devices simultaneously within \_\_\_\_\_seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least \_\_\_\_\_ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities. a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementiaced fluid charge. With the charging pumps shut down, the pressurized fluid vol me stared in the

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers.

Guif Legion No.38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling f uids. The choke flow line valves cannected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as stroight as possible the derrick substructure. All other valves are to be equipped with handles.

DISTRIBUTION	NE NE	W MEXICO OIL CONSEI	RVATION COMMISSION		rm C-101	
SANTA FE					evised 1-1-65 A. Indicate Ty	n e of Lea: n
U.S.G.\$.				1"	STATE	FEE X
LAND OFFICE				5.	Ctate Oil & C	is Lease II.,
OPERATOR						
	N FOR PERMIT T	O DRILL, DEEPEN, (	OR PLUG BACK			
a. Type of Work	•				Chit Agreem	ent Nume
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK	. Durm or Less	se Name
OIL X GAS WELL WELL WELL	OCHER		SINGLE MULT		Alice Pac	ldock
GULF OIL CORPORA	TION				. Well Mo. 8	
Address of Operator P. O. Box 670, He	obbs, NM 8824	0				aci, er Wildeat Anite Wash
Location of Well Unit LETT	ER	OCATED 1980 F	EET FROM THE South			
NO <b>2250</b> FEET FROM	<del></del> .	•		7E. 11494		
					I. County	
					Lea	
				A. Fermation		. Hat my or C.T.
. Elevations (Show whether DF	RT, etc.) 21.A. Ki	nd & Status Plug. Bond   2	7700 Contractor	Granite Wa	ash 22. Approx. D	Rotary ate Work will store
3347.5° GL	ſ	nket		İ	4-15-	
2.		PROPOSED CASING AND	CEMENT PROGRAM			
	1	WEIGHT BED COOT	SETTING DEPTH	EVCKE OF C	EVENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING					
124"	8-5/8"	24#	1250:	600		Circ.
						Circ. Circ - DV to
124'	8-5/8"	24#	1250:	600	S La Vi La V	Circ.
1.2½" 7-7/8"	8-5/8" 5½"	24#	1250:	600		Circ. Circ - DV to
12¼" 7-7/8" Circulating Media	8-5/8" 5½" a:	2 <i>L</i> # 15,50#	1250:	600	Carlot VI	Circ. Circ - DV to
124" 7-7/8"  Circulating Media 0 - 1250 Fre	8-5/8" 5½" a: esh water & sp	2 <i>L</i> # 15,50#	1250:	600		Circ. Circ - DV to
12½" 7-7/8"  Circulating Media 0 - 1250 Fro	8-5/8" 5½" a: esh water & spine Water	21,# 15.50# ud mud	1250 • 7700 •	600		Circ. Circ - DV to
124" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8" 5½" a: esh water & sp ine Water ine Water - 10	21,# 15.50# ud mud # - 32 Vis - 5 c	1250 • 7700 •	1,000		Circ. Circ - DV to
12½" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8" 5½" a: esh water & spine Water	21,# 15.50# ud mud # - 32 Vis - 5 c	1250 • 7700 •	APEROV	AL VALID	Circ.  Circ - DV to
124" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8" 5½" a: esh water & sp ine Water ine Water - 10	21,# 15.50# ud mud # - 32 Vis - 5 c	1250 • 7700 •	APEROV	AL VALID	Circ.  Circ - DV to
124" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8" 5½" a: esh water & sp ine Water ine Water - 10	21,# 15.50# ud mud # - 32 Vis - 5 c	1250 • 7700 •	600 1,000	AL VALID	Circ.  Circ - DV to  © 3,000
124" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8"  5½"  a: esh water & sp ine Water ine Water - 10 ched BOP Drawi	21,# 15.50# ud mud # - 32 Vis - 5 c	1250: 7700: c's water loss	APEROV	AL VALID	Circ.  Circ - DV to
124" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8"  5½"  a: esh water & sp ine Water ine Water - 10 ched BOP Drawi	21,# 15.50# ud mud # - 32 Vis - 5 c	1250: 7700: c's water loss	APEROV FOR SO TO DRILLEGGE	AL VALID	Circ.  Circ - DV to  © 3,000
124" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8"  5½"  a: esh water & sp ine Water ine Water - 10 ched BOP Drawi	24# 15.50# ud mud # - 32 Vis - 5 c	1250: 7700: c's water loss	APEROV FOR SO DO DRILLING O	AL VALID AND ONE ESS COMMENCE	Circ. Circ - DV to @ 3,000
12½" 7-7/8"  Circulating Media  0 - 1250 Fro  1250 - 7100 Bro  7100 - 7700 Bro	8-5/8"  5½"  a: esh water & sp ine Water ine Water - 10 ched BOP Drawi	24# 15.50# ud mud # - 32 Vis - 5 c	1250: 7700: c's water loss	APEROV FOR SO DO DRILLING O	AL VALID AND ONE ESS COMMENCE	Circ. Circ - DV to @ 3,000
Circulating Media  O - 1250 From 1250 - 7100 Brown NOTE: See attack	8-5/8"  5½"  a: esh water & spine Water ine Water - 10 ched BOP Drawi	24# 15.50# ud mud # - 32 Vis - 5 c	1250; 7700;  c's water loss  EX	APEROV FOR SO DO DRILLING O	AL VALID AND ONE ESS COMMENCE	Circ. Circ - DV to @ 3,000
Circulating Media  O - 1250 From 1250 - 7100 Brown 1250 - 7100 Brown 1250 Bro	8-5/8"  5½"  a: esh water & spine Water ine Water - 10 ched BOP Drawi	24# 15.50#  ud mud # - 32 Vis - 5 c  ng No. 3  * PROPOSAL IS TO DEEPEN OF	1250; 7700;  c's water loss  EX	APEROV FOR 40 D DRILLIAG  PRESENT PRODU	AL VALID  AND ONE ESS  COMMENCE  COTIVE ZONE AN	Circ. Circ - DV to @ 3,000
Circulating Media  O - 1250 From 1250 - 7100 Brown 1250 - 700 Brown 1250 Brow	8-5/8"  5½"  a: esh water & spine Water ine Water - 10 ched BOP Drawi	2L# 15.50#  ud mud # - 32 Vis - 5 c  ng No. 3  * PROPOSAL IS TO DEEPEN OF	1250; 7700;  c's water loss  EX  R PLUG BACK, GIVE DATA ON  upwledge and bellef.  oduction Manager	APEROV FOR 40 D DRILLIAG  PRESENT PRODU	AL VALID  AND ONE ESS  COMMENCE  COTIVE ZONE AN	Circ.  Circ - DV too  © 3,000
Circulating Media  O - 1250 From 1250 - 7100 Brown 1250 - 7100 Brown 1250 - 7700 Brown 1250 B	8-5/8"  5½"  a: esh water & spine Water ine Water - 10 ched BOP Drawi	2L# 15.50#  ud mud # - 32 Vis - 5 c  ng No. 3  * PROPOSAL IS TO DEEPEN OF	1250; 7700;  c's water loss  EX	APEROV FOR 40 D DRILLIAG  PRESENT PRODU	AL VALID  AND ONE ESS  COMMENCE  COTIVE ZONE AN	Circ. Circ - DV too © 3,000

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

	Oil Corp.		Alice Pac		Well No.
Unit Letter	Section	Township 22 South	37 East	County Lea	
Actual Footage Loc 1980		South line and	2250 <sub>(see</sub>	st from the East	line
Ground Level Elev. 3347.5	Producing Fo	<del></del>	Wantz Granit	De	edicated Acreage:
		ated to the subject well			
	an one lease is id royalty).	dedicated to the well, o	outline each and ide	entify the ownership ther	eof (both as to working
		different ownership is dec unitization, force-pooling		have the interests of al	l owners been consoli-
Yes	X No If a	inswer is "yes;" type of c	onsolidation		
If answer		owners and tract descrip			d. (Use reverse side of
this form i	necessary.)				·
		ned to the well until all in ) or until a non-standard u			
	į		i		ERTIFICATION
	İ		1	I hereby cert	ify that the information con-
	 		<b>!</b>		is true and complete to the owledge and belief.
			,	ll R.C.	anders
<u> </u>	+		( <del>-</del> -	Name	DERSON
	1			Position	
	[	0 10 1	ciON	Comp⊲n y	duction Manager
	1	TOWN DIV		GULF OIL	CORPORATION
		OIL CC SANTA FE	! 	3/30/79	
ENG	NEER & AND			l bambu asa	tify that the well location
PRO COLO	TATE OF SCHOOL	<b>I</b>		shown on this	s plat was plotted from field
EG	676		2250	1 i	ial surveys made by me or ervision, and that the same
1 12	MEXICO			is true and knowledge an	correct to the best of my displication.
	W West	0		1	
	 	<del></del>	l 1	Date Surveyed  March 24	ļ, 19 <i>7</i> 9
	( )		1	<del> </del>	essional Engineer
	1		† 	1 ah	of of that
<u> </u>				Contricate No.	/ W ( NW)

Petroleum Information. RE-	ISSUED COM	PLETION	Ф Соругі	gMed Reproduction Prohibited
COUNTY LEA HED Wan	tz		STATE NM	
OPR GULF OIL CORP.			API 30	-025-26286
NO 8 LEASE Paddock, Alice			MAP	
/ Sec /, T22S, R37E			CO-ORD	
1980' FSL, 2350' FEL of	Sec		9-	1-22 NM
3 mi SW/Eunice		р 4 <b>–19</b> –7	79 CMP 9-	10-79
(80	WELL CLASS:	INIT D FI	N DOELEV	L&S
8 5/8" at 1226' w/550 sx	FORMATION	DATUM	FORMATION	DATUM
5 1/2" at 7646' w/1980 sx				
	10 7647 <b>'</b>	(GRNT)	PBD 76	27 *

IP (Granite Wash) Perfs 7415-7580' P 8 BOPD + 2 BW. Pot based on 24 hr test. GOR 3000; gty 38.4

**************************************	#10	0000	33471	OT.		77001	DW
CONTR MGF	<u>#IU</u>	 OPRS ELEV	334/	GL_	PD	7700	RT

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F.R. 4-9-79
              (Granite Wash)
              Drlg 3546' 1m
4-24-79
              Drlg 6662' 1m
5-1-79
              TD 7647'; WOCU
5-8-79
5-14-79
              TD 7647'; RUCU
              TD 7647'; PBD 7627'; Swbg
5-21-79
              Perf (Granite Wash) 7415-17', 7430-32', 7445-47', 7455-57', 7464-66', 7493-95', 7503-05', 7578-80'
              w/2 SPF
              Acid (7415-7580') 6000 gals (15%)
              Swbd 12 BO + 8 BW in 3 hrs (7415-7580)
              TD 7647'; PBD 7627'; Prep TOP
5-28-79
              Frac (7415-7580') 50,000 gals + 44,000# sd
              TD 7647'; PBD 7627'; Ppg Ld
6-4-79
               TD 7647'; PBD 7627'; TOP
6-8-79
               TD 7647'; PBD 7627'; Recg Ld
6-19-79
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LEA		
GULF	OIL	CORP.

Wantz 8 Paddock, Alice Sec 7, T22S, R37E NM Page 2

9-24-79

TD 7647'; PBD 7627'; Complete
LOG TOPS: Base Salt 2418', Yates 2550',
Queen 3374', Grayburg 3654', San Andres
3940', Glorieta 5108', Blinebry 5550',
Tubb 6070', Drinkard 6346', Abo 6566',
Granite Wash 7410', Granite 7476'

Rig Released 5-7-79

9-1-79

TEMPORARY COMPLETION ISSUED

9-29-79

RE-ISSUE OF SUSPENDED COMPLETION

9-1-22 NM IC 30-025-70120-79