

CMD : ONGARD 02/23/00 13:52:56
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP19

API Well No : 30 25 26286 Eff Date : 06-01-1985 WC Status : A
Pool Idn : 7900 BRUNSON;DRINKARD-ABO, SOUTH
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2703 ALICE PADDOCK

Well No : 008
GL Elevation: 3347

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : J	1	22S	37E	FTG 1980	F S	FTG 2250	F E P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION02/23/00 13:52:34
OGOMES -TP1S
PAGE NO: 2

Sec : 01 Twp : 22S Rng : 37E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Fee owned U A A	Fee owned U P	Fee owned U A A	Fee owned A
M 40.00	N 40.00	O 40.00	P 40.00
Fee owned U P A	Fee owned U P	Fee owned U A A	Fee owned U A A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/23/00 13:54:00
OGOMES -TP19

API Well No : 30 25 9936 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 86440 TUBB OIL & GAS (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2703 ALICE PADDOCK

Well No : 003
GL Elevation: 3358

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : P	1	22S	37E	FTG	660 F S	FTG 660 F E	A

Lot Identifier:
Dedicated Acre: 160.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/23/00 13:52:29
OGOMES -TP19
PAGE NO: 1

Sec : 01 Twp : 22S Rng : 37E Section Type : NORMAL

4 39.77 Federal owned U A A	3 39.84 Federal owned U A	2 39.90 Fee owned A A	1 39.97 Federal owned
E 40.00 Fee owned U A	F 40.00 Fee owned U A	G 40.00 Fee owned U A	H 40.00 Fee owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CG EFFECTIVE 7/1/98
⁴ API Number 30-0 30-025-26286	⁵ Pool Name BRUNSON;DRINKARD-ABO, SOUTH	
⁶ Pool Code 07900		
⁷ Property Code 2703	⁸ Property Name ALICE PADDOCK	⁹ Well Number 8

II. ¹⁰ Surface Location

UL or lot no. J	Section 1	Township 22S	Range 37E	Lot. Idn	Feet from the 1980	North/South Line SOUTH	Feet from the 2250	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0711110	0	J-1-22S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0711130	G	J-1-22S-37E

IV. Produced Water

²³ POD 0711150	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
J. K. RIPLEY

Title:
TECHNICAL ASSISTANT

Date: 2/26/99

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Title: DISTRICT 1 SUPERVISOR

Approval Date: MAR 15 1999

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1380, Hobbs, NM 88241-1980

District RC
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instruction on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

1995 APR 20 PM 8 52

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CO Effective 4/1/94
⁴ API Number 30 - 025 - 26286	⁵ Pool Name Brunson Drinkard Abo S.	⁶ Pool Code 7900
⁷ Property Code 2703	⁸ Property Name Alice Paddock	⁹ Well Number 8

II. ¹⁰ Surface Location

Ul or Lot. No. J	Section 1	Township 22S	Range 37E	Lot Idn.	Feet from the 1980	North/South Line South	Feet from the 2250	East/West Line East	County Lea
----------------------------	---------------------	------------------------	---------------------	----------	------------------------------	----------------------------------	------------------------------	-------------------------------	----------------------

¹¹ Bottom Hole Location

Ul or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P. O. Box 4666, Houston, TX 77210-4666	711110	0	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

J. K. Ripley

Printed Name:

J. K. Ripley

Title:

T. A.

Date:

4/13/95

Phone:

(915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Gary W. Wink

Title:

**GARY W. WINK
FIELD REPRESENTATIVE II**

Approved Date:

APR 17 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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OPERATOR	

10

MAY 20 1987

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Alice Paddock
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2250 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3348 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/production equipment. Clean out to 7360'. Perf 7333-7317, 7306-7289-7255-7208-7174-7131-7098-7079-7055-7014-7006. Acidize perfs 7055-7333 w/4000 gallons 15% NEFE HCL. RIH w/production equipment. Return to production. Work performed 4-19-87 to 4-26-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. E. Abing</u>	TITLE <u>DRILLING STAFF ENGINEER</u>	DATE <u>May 19, 1987</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>MAY 26 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3348 GL	7. Unit Agreement Name 8. Farm or Lease Name Alice Paddock 9. Well No. 8 10. Field and Pool, or Wildcat Wantz Abo 12. County Lea
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to recondition the Wantz Abo Formation by perforating additional pay and stimulating as required.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. O'Brien TITLE Staff Drilling Engineer DATE 4-10-87
APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 14 1987
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Chevron U. S. A. Inc.

Address
P. O. 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) File to give the correct pool
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alice Paddock	Well No. 8	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter J : 1980 Feet From The South Line and 2250 Feet From The East				
Line of Section 1 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 1	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. W. Lacey
(Signature)
Division Proration Engineer

6/2/86

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 4 1986, 19

BY *[Signature]*
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

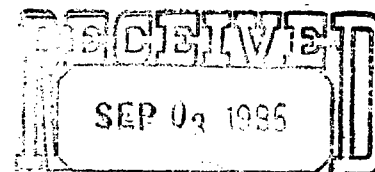
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OPERATOR	GAS
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



OIL CONSERVATION DIVISION
SANTA FE

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gaslinehead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Alice Paddock</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Mertz Granite Wash</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2250</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>22S</u> Range <u>37E</u> NMPM. <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland TX 79701</u>	
Name of Authorized Transporter of Gaslinehead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589, Tulsa, OK 74100</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> Sec. <u>1</u> Twp. <u>22S</u> Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u> When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION
AUG 28 1985

APPROVED _____, 19

BY Charles A. Linton
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-102
Effective 1-1-65

Gulf Oil Corp.
Address *P.O. Box 670, Hobbs, NM 88240*

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐ Other (Please explain)

change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name *Alice Paddock* Well No. *8* Pool Name, including Formation *Wantz, Albo* Kind of Lease *Fee* Lease No.
Location
Unit Letter *J* : *1980* Feet From The *South* Line and *2250* Feet From The *East*
Line of Section *1* Township *22S* Range *37E* NMPM, *Lea* County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Soc. Twp. Rge. Is gas actually connected? When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res't. ☐ Fail. Res't. ☐
Date *6-3-85* Date Compl. Ready to Prod. *6-9-85* Total Depth *7647'* P.D.T.D. *7340'*
Deviation (DF, RKB, RT, CR, etc.) *3348' GL* Name of Producing Formation *Albo* Top Oil/Gas Pay *6736'* Tubing Depth
Perforations *6736'-6991'* Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<i>70 New Log</i>			

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks *6-9-85* Date of Test *6-19-85* Producing Method (Flow, pump, gas lift, etc.) *pump*
Length of Test *24 hrs* Tubing Pressure *20#* Casing Pressure *20#* Choke Size *W.O.*
Actual Prod. During Test *46* Oil - Bbls. *40* Water - Bbls. *6* Gas - MCF *128*

CAS WELL.

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pate
(Signature)
AREA ENGINEER
(Title)
6-25-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED *JUL - 1 1985*, 19
BY *[Signature]*
DISTRICT 1 SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely, exceptable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for well name or number, or transporter, or other unit.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease	
Single <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
31. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corp.	8. Name of Lease Owner Alice Paddock
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE. SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Marty Alice
11. Elevation (Show whether DF, RT, CR, etc.) 3348' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐OTHER Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POHup prod eqpt. Set CIBP @ 7375', Test 500#. Spot 35' cmt on CIBP. Spot 500 gals 15% NEFE 6991'. Perf 6736', 6750', 6788', 6801', 6832', 6846', 6869', 6881', 6912', 6921', 6958', 6972', 6991' w/ (1) JH. Pump 5000 gals 15% NEFE, drop 26 RCNBP. AP 4100 psi, Swab. Inac w/ 223 bls 15% gelled acid. AP 9100 psi. GIHup pump, rods + tlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

RDP

TITLE

AREA ENGINEER

DATE

6-25-85

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

JUL - 1 1985

CONDITIONS OF APPROVAL, IF ANY

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corp.		8. Farm or Lease Name Alice Paddock
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1920</u> FEET FROM THE <u>South</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat Wantz Aho
		12. County Lin
19. Proposed Depth		19A. Formation
20. Rotary or C.T.		
21. Elevations (Show whether DP, RT, etc.) 3348' GL	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
22. Approx. Date Work will start		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

POH upprod eq pt. Set CIBP @ 7375' tot 1000#. Spot 35' cent on CIBP
Perf 6736' 6750' 6788' 6801' 6832' 6846' 6869' 6881' 6912' 6921' 6958' 6972' 6991'
W/1.5H. Accy. Swab. Trac. G1H upprod eq pt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RDP Patel Title AREA ENGINEER Date 5-14-85

(This space for State Use)

APPROVED BY Ellen W. [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 16 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

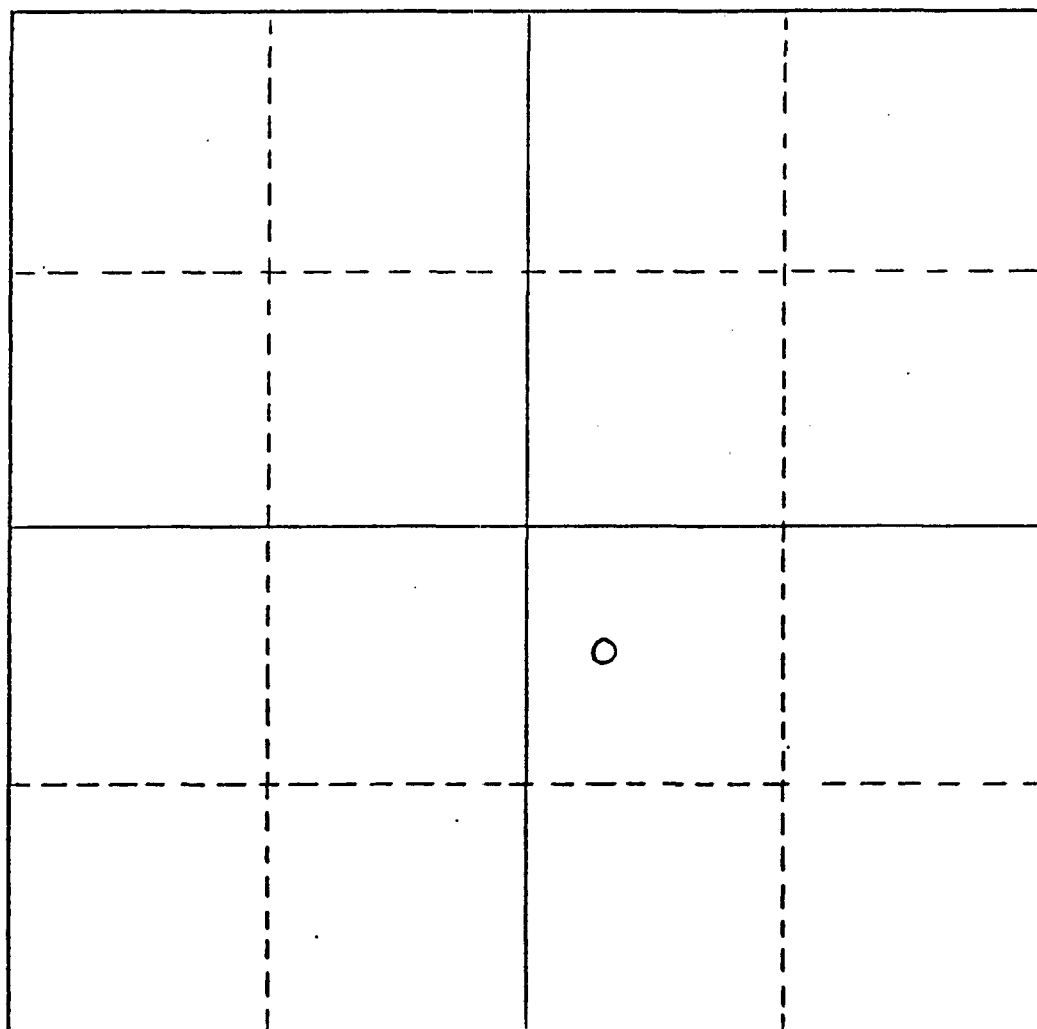
Operator <u>Gulf Oil Corp.</u>		Lease <u>Alice Paddock</u>		Well No. <u>8</u>	
Unit Letter <u>F</u>	Section <u>1</u>	Township <u>22S</u>	Range <u>37E</u>	County <u>Lea</u>	
Actual Footage Location of Well: <u>1980</u> feet from the <u>South</u> line and <u>2250</u> feet from the <u>East</u> line					
Ground Level Elev. <u>3348'</u>	Producing Formation <u>Alco</u>		Pool <u>Hantz Alu</u>		Dedicated Acreage: <u>40</u> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R.D. Pitre

Name R.D. PITRE

Position AREA ENGINEER

Company GULF OIL CORP.

Date 5-14-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

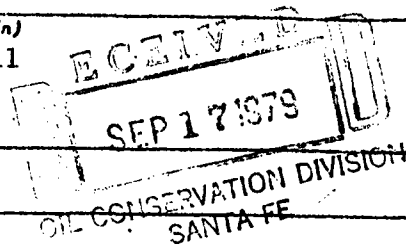
Operator
GULF OIL CORPORATION

Address
P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
New well



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alice Paddock	Well No. 8	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	Fee	Lease No. --
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2250</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>22S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 1	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 9-8-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 4-19-79	Date Compl. Ready to Prod. 5-17-79	Total Depth 7647'	P.B.T.D. 7627'					
Elevations (DF, RKB, RT, GR, etc.) 3348' GL	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7415'	Tubing Depth 7608'					
Perforations 7578-80'; 7503-05'; 7493-95'; 7464-66'; 7455-57'; 7445-47'; 7430-32' & 7415-17'			Depth Casing Shoe --					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8-5/8" - 24#	DEPTH SET 1226'	SACKS CEMENT 550 sx - circ.
7-7/8"	5 1/2" - 17# & 15.5#	7646'	1980 sx - circ.
	2-3/8" tbg	7608'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-17-79	Date of Test 9-10-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 27#	Casing Pressure 37#	Choke Size 2" wo
Actual Prod. During Test 10 bbls	Oil - Bbls. 8	Water - Bbls. 2	Gas - MCF 24

API Gvty - 38.4°

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes Jr.
(Signature)

Area Engineer
(Title)

9-12-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 13 1979, 19

BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

WELL NAME AND NUMBER ALIC PADDock NO. 8

LOCATION 1980' FSL & 2250' FEL Section 1-22S-37E, Lea County, NM
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR M-G-F Drilling Co., Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 450	3/4 4090	
3/4 510	1 4287	
1-1/2 1226	1 4500	
1 1600	3/4 4617	
1 2000	1 4928	
1 2638	3/4 5414	
1 2750	1-3/4 5911	
1 2957	2 6007	
1 3098	1-3/4 6095	
1 3250	1-3/4 6220	
1 3471	1-1/2 6490	
1 3503	1-1/4 6687	
1-1/2 3628	1-1/2 7061	
1-1/2 3810	3/4 7340	
1 3997	2-1/4 7647	

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SEP 17 1979
OIL CONSERVATION DIVISION
SANTA FE

Drilling Contractor MGF Drilling Company - Midland

By: Norman M. Liao

Subscribed and sworn to before me this 8 day of May, 1979

Sigmon E. Beckinsale
Notary Public

My Commission Expires: July 31, 1980

Midland County Texas

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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator GULF OIL CORPORATION				8. Farm or Lease Name Alice Paddock	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240				9. Well No. 8	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2250 FEET FROM THE East LINE OF SEC. 1 TWP. 22S RGE. 37E NMPM.				10. Field and Pool, or Wildcat Wantz Granite Wash	
15. Date Spudded 4-19-79				16. Date T.D. Reached 5-6-79	
17. Date Compl. (Ready to Prod.) 5-17-79				18. Elevations (DF, RKB, RT, GR, etc.) 3348' GL	
20. Total Depth 7647'		21. Plug Back T.D. 7627'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools				24. Cable Tools --	
25. Producing Interval(s), of this completion -- Top, Bottom, Name 7415-7580' Granite Wash				26. Was Directional Survey Made No	
27. Type Electric and Other Logs Run Compensated Densilog-Compensated Neutron-Gamma Ray				28. Was Well Cored No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1226'	12 1/2"	550 sx - circulated	
5 1/2"	17# & 15.5#	7646'	7-7/8"	1980 sx - circulated	
30. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 7578-80'; 7503-05'; 7493-95'; 7464-66'; 7455-57'; 7445-47'; 7430-32' & 7415-17' w/(2) 1/2" burrless, zero-phased, decentralized JHPF (32 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7415-7580' AMOUNT AND KIND MATERIAL USED 6000 gal 15% NEFE inhib. slick HCl; Frac w/50,000 gal gelled diesel & 44,000# 20-40 sd; total of (28) 7/8" RCNBs.		
33. PRODUCTION					
Date First Production 5-17-79		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test 9-10-79	Hours Tested 24	Choke Size 2" wo	Prod'n. For Test Period 8	Oil - Bbl. 24	Gas - MCF 2
Flow Tubing Press. 27#	Casing Pressure 37#	Calculated 24-Hour Rate 8	Oil - Bbl. 24	Gas - MCF 2	Water - Bbl. 38.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED N. B. Sikes, Jr.			TITLE Area Engineer		DATE 9-12-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2418</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2550</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3374</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3654</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3940</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5108</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5550</u>	T. Gr. Wash <u>7410</u>	T. Morrison _____	T. _____
T. Tubb <u>6070</u>	T. Granite <u>7476</u>	T. Todilto _____	T. _____
T. Drinkard <u>6346</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6588</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7415 to 7580 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

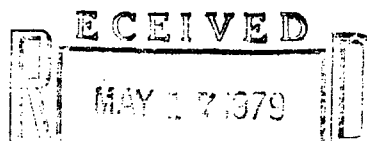
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2550	3374	824	Yates-7 Rivers: Sands & dolomites	6346	6588	242	Drinkard: Dolomite & limestone
3374	3654	280	Queen: Sands & Dolomites	6588	7410	822	Abo: Dolomite & limestone
3654	3940	286	Grayburg: Dolomites	7410	7476	66	Granite Wash
3940	5108	1168	San Andres: Dolomites & limes	7476	-		Granite
5108	5550	442	Glorieta: Dolomite				
5550	6070	520	Blinebry: Dolomite				
6070	6346	276	Tubb: Dolomite & limestone				

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 C.C.D. HOBBS, OFFICE

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 2250 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 22S RANGE 37E NMFM.

7. Unit Agreement Name

8. Farm or Lease Name
Alice Paddock

9. Well No.
8

10. Field and Pool, or Wildcat
Wantz Granite Wash

15. Elevation (Show whether DF, RT, GR, etc.)
3348' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD (7647') of 7-7/8" hole @ 4:45 am, 5-6-79. Ran 147 jts & 2 cut jts 5 1/2" 17# K-55 LT&C (5974') & 40 jts 5 1/2" 15.5# K-55 LT&C (1653') (Total 7630' set @ 7646'.)

Cemented in 2 stages. 1st stage: 450 sx Howco lite with 5# salt & 1/2# flocele; and 630 sacks class "C" w/.5 CFR-2. Plug down @ 10:15 am, 5-7-79. Open DV tool & circulated out 10 sacks.

2nd stage: 800 sacks Gulfmix 16% gel & 100 sacks class "C" neat. Plug down @ 2:30 pm, 5-7-79. Circulated out 125 sacks.

WOC over 24 hrs. Tested csg to 3000# - held OK (5-12-79)

Piped valves off csg string above ground level. Filled cellar (OCD inspected.) (5-12-79)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Petroleum Engineer DATE 5/15/79

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 16 1979

CONDITIONS OF APPROVAL, IF ANY:

N. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Alice Paddock
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3348' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD (1226') of 12 1/4" hole @ 9:45, 4-20-79. Ran 29 & 1 cut jt 8-5/8" 2 1/4" # K-55 ST&C csg (1215') set @ 1226'. Cmt w/350 sx class "C" w/6% gel & 200 sx class "C" w/2% CaCl₂. Plug down complete @ 3:30 pm, 4-20-79. Circ 75 sx. WOC 18 hrs. Tested csg to 1000 PSI for 30 min - held OK. Began drlg form @ 9:30 am, 4-21-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Virelli

TITLE Drilling Superintendent

DATE

APPROVED BY Leslie J. Clement

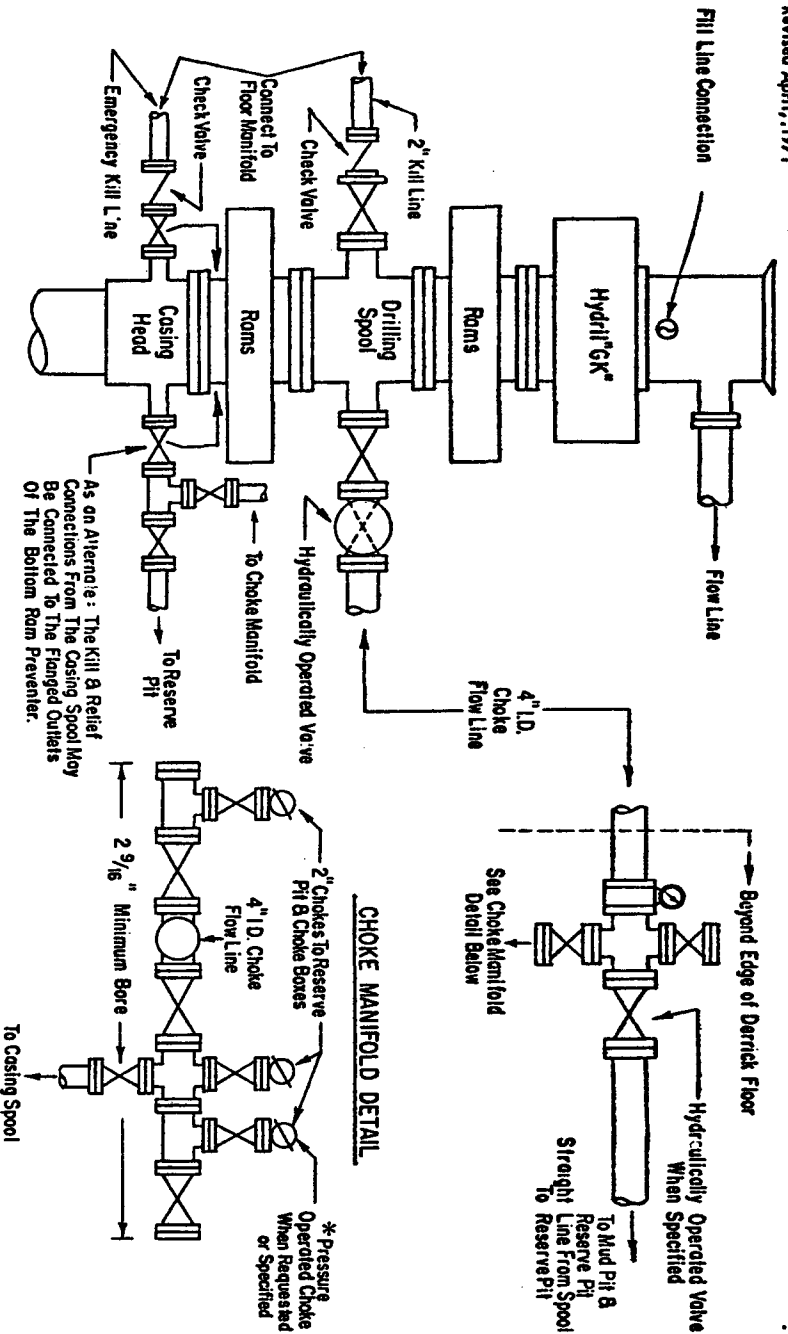
TITLE

OIL & GAS INSPECTOR

DATE

APR 25 1979

CONDITIONS OF APPROVAL, IF ANY:



3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated, a Hydril "GK" preventer, valves, chokes and connections as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are also available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line, except when air or gas drilling. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid changing the total accumulator volume from the nitrogen precharge pressure to its rated pressure within _____ minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid change. With the changing pumps shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within _____ seconds after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least _____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps, or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.

ADDITIONS - DELETIONS - CHANGES
SPECIFY

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease:

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Alice Paddock	
2. Name of Operator GULF OIL CORPORATION		9. Well No. 8	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		11. County Lea	
12. Proposed Depth 7700'		13A. Formation Granite Wash	
12. Proposed Depth 7700'		13B. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3347.5' GL		21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor —		22. Approx. Date Work will start 4-15-79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	1250'	600	Circ.
7-7/8"	5 1/2"	15.50#	7700'	1,000	Circ - DV tool @ 3,000

Circulating Media:

0 - 1250 Fresh water & spud mud
1250 - 7100 Brine Water
7100 - 7700 Brine Water - 10# - 32 Vis - 5 cc's water loss

NOTE: See attached BOP Drawing No. 3

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 7/2/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. C. Anderson Title Area Production Manager Date 3/30/79

(This space for State Use)

APPROVED BY John W. Runyon TITLE Geologist DATE APR 2 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

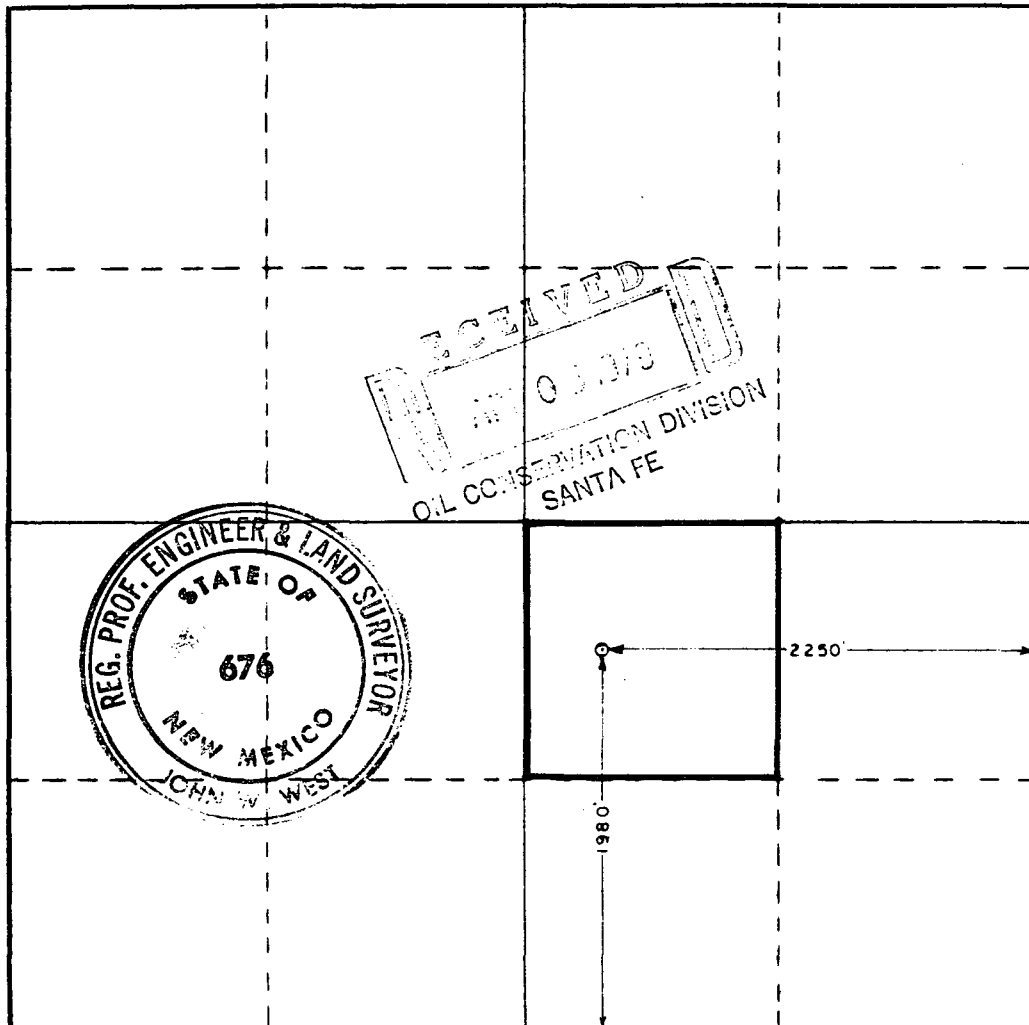
Operator Gulf Oil Corp.			Lease Alice Paddock		Well No. 8
Unit Letter J	Section 1	Township 22 South	Range 37 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the South line and 2250 feet from the East line </div>					
Ground Level Elev. 3347.5	Producing Formation Granite Wash	Pool Wantz Granite Wash		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. C. Anderson

Name

R. C. ANDERSON

Position

Area Production Manager

Company

GULF OIL CORPORATION

Date

3/30/79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 24, 1979

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. **John W. West 676**



COUNTY	LEA	FIELD	Wantz	STATE	NM
OPR	GULF OIL CORP.			API	30-025-26286
NO	8	LEASE	Paddock, Alice	MAP	
	/ Sec 7, T22S, R37E			CO-ORD	
	1980' FSL, 2350' FEL of Sec				9-1-22 NM
	3 mi SW/Eunice			SPD	4-19-79
				CMP	9-10-79

CSC		WELL CLASS:	INIT D FIN DOELEV	L & S
8 5/8" at 1226' w/550 sx		FORMATION	DATUM	FORMATION DATUM
5 1/2" at 7646' w/1980 sx				
		ID 7647' (GRNT)	PBD 7627'	

IP (Granite Wash) Perfs 7415-7580' P 8 BOPD + 2 BW. Pot based
on 24 hr test. GOR 3000; gty 38.4

CONTR MGF #10 OPRS ELEV 3347' GL PD 7700' RT

F.R. 4-9-79
(Granite Wash)
4-24-79 Drlg 3546' 1m
5-1-79 Drlg 6662' 1m
5-8-79 TD 7647'; WOCU
5-14-79 TD 7647'; RUCU
5-21-79 TD 7647'; PBD 7627'; Swbg
Perf (Granite Wash) 7415-17', 7430-32', 7445-47',
7455-57', 7464-66', 7493-95', 7503-05', 7578-80'
w/2 SPF
Acid (7415-7580') 6000 gals (15%)
Swbd 12 BO + 8 BW in 3 hrs (7415-7580')
5-28-79 TD 7647'; PBD 7627'; Prep TOP
Frac (7415-7580') 50,000 gals + 44,000# sd
6-4-79 TD 7647'; PBD 7627'; Ppg Ld
6-8-79 TD 7647'; PBD 7627'; TOP
6-19-79 TD 7647'; PBD 7627'; Recg Ld

9-1-22 NM

LEA
GULF OIL CORP.

Wantz
8 Paddock, Alice
Sec 7, T22S, R37E

NM
Page 2

9-24-79 TD 7647'; PBD 7627'; Complete
LOG TOPS: Base Salt 2418', Yates 2550',
Queen 3374', Grayburg 3654', San Andres
3940', Glorieta 5108', Blinebry 5550',
Tubb 6070', Drinkard 6346', Abo 6566',
Granite Wash 7410', Granite 7476'
Rig Released 5-7-79
9-1-79 TEMPORARY COMPLETION ISSUED
9-29-79 RE-ISSUE OF SUSPENDED COMPLETION

9-1-22 NM
IC 30-025-70120-79