	DATE	10.25.0 N	SUSPE	ENSE ENGINEER JONE LOGGED IN TYPE DHC PSCM043004	12915
				NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	*.
•	·			ADMINISTRATIVE APPLICATION CHECKLIST	
		ication A [NSL- [D	Acronyn Non-Sta HC-Dow [PC-Po	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Cool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposai] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	NS
· · · ·	[1]	ТҮРІ	E OF AI [A]	<b>PPLICATION</b> - Check Those Which Apply for [A]         Location - Spacing Unit - Simultaneous Dedication         NSL       NSP         SD	
			Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	• • •		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	
n na sa	•		[D]	Other: Specify	
	[2]	NOTI	[FICAT [A]	<b>TION REQUIRED TO:</b> - Check Those Which Apply, or □ Does Not Apply □ Working, Royalty or Overriding Royalty Interest Owners	
	, .		[B]	Offset Operators, Leaseholders or Surface Owner	
	<b>.</b>	a ta diga ta	[C]	Application is One Which Requires Published Legal Notice	
	e a 1914 Sector		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
		e segue	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	4 L
s. 11	· · · ·		[F]	Waivers are Attached	· · ·
an ting Albr	[3]			CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TY ATION INDICATED ABOVE.	
an a tha	appro	val is <b>acc</b>	curate a	<b>TION:</b> I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on equired information and notifications are submitted to the Division.	this
Ville di St	e na gentiñ	and the sol	Note:	: Statement must be completed by an individual with managerial and/or supervisory capacity.	e San Maria

Print or Type Name

Title

Date

e-mail Address

District I

District II

1301 W. Grand Avenue, Artésia, NM 88210

Hobbs NM 88240

District III Aztec, NM 87410 nad. 1000 Rio Brazos Re

#### District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy, Minerals and Natural Resources Department

# **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

ADDI ICATIONI		COMMINCI INC
APPLICATION	FOR DOWNHOLE	COMININGLING

Apache Corporation	inor	6120 South Yale, Suite 1500	Tulsa, Oklahoma 74136-4224
Operator		Address	
Argo A	NX 8	UL D-Sec. 22-T21S-R37E	Lea
Lease	Well No.	Unit Letter-Section-Township-Range	County

API No. 30-025-06740 OGRID No. 000873 Property Code 23104 Lease Type: \_Federal \_\_\_ \_\_State \_\_X\_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penrose Skelly, Grayburg DIL		Paddock 914
Pool Code	50350		49210
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3770 - 3958'		5300 - 5320'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	na		na
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34		34
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 10/02/2004 Rates:3/57/52	Date: Rates:	Date: 10/02/2004 Rates: 16/51/364
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	16 % 53 %	% %	84 % 47 %

### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?		_X_ No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>X</u> No	
Will commingling decrease the value of production?	Yes	No	<u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No	
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

### **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and	complete to the best of my knowledge and beli	ef.
SIGNATURE Kan Coday		DATE10/18/2004
TYPE OR PRINT NAME Kara Coday	TELEPHONE NO. (	<u>) (918)491-495</u>

E-MAIL ADDRESS kara.coday@apachecorp.com

TELEPHONE NO. (	
IELEFRONE NO. (	

<u>) (918)491-4957</u>

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### ☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06740			492	² Pool Cod 210	1	addock	' Pool Na	ime		
<sup>+</sup> Property C	ode		<b>I</b>		' Property 1	Name			* Well Numbe	er
23104		Argo A	A					8		
' OGRID N	<b>∛o</b> .				* Operator 1	Name			<sup>8</sup> Elevation	
000873		Apach	e Corporatio	n				342	5' GL	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ine	County
D	22	21S	37E		990	North	990	West	Lea	
		·		ottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Townshi				North/South line	Feet from the	East/West li	ne	County
" Dedicated Acres	" Joint of	r Infill	" Consolidation	Code <sup>15</sup> O	rder No.					
40										

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Have Codey</u> Signature
		Kara Coday         Printed Name         Sr. Engineering Technician         kara.coday@apachecorp.com         Title and E-mail Address         10/18/2004         Date
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06740			503	² Pool Code 350	<sup>9</sup> Pool Name Penrose Skelly; Grayburg					
Property C	ode				Property 1	Vame			" Well Numb	жг
23104		Argo A	•					8		
' OGRID N	lo.				" Operator 1	Name			<sup>2</sup> Elevation	1
000873		Apache	Corporation	n				3425	'GL	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e	County
D	22	21S	37E		990	North	990	West	Lea	
			<sup>11</sup> B	ottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township			Feet from the	North/South line	Feet from the	East/West lin	e	County
<sup>12</sup> Dedicated Acres	" Joint or	r Infill	" Consolidation	Code <sup>15</sup> Ot	rder No.				<u> </u>	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein i
10 -		true and complete to the best of my knowledge and
		belief.
( • ·		Kang Cadeny
	 	Kara Coday
		Printed Name Sr. Engineering Technician
		kara.coday@apachecorp.com Title and E-mail Address
		10/18/2004
	 	Date
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
		was plotted from field notes of actual surveys made by
		me or under my supervision, and that the same is true
		and correct to the best of my belief.
	 	Data of Guaran
		Date of Survey Signature and Seal of Professional Surveyor:
		Spinner and Sear OF FISISSIONAL Surveyor.
	 · · · · · · · · · · · · · · · · · · ·	Certificate Number

## Argo A #8

Test Date:	6/4/2004 Grayburg	Paddock	10/2/2004 Combined
Oil	3	16	19
Gas	57	51	108
Water	52	364	416

## Allocation %:

	Grayburg	Paddock
Oil	16%	84%
Gas	53%	47%
Water	13%	87%

