

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

January 29, 1987

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

AMENDED

Administrative Order No. DHC-208

Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

Attention: R. E. Irelan

Re: Britt B No. 10 Well, Unit F, Sec. 15,
T-20-S, R-37-E, NMPM, Lea County
Weir Blinebry and Drinkard and Monument
Tubb Pools

Gentlemen:

Reference is made to your recent application for an amendment to Administrative Order No. DHC-208, dated October 28, 1976, which authorized the downhole commingling of production from the Weir Blinebry and Monument Tubb pools in the wellbore, to permit the addition at a third zone of production to be commingled in the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions at Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

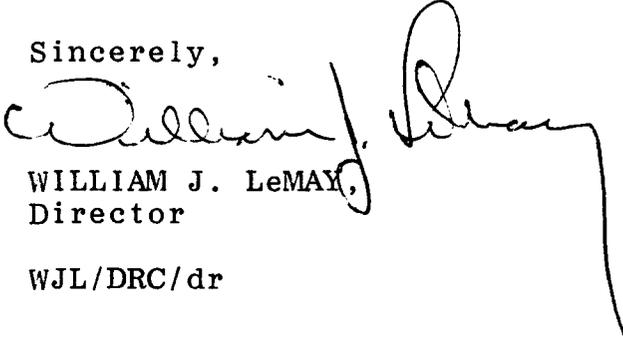
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Weir Blinebry Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool:	Oil 0%,	Gas 5%
Tubb Pool:	Oil 25%,	Gas 45%
Drinkard Pool:	Oil 75%,	Gas 50%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being served by such commingling.

Sincerely,



WILLIAM J. LeMAX,
Director

WJL/DRC/dr