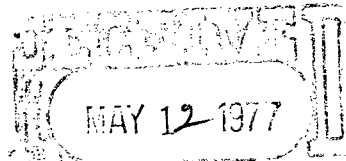




PETROLEUM PRODUCTS

May 11, 1977



HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: WELLBORE COMMINGLING
C. H. Weir "B" Well No. 2
Weir Blinebry East and
Skaggs Drinkard Pools
Lea County, New Mexico

ATTENTION: MR. JOE D. RAMEY

Gentlemen:

Please find attached New Mexico Oil Conservation Commission Form C-105 showing test data for the Weir Blinebry East Pool on TEXACO'S C. H. Weir "B" Well No. 2 for which administrative approval to downhole commingle was requested by letter dated February 25, 1977.

Yours very truly,

J. V. Gannon
District Superintendent

JBS:las

Attachment



Working to keep
your trust for
75 years

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> ORV <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMPM

7. Unit Agreement Name
-
8. Farm or Lease Name
C.H. Weir "B"
9. Well No.
2

10. Field and Pool, or Wildcat
Weir Hinebry East

12. County
Lea

15. Date Spudded 5-15-56 16. Date T.D. Reached 8-7-56 17. Date Compl. (Ready to Prod.) 4-27-77 18. Elevations (DF, R&B, RT, GR, etc.) 3589' (DF) 19. Elev. Casinghead 3577

20. Total Depth 6925' 21. Plug Back T.D. 6589' 22. If Multiple Compl., How Many Bl inebry-Drinkard 23. Intervals Drilled By Rotary Tools 0-6925 Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforated 5-1/2" OD csg w/2 JSPF @ 5845, 66, 5910, 70, 75, 6040, & 6091'.
25. Was Directional Survey Made -

26. Type Electric and Other Logs Run - 27. Was Well Cored -

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	1450	12-1/4"	900	-0-
5-1/2"	17#, 15#, 14#	6918	7-7/8"	750	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5820	

31. Perforation Record (Interval, size and number) Perforated 5-1/2" OD csg w/2 JSPF @ 5845', 66, 5910, 70, 75, 6040' & 6091'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5845-6091'	4000 gal 15% NEA
		35000 gal gelled brine w/40,000# sand

33. PRODUCTION							
Date First Production 4-27-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2"				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-27-77	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 11	Gas - MCF 22	Water - Bbl. 35	Gas - Oil Ratio 2000
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 11	Gas - MCF 22	Water - Bbl. 35	Oil Gravity - API (Corr.) 35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
F.M. Reynolds

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. S. Lott TITLE Asst. Dist. Supt. DATE 4-28-77

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE March 1, 1977

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated _____
for the Texaco Inc. C. H. Weir "B" #2-A 11-20-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,

Jerry Sepko

