## JERRY APODACA

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**OIL CONSERVATION DIVISION** 

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

NICK FRANKLIN SECRETARY June 6, 1978

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: T. Harold McLemore

Administrative Order No. DHC-243 Unit H, Section 36, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico - New Mex-D Well No. 1.

## Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject well to permit the commingling of production from both pools in the well-bore.

It appearing that the subject well qualifies for approval of such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by top unit allowable for the Drinkard Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Upper Pool: Oil 67%, Gas 53% Lower Pool: Oil 33%, Gas 47% -2-DHC-243

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

JOE D. RAMEY Division Director

JDR/CU/og

cc: Oil Conservation Division Box 1980 Hobbs, New Mexico 88240