

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

August 1, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

Texaco USA P. O. Box 728 Hobbs, New Mexico 88246

AMENDED

Administrative Order No. DHC-244

Attention: W. B. Cade

A. H. Blinebry Federal NCT-1 No. 40 Unit P, Sec. 19, T-22S, R-38E, Lea County, NM Blinebry, Drinkard, and Wantz

Granite Wash

## Gentlemen:

Reference is made to your recent application for an amendment to Administrative Order No. DHC-244, dated June 12, 1978, which authorized the downhole commingling of production from the Granite Wash and Drinkard pools in the wellbore, to permit the addition at a third zone of production to be commingled in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the Wantz Granite Wash Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: (Oil) 75%, Gas 85% Drinkard Pool: (Oil) 9%, Gas 5% Granite Wash Pool: (Oil) 16%, Gas 10%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Sincerely

R. L. STAMETS,

Director

xc: Oil Conservation Division - Hobbs

File DHC-244
Gas Co. of NM