

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

1935 - 1985

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May 20, 1985

AMENDMENT
Administrative Order No. DHC-307

Hanson Operating Co., Inc. P. O. Box 1515
Roswell, New Mexico 88202-1515

Attention: David Sweeney

Re: Max Gutman Well No. 2, Unit L, Sec. 19, T-22-S, R-38-E, Lea County Drinkard, Paddock and Blinebry Pools

Gentlemen:

Reference is made to your recent application for an amendment to Administrative Order No. DHC-307, dated December 20, 1979, which authorized the downhole commingling of production from the Drinkard and Paddock pools in the wellbore, to permit the addition at a third zone of production to be commingled in the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions at Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Paddock Pool.

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation

Division shall determine the proper allocation of production from the subject well following its completion.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

R. L. STAMETS,

Director