



L. P. Thompson
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North American Production

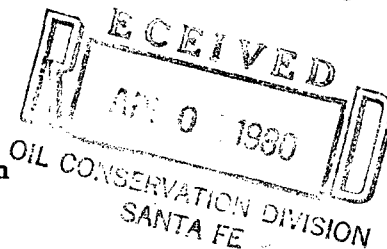
Conoco Inc.
P. O. Box 460
1001 North Turner
Hobbs, NM 88240
(505) 393-4141

DHC - 313

Due - 4/14/80

March 28, 1980

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
P.O. Box 2088
Santa Fe, NM 87501



offsets
Amerinda
Amoco

Attention: Dan Nutter

Dear Mr. Nutter:

Request for Approval to Downhole Commingle Britt B No. 26

Conoco Inc. requests approval to downhole commingle production from the Monument Paddock and Monument Tubb zones in the subject well, located in Section 15, T-20S, R-37E, Lea County, New Mexico.

Britt B No. 26 is presently completed in the Monument Paddock zone. A swab test was run on the Monument Tubb zone. Attached are two Form C-116's showing oil, gas and water production from each zone. A wellbore schematic and letter to offset operators is also attached.

Bottom-hole pressures are estimated as follows:

✓ Monument Paddock	550 psia
✓ Monument Tubb	755 psia

Fluid characteristics of each zone are as follows:

	Production Data				
	Oil Gravity	Oil BPD	Gas MCFPD	Wtr BPD	Oil Value
Monument Paddock	37.5°	12	82	16	\$29.93
Monument Tubb	37.5°	4	TSTM	16	29.93

Ownership of both zones is common. Therefore, USGS approval is not needed.

Your approval of this application authorizing the commingling in the wellbore of Monument Paddock and Monument Tubb production is requested.

Yours very truly,

JRA:bep
Attachments

Paddock 12 B/D 75% 82 mcf 100%
Tubb 4 25% 0
16

Bottom pf: 6513, max prod = 40

C-116
Revised 1-1-65

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
Administrative Supervisor

(Title)

(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

C-116
Revised 1-1-65

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(Signature)

Administrative Supervisor

(Title)

(Date)

BRIT B"26

Proposed Wellbore Schematic

KBM - 10' AGL
ELCV. 3543' GL

LOC. - 660 FSL & 660 FWL
Sec 15, T20S, R38E

8 5/8, 24" K-55, STIC @

1250' Cmt w/ 600 SX-CIRC

2 3/8 - 4.70 #82 EVE J-55 TUBING C ± 6530'

SQUEEZE PERFS @ 2025'
Cmt w/ 1000 SX

SQUEEZE PERFS @ 4220'
Cmt w/ 300 SX TUB SET
& 4000 GNL FLD-CHECK

SQUEEZE PERFS
@ 4338' Cmt w/
250 SX

LI-27 SQUEEZE OFF PADDOCK
PERFS w/ 192 SX CMT. LWD
SQUEEZE PRESSURE TO 2000 PSI

LI-27 RE-PERF PADDOCK FOR
w/ 2 JSRF @ 5158, 66, 71, 82,
87 & 91 (12 HOLES)
NEW PADDOCK PERFS

DV TCC @
4365'

PADDOCK PERFS @
5145, 49, 51, 58,
66, 71, 82, 87,
91 & 96 w/ JSRF } ORIGINAL PERFS
BEFORE SQUEEZE

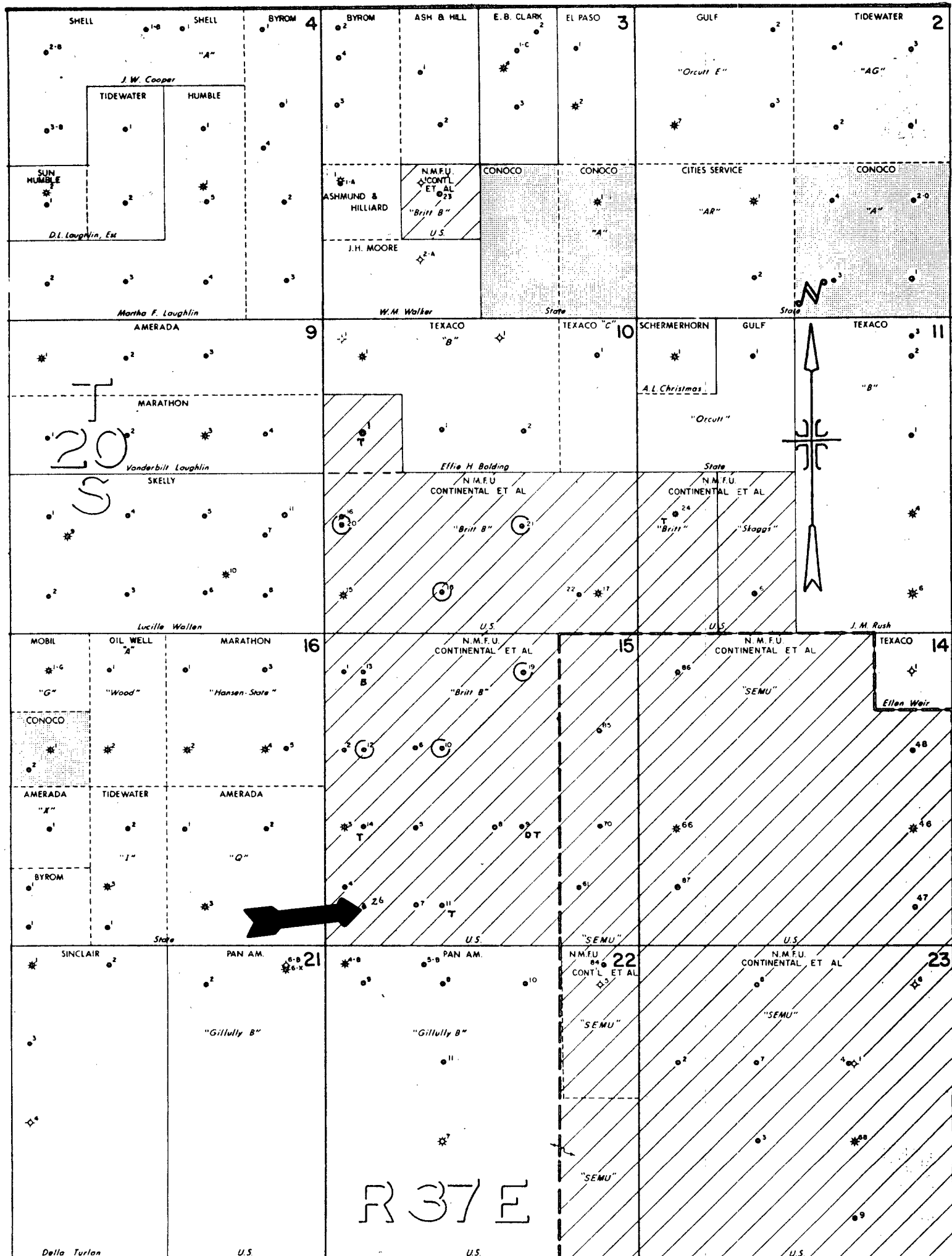
Insert Pump
SNC ± 6500'

TUBB PERFS @
6438, 40, 44, 46,
68, 73, 76, 94, 96,
6505 & 13

PETS
6600'

5 1/2" 17" K-55, STIC @

6650' Cmt w/ 1000 SX-CIRC



- ⊙ BLINEBRY-TUBB DUAL COMPLETION
- BLINEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD-TUBB DUAL COMPLETION
- DT

CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 HOBBS DIVISION
 MONUMENT TUBB &
 WEIR BLINEBRY POOLS
 LEA COUNTY, NEW MEXICO
 SCALE: 1" = 2000'