



MAY 12 1982

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

May 6, 1982

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Dear Sir:

Amendment to Administrative Order No. DHC-313; Britt B No. 26, Unit M, Section 15, T20S, R37E, Lea County, New Mexico, Monument Paddock Pool and Monument Tubb Pool.

Conoco Inc. requests the allocation of production be amended on the subject administrative order.

Additional Monument Tubb pay was recently perforated and fractured in the Britt B No. 26 well, and production increased from 6 BOPD, 4 BWPD and 0 MCFGPD to 18 BOPD, 24 BWPD and 84 MCFGPD. Therefore, Conoco Inc. requests the assignment of allowable to the Britt B No. 26 well and allocation of production from this well be changed to the following:

Upper Pool: 25%, Gas 10%
Lower Pool: 75%, Gas 90%

If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

Mark K. Mosley

DGS:jlj

*Please submit
a recent C-116 for
both zones on this
well, Thank you.
M. Stogner*

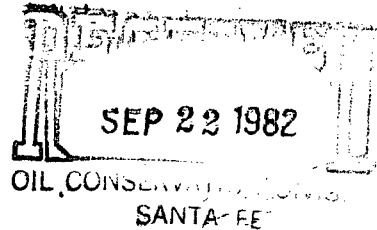
6/1/82

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

June 17, 1982

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501



Attention: Mr. Michael Stogner

Dear Sir:

Amendment to Administrative Order No. DHC-313; Britt B No. 26, Unit M, Section 15, T20S, R37E, Lea County, New Mexico, Monument Paddock Pool and Monument Tubb Pool.

Per your request, attached are C-116's for the subject well with an April, 1982, test for both the Monument Paddock Pool and Monument Tubb Pool. Our letter dated May 6, 1982, requesting the allocation for Britt B No. 26 be amended is also enclosed for your reference.

If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS/jgd
Attachments

T.H.A

1500

100

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1. *Journal of the American Medical Association*, 1997; 278: 1039-1044.

JUN 1 1982

GAS-OIL RATIO TESTS

CONOCO INC.

MONUMENT PADDOCK

LEA

P. O. BOX 460, HOBBS, NEW MEXICO 88240

TYPE OF
TEST - (X)Scheduled ☐Consolidation ☐Special ☒

LEASE NAME

WELL NO. LOCATION

DATE OF
TESTCHOKE
SIZETDC,
PRESS.DAILY
ALLOW.
ADLC

PROD. OIL NO. TEST

OIL
WATER
GASGAS
WATER
CUFFY

Britt B

26 M 15 20 37

4-15-82

P

2

24

77

39.2

13

30

2308

DHC 313

Monument Paddock
Monument Tubb75% Oil
25% Oil
100% Oil100% gas
0% gas
100% gas

2

24

77

39.2

10

30

3

0

13

30

We respectfully request an allowable
increase for this well.

The well will be assigned an allowable greater than the amount of oil produced on the official test.

During the well into test, each well shall be produced at a rate not exceeding the test well allowable for the pool in which well is located, by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased production when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.073 psia and a temperature of 60° F. Specific gravity base will be 0.62.

Report testing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with rule 201 and appropriate pool rules.

NMOC (2)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

John C. Hester
Director

ADMINISTRATIVE SUPERVISOR

JUL 1 1982